



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

January 31, 2001

Lori Wrotenbery
Director
Oil Conservation Division

David H. Arrington Oil & Gas, Inc.
c/o William F. Carr
Holland & Hart L.L.P. and Campbell & Carr
P. O. Box 2208
Santa Fe, New Mexico 87504-2208

Telefax No. (505) 983-6043

Administrative Order NSL-4544

Dear Mr. Carr:

Reference is made to the following: (i) your application on behalf of the operator, David H. Arrington Oil & Gas, Inc. ("Arrington"), dated December 29, 2000; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Arlington's request for its proposed Green Wooley [sic] Booger Federal "5" Well No. 1 to be drilled at an unorthodox Cisco gas well location 2330 feet from the South line and 860 feet from the West line (Unit L) of Section 5, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico.

Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 5 is to be dedicated to this well in order to form a standard 321.22-acre stand-up gas spacing and proration unit for the Undesignated Antelope Sink-Upper Pennsylvanian Gas Pool.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

The geologic interpretation submitted with this application indicates that a well drilled at the proposed unorthodox gas well location will be at a more favorable geologic position within the lower portion of the Cisco formation than a well drilled at a location considered to be standard within the proposed unit.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox gas well location within the Undesignated Antelope Sink-Upper Pennsylvanian Gas Pool is hereby approved.

Sincerely,


Lori Wrotenbery
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management - Carlsbad





O.C.D. Ritchie

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

July 13, 2005

RECEIVED

JUL 18 2005

OCU-AMIESIA

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

David H. Arrington Oil & Gas, Inc.
c/o **Ann E. Ritchie, Regulatory Agent**
ann.ritchie@wtor.net
P. O. Box 953
Midland, Texas 79702

Administrative Order NSL-4544-A

Dear Ms. Ritchie:

Reference is made to the following: (i) your application dated June 16, 2005 (*administrative application reference No. pSEM0-517935448*) and filed on behalf of the operator, David H. Arrington Oil & Gas, Inc. ("Arrington"), with the New Mexico Oil Conservation Division ("Division") on June 27, 2005; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe, including the file on Division Administrative Order NSL-4544: all concerning Arrington's request for an unorthodox Wolfcamp gas well location within a proposed 321.22-acre standard stand-up gas spacing unit comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 5, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico.

This unit is to be dedicated to Arrington's plugged and abandoned Green Wooley-Booger Federal "5" Well No. 1 (API No. 30-015-31498) located 2330 feet from the South line and 860 feet from the West line (Unit L) of Section 5.

Your application has been duly filed under the provisions of Division Rules 104.F and 1207.A (2).

It is the Division's understanding that Arrington initially drilled this well in 2001 to a total depth of 8,610 feet and was subsequently completed in the Antelope Sink-Upper Pennsylvanian Gas Pool (70520) at an unorthodox gas well location (approved by Division Administrative Order NSL-4544, dated January 31, 2001) within a standard 321.22-acre stand-up gas spacing unit also comprising the W/2 equivalent of Section 5. In May, 2003 this well was plugged and abandoned.

It is our understanding that Arrington now intends to reenter this well to test the Wolfcamp formation for wildcat gas production.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Wolfcamp gas well location for the Green Wooley-Booger Federal "5" Well No. 1 is hereby approved.

David H. Arrington Oil & Gas, Inc.

July 13, 2005

Page 2

Division Administrative Order NSL-4544-A

CEVIBOEH

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



Mark E. Fesmire, P. E.

Director

MEF/ms

cc: New Mexico Oil Conservation Division - Artesia
U. S. Bureau of Land Management - Carlsbad
File: NSL-4544

<p>U.S. 27 Concho Res, etol 12.11.2006 5200 10889</p>	<p>U.S. 26 Concho Res, etol 12.9.11.2006 5200</p>	<p>U.S. 25 Concho Res, etol 6.1.1.2002 98794 6092</p>	<p>U.S. 24 Concho Res 6.1.2008 5552</p>	<p>U.S. 23 Concho Res 6.1.2008 5552</p>	<p>U.S. 22 Concho Res 6.1.2008 5552</p>	<p>U.S. 21 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 20 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 19 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 18 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 17 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 16 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 15 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 14 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 13 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 12 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 11 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 10 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 9 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 8 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 7 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 6 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 5 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 4 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 3 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 2 Concho Res, etol 6.1.2008 5552</p>	<p>U.S. 1 Concho Res, etol 6.1.2008 5552</p>
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COO-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS INC

3. Address PO BOX 2071 MIDLAND TX 79702
 3.a Phone No. (Include area code) (432)682-6685

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 2330' FSL & 860' FWL
 At top prod. interval reported below 2330' FSL & 860' FWL
 At total depth 2330' FSL & 860' FWL

14. Date Spudded 06/07/2005
 15. Date T.D. Reached 08/15/2005
 16. Date Completed D & A Ready to Prod. 03/07/2006

17. Elevations (DF, RKB, RT, GL)* 3768' GL, 3785' DF, 3786' KB
 18. Total Depth: MD 8610' TVD
 19. Plug Back T.D.: MD 5000' TVD
 20. Depth Bridge Plug Set: MD 6146, 5000 TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) NA
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	CONDUCTOR		SURFACE	345		WELDED			
12 1/4	8 5/8	32#		1336		805 SXS		SURFACE	CIRC 150 SX TO
7 7/8	5 1/2	17#		8610		1775 SXS		3800	PIT
									CIRC 15 SX TO
									PIT

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	4939'	NA						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	8258	8271	5025-5035	NA	20	non-productive-PLUGGED
B) MORROW	8134	8142	4776-4919	NA	60	PRODUCING
C) LOWER CISCO	6496	6640				
D) MIDDLE CISCO	6382	6430				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5025-35	5000 GAL 15% NEFE HCL + CIBP SET @ 5000' W/ 2 SX CMT
4776-4919	FRAC W/ 1825 BBLs & 83520# WHITE SAND AND 23280# SLC SAND
6146'	CIBP SET W/ 2 SX CMT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD JUN 29 2006
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						GARY GOURLEY PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/10/2006	03/23/06	24	→	22	TSTM	23	52.6	NA	PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
NA	60	0	→	22	TSTM	23	NA	PRODUCING	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ABO SHALE	3700	3840	SHALE		
ABO CARB	3840	4766	DOLOMITE		
WOLFCAMP	4766	6146	LIME, SHALE		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBBIE FREEMAN

Title ENGINEER TECH

Signature



Date 06/19/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Green Wooley Booger Fed "5" #1

Wildcat; Wolfcamp

Lea County, NM

2330' FSL

860' FWL

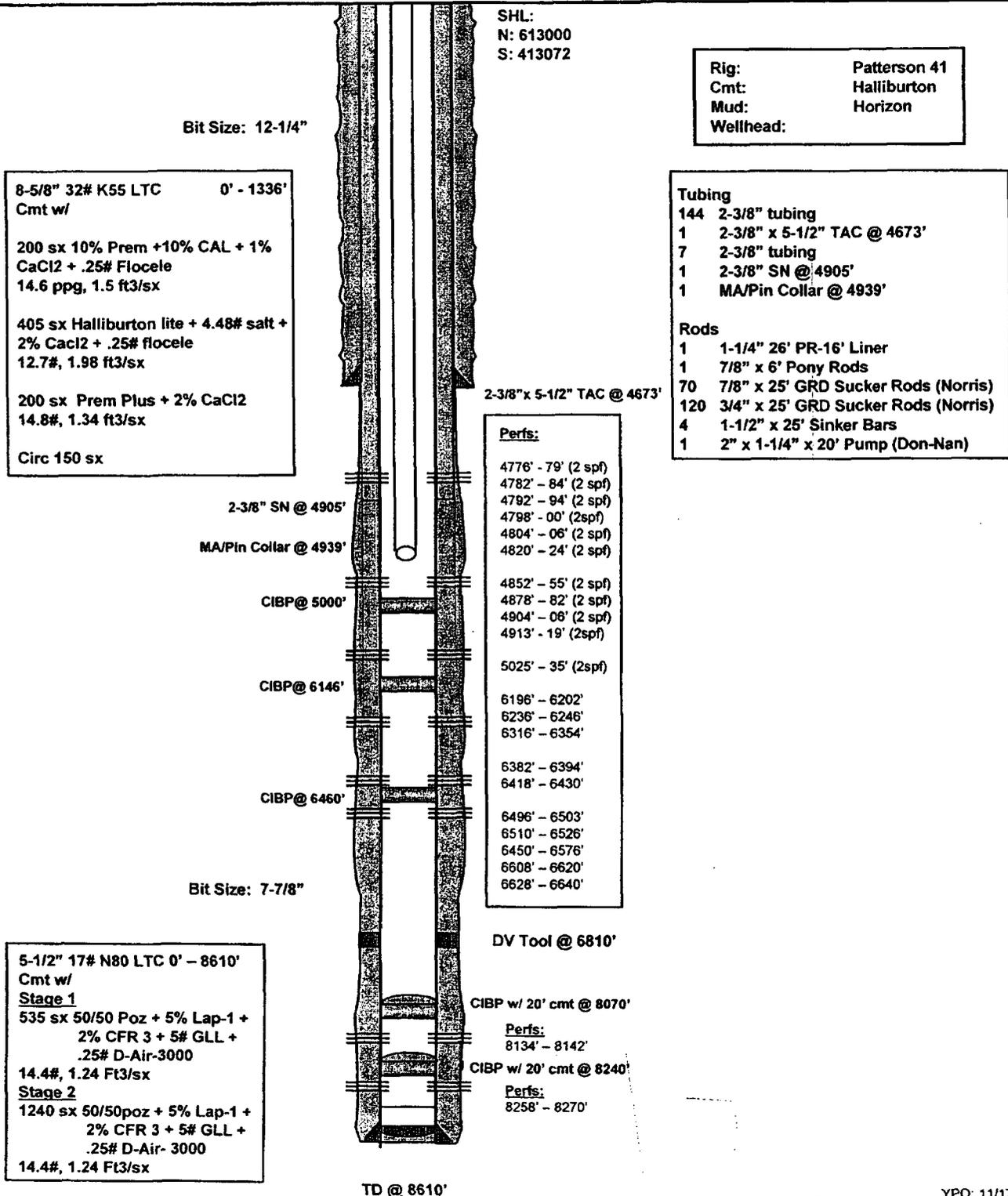
Sec 5, T19S, R24E

API: 30-015-31498

Current Wellbore

KB: 3786'

GL: 3768'



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS INC

3. Address PO BOX 2071 MIDLAND TX 79702
 3.a Phone No. (Include area code) (432)682-6685

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At Surface 2330' FSL & 860' FWL
 At top prod. interval reported below 2330' FSL & 860' FWL
 At total depth 2330' FSL & 860' FWL

14. Date Spudded 06/07/2005
 15. Date T.D. Reached 08/15/2005
 16. Date Completed 03/07/2006
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 3768' GL, 3785' DF, 3786' KB
 18. Total Depth: MD 8610' TVD
 19. Plug Back T.D.: MD 5000' TVD
 20. Depth Bridge Plug Set: MD 6146, 5000 TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) NA
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	CONDUCTOR		SURFACE	345		WELDED			
12 1/4	8 5/8	32#		1336		805 SXS		SURFACE	CIRC 150 SX TO
7 7/8	5 1/2	17#		8610		1775 SXS		3800	PIT
									CIRC 15 SX TO
									PIT

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	4939'	NA						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	8258	8271	5025-5035	NA	20	non-productive-PLUGGED
B) MORROW	8134	8142	4776-4919	NA	60	PRODUCING
C) LOWER CISCO	6496	6640				
D) MIDDLE CISCO	6382	6430				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5025-35	5000 GAL 15% NEFE HCL & CIBP SET @ 5000' W/ 2 SX CMT.
4776-4919	FRAC W/ 1825 BBLs & 83520# WHITE SAND AND 23280# SLC SAND
6146'	CIBP SET W/ 2 SX CMT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD JUN 29 2006
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						GARY GOURLEY PETROLEUM ENGINEER
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/10/2006	6/23/06	24	→	22	TSTM	23	52.6	NA	PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
NA	60	0	→	22	TSTM	23	NA	PRODUCING	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ABO SHALE	3700	3840	SHALE		
ABO CARB	3840	4766	DOLOMITE		
WOLFCAMP	4766	6146	LIME, SHALE		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DEBBIE FREEMAN

Title ENGINEER TECH

Signature 

Date 06/19/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Green Wooley Booger Fed "5" #1

Wildcat; Wolfcamp

Lea County, NM

2330' FSL

860' FWL

Sec 5, T19S, R24E

API: 30-015-31498

Current Wellbore

KB: 3786'

GL: 3768'

Bit Size: 12-1/4"

8-5/8" 32# K55 LTC 0' - 1336'
Cmt w/
200 sx 10% Prem +10% CAL + 1%
CaCl2 + .25# Flocele
14.6 ppg, 1.5 ft3/sx
405 sx Halliburton lite + 4.48# salt +
2% CaCl2 + .25# flocele
12.7#, 1.98 ft3/sx
200 sx Prem Plus + 2% CaCl2
14.8#, 1.34 ft3/sx
Circ 150 sx

2-3/8" SN @ 4905'

MA/Pin Collar @ 4939'

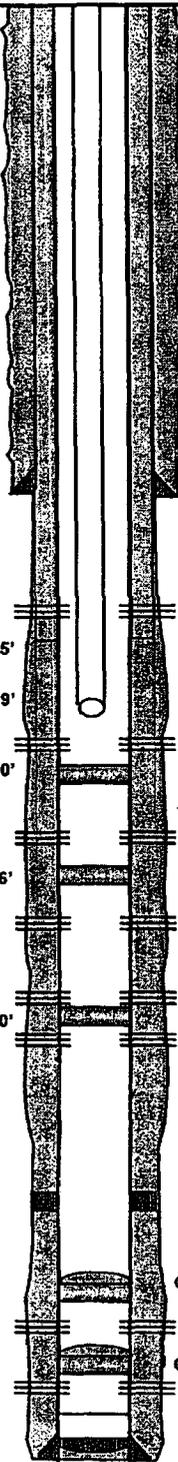
CIBP @ 5000'

CIBP @ 6146'

CIBP @ 6460'

Bit Size: 7-7/8"

5-1/2" 17# N80 LTC 0' - 8610'
Cmt w/
Stage 1
535 sx 50/50 Poz + 5% Lap-1 +
2% CFR 3 + 5# GLL +
.25# D-Air-3000
14.4#, 1.24 Ft3/sx
Stage 2
1240 sx 50/50poz + 5% Lap-1 +
2% CFR 3 + 5# GLL +
.25# D-Air-3000
14.4#, 1.24 Ft3/sx



SHL:
N: 613000
S: 413072

Rig: Patterson 41
Cmt: Halliburton
Mud: Horizon
Wellhead:

Tubing
144 2-3/8" tubing
1 2-3/8" x 5-1/2" TAC @ 4673'
7 2-3/8" tubing
1 2-3/8" SN @ 4905'
1 MA/Pin Collar @ 4939'

Rods
1 1-1/4" 26' PR-16' Liner
1 7/8" x 6' Pony Rods
70 7/8" x 25' GRD Sucker Rods (Norris)
120 3/4" x 25' GRD Sucker Rods (Norris)
4 1-1/2" x 25' Sinker Bars
1 2" x 1-1/4" x 20' Pump (Don-Nan)

2-3/8" x 5-1/2" TAC @ 4673'

Perfs:
4776' - 79' (2 spf)
4782' - 84' (2 spf)
4792' - 94' (2 spf)
4798' - 00' (2 spf)
4804' - 06' (2 spf)
4820' - 24' (2 spf)

4852' - 55' (2 spf)
4878' - 82' (2 spf)
4904' - 08' (2 spf)
4913' - 19' (2 spf)

5025' - 35' (2 spf)

6196' - 6202'
6236' - 6246'
6316' - 6354'

6382' - 6394'
6418' - 6430'

6496' - 6503'
6510' - 6526'
6450' - 6576'
6608' - 6620'
6628' - 6640'

DV Tool @ 6810'

CIBP w/ 20' cmt @ 8070'

Perfs:
8134' - 8142'

CIBP w/ 20' cmt @ 8240'

Perfs:
8258' - 8270'

TD @ 8610'

YPO: 11/17/05

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GREEN WOOLEY BOOGER FED '5' #1

9. API Well No.
30-015-31498

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
EDDY NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other
RECEIVED
FEB 02 2006

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS, IN **OCD-ARTESIA**

3a. Address
P. O. BOX 2071

3b. Phone No. (include area code)
(432) 682-6685

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
~~P. O. BOX 2071~~ **2330' FSL, 860' FWL**
~~MIDLAND, TX 79702~~ **Sec. 5, T19S R24E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01-10-06
WAITING ON PUMPING UNIT.

ACCEPTED FOR RECORD

JAN 31 2006

acs

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **NANCY GETZ** Title **PROD. ANALYST**

Signature *Nancy Getz* Date **01/06/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GREEN WOOLEY BOOGER FED '5'

9. API Well No. **#1**
30-015-31498

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
EDDY
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS, IN

3a. Address
P. O. BOX 2071

3b. Phone No. (include area code)
(432)682-6685

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
P. O. BOX 2071
MIDLAND, TX 79702

RECEIVED
JAN 12 2006
OCCUPATION

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01-10-06
WAITING ON PUMPING UNIT.

Accepted for record - NMOCD
[Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
NANCY GETZ

Title
PROD. ANALYST

Signature *[Signature]*

Date
01/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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Office _____

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(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Alamosa, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GREEN WOOLEY BURGER FED '5' #1

9. API Well No.
30-015-31498

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
EDDY
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS. I

3a. Address
P. O. BOX 2071, MIDLAND, TX 79702

3b. Phone No.
(432)682-6685

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2., 330' FSL, & 860' FWL, SEC. 5, T-19S, R-24e, NMPM

RECEIVED
JAN 04 2006
BLM/BIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-23-05
PERF. @ 4,776' - 4,919', 2 SPF. FRAC W/1,798 BBLS. FLUID, 83,520# WHITE SAND, & 23,280#, 20/40 SAND.

11-24-05
TO DATE
SWABBING WELL, & REC. LW.
WAITING ON PUMPING UNIT.

ACCEPTED FOR RECORD
DEC 27 2005
acc
ALEXIS C. SWORODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
NANCY GETZ

Title
PROD. ANALYST

Signature
Nancy Getz

Date
12/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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Office _____

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(Instructions on page 2)

N.M. Oil Cons. DIV-Dist. 2
301 W. Grand Avenue
 UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 ALBUQUERQUE, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 29 2005

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 DAVID H. ARRINGTON OIL & GAS, IN

3a. Address
 P. O. BOX 2071, MIDLAND, TX 79702

3b. Phone No. (include area code)
 (432)682-6685

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2,330' FSL, & 860' FLW, SEC. 5, T-19S, R-24E, NMPM

5. Lease Serial No.
 NM 103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 GREEN WOOLEY BOOGER FED. '5'

9. API Well No.
 30-015-31498

10. Field and Pool, or Exploratory Area
 WILDCAT

11. County or Parish, State
 EDDY
 NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07-29-05
 RU BAKER ATLAS, RAN GR-CCL. PERF. INTERVALS 5,025' - 35', 2 SPF, SPOTTED 15% NEFE HCL, 1,000 GALS.

08-02-05
 ACIDIZED W/5,000 GALS. NEFE HCL.

08-05-05
 RU BAKER ATLAS WIRELINE, SET CIBP @ 5,000'. 2 SPF, @ 4,913' - 19', 4,904' - 06', 4,878' - 82, 4,852' - 55. PREP TO ACIDIZE.

08-08-05
 ACIDIZED W/4,000 GALS. 15% NENFE HCL, 1,000# ROCK SALT, FLUSHED W/2% KCL.

08-11-05
 RU BAKER ATLAS, SET RBP @ 4,844'. 2 SPF, @ 4,820' - 24', 4,804' - 06, 4,798' - 4,800', 4,792' - 94', 4,782' - 84, 4,776' - 79'.

08-12-05
 ACIDIZE W/4,000 GALS. 15% NEFE ACID HCL, & 1,500# ROCK SALT, FLUSHED W/2% KCL. SWABBING WELL.

ACCEPTED FOR RECORD
 AUG 25 2005
 LES BABYAK
 PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) NANCY GETZ	Title PROD. ANALYST
Signature <i>Nancy Getz</i>	Date 08/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1301 W. Grand Avenue

Albuquerque, NM 88210

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 29 2005

5. Lease Serial No.
NM 103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GREEN WOOLEY BOOGER FED. '5'

9. API Well No.
30-015-31498

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
EDDY
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS, IN

3a. Address
P. O. BOX 2071, MIDLAND, TX 79702

3b. Phone No. (include area code)
(432)682-6685

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,330' FSL, & 860' FWL, SEC. 5, T-19S, R-24E, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RE-ENTRY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 06-09-05
GO IN HOLE W/BIT, DRILL OUT 7' CMT. TAG @ 40'. DRILL OUT CMT. TO 350'.
- 06-10-05
TAG CMT. @ 350'. DRILL OUT TO 450'. RAN 10 JTS., TAG CMT. @ 1,112'. DRILL TO 1,310'.
- 06-11-05
DRILL CMT. TIH TO 3,000'.
- 06-12-05
DRILL OUT TO 3,760'. RAN 27 JTS., TAG CMT. DRILL OUT TO 4,730'.
- 06-13-05
DRILL CMT. FELL THRU @ 4,950'. RAN ALL TBG. IN HOLE TO 5,350'.
- 06-14-05
WASH OVER 5-1/2" CDG. TO 50'. RIH W/SPEAR, CAUGHT 5-1/2" CSG. 7' BELOW SURFACE.

ACCEPTED FOR RECORD
AUG 25 2005
LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
NANCY GETZ

Title
PROD. ANALYST

Signature
Nancy Getz

Date
08/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 22 2005

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5. Lease Serial No.
NM 103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GREEN WOOLEY BOOGER FED. '5'

9. API Well No.
30-015-31498

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
EDDY
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS, IN

3a. Address
P. O. BOX 2071, MIDLAND, TX 79702

3b. Phone No. (include area code)
(432)682-6685

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,330' FSL, & 860' FLW, SEC. 5, T-19S, R-24E, NMPM

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TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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07-29-05

RU BAKER ATLAS, RAN GR-CCL. PERF. INTERVALS 5,025' - 35', 2 SPF, SPOTTED 15% NEFE HCL, 1,000 GALS.

08-02-05

ACIDIZED W/5,000 GALS. NEFE HCL.

08-05-05

RU BAKER ATLAS WIRELINE, SET CIBP @ 5,000'. 2 SPF, @ 4,913' - 19', 4,904' - 06', 4,878' - 82, 4,852' - 55'. PREP. TO ACIDIZE.

08-08-05

ACIDIZED W/4,000 GALS. 15% NENFE HCL, 1,000# ROCK SALT, FLUSHED W/2% KCL.

08-11-05

RU BAKER ATLAS, SET RBP @ 4,844'. 2 SPF, @ 4,820' - 24', 4,804' - 06, 4,798' - 4,800', 4,792' - 94', 4,782' - 84, 4,776' - 79'. PREP. TO ACIDIZE.

08-12-05

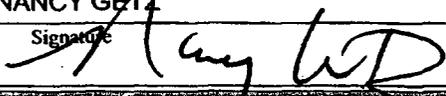
ACIDIZE W/4, 000 GALS. 15% NEFE ACID HCL, & 1,500# ROCK SALT, FLUSHED W/2% KCL. SWABBING WELL.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

NANCY GETZ

Title
PROD. ANALYST

Signature



Date
08/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
NM 103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED
AUG 19 2005
BLM-BIA

8. Well Name and No.
GREEN WOOLEY BOOGER FED. '5' ;

9. API Well No.
30-015-31498

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
EDDY
NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS, IN

3a. Address
P. O. BOX 2071, MIDLAND, TX 79702

3b. Phone No. (include area code)
(432)682-6685

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,330' FSL, & 860' FWL, SEC. 5, T-19S, R-24E, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RE-ENTRY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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- 06-09-05
GO IN HOLE W/BIT, DRILL OUT 7' CMT. TAG @ 40'. DRILL OUT CMT. TO 350'.
- 06-10-05
TAG CMT. @ 350'. DRILL OUT TO 450'. RAN 10 JTS., TAG CMT. @ 1,112'. DRILL TO 1,310'.
- 06-11-05
DRILL CMT. TIH TO 3,000'.
- 06-12-05
DRILL OUT TO 3,760'. RAN 27 JTS., TAG CMT. DRILL OUT TO 4,730'.
- 06-13-05
DRILL CMT. FELL THRU @ 4,950'. RAN ALL TBG. IN HOLE TO 5,350'.
- 06-14-05
WASH OVER 5-1/2" CDG. TO 50'. RIH W/SPEAR, CAUGHT 5-1/2" CSG. 7' BELOW SURFACE. RD SU.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

NANCY GETZ

Signature



Title
PROD. ANALYST

Date
08/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on reverse)

Suomit 3 Copies to Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-015-31498
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name GREEN WOOLEY BOOGER FED. 5	
8. Well Number	1
9. OGRID Number	05898
10. Pool name or Wildcat WILDCAT	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS, IN **RECEIVED**

3. Address of Operator P. O. BOX 2071
MIDLAND, TX 79702 **AUG 19 2005**

4. Well Location
 Unit Letter L : 2330 feet from the S line and 860 feet from the W line
 Section 5 Township 19S Range 24E NMPMNM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,768' GR.

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RE-ENTRY <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-09-05
 GIH W/BIT, DRILL OUT 7' CMT. TAG @ 40'. DRILL OUT CMT. TO 350'
 06-10-05
 TAG CMT. @ 350'. DRILL OUT TO 450'. RAN 10 JTS., TAG CMT. @ 1,112'. DRILL OUT TO 1,310'.
 06-11-05
 DRILL CMT. TIH TO 3,000'.
 06-12-05
 DRILL OUT TO 3,760'. RAN 27 JTS., TAG CMT. DRILL OUT TO 4,730'.
 06-13-05
 DRILL CMT. FELL THRU @ 4,950'. RAN ALL TBG. IN HOLE TO 5,350'.
 06-14-05
 WASH OVER 5-1/2" CSG. TO 50'. RIH W/SPEAR, CAUGHT 5-1/2" CSG 7' BELOW SURFACE. RD SU.

AUG 19 2005

FOR RECORDS ONLY

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Nancy Getz TITLE PROD. ANALYST DATE 08-18-05

Type or print name NANCY GETZ E-mail address: nancyg@arringtonoil.com Telephone No. (432)682-6685
 For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE AUG 19 2005
 Conditions of Approval (if any): _____

AMOC

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM 103591

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Green Wooley-Booger Fed "5", Well #1

9. API Well No.

30 015 31498

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3a. Address

P.O. Box 2071, Midland, TX 79702

3b. Phone No. (include area code)

432 684-6381/ 682-6685

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

2330' FSL & 860' FWL, Sec 5, T19S, R24E, NMPM

RECEIVED

JUL 01 2005

OCU-ARTERIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Filed to amend the total depth filed on BLM Form 3160-3 on 4-19-05. Total re-entry depth amended to 8700'.

NSL Administrative Order 4544.

This is a re-entry.

APPROVED

JUN 30 2005

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date 6-20-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-102
Revised 02-10-94

Instructions on back

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT II
P. O. Drawer DP
Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

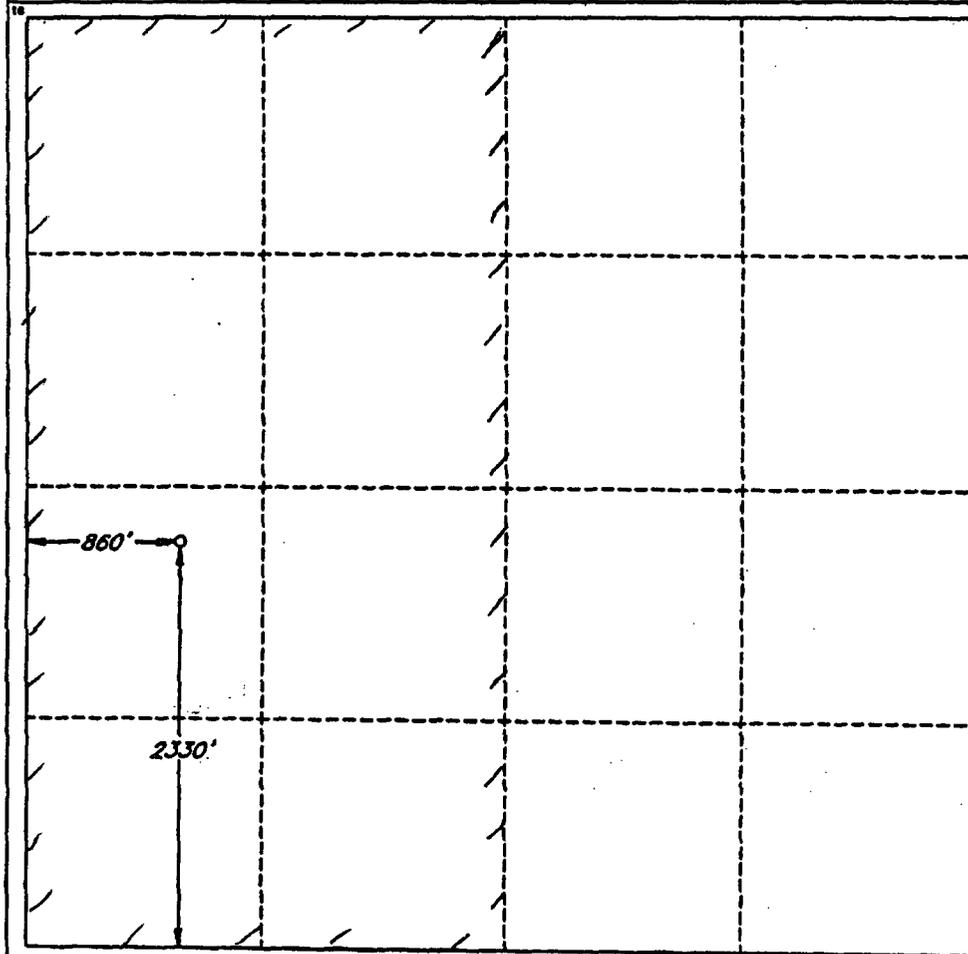
DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT (Filed For re-entry)

1 API Number 30 015 31498		2 Pool Code		3 Pool Name Wildcat		4-19-05			
4 Property Code 26995		5 Property Name GREEN WOOLEY-BOGGER FEDERAL '5'				6 Well Number 1			
7 OGRID No. 005898		8 Operator Name DAVID H. ARRINGTON OIL & GAS, INC.				9 Elevation 3768'			
10 SURFACE LOCATION									
UL or lot no. L	Section 5	Township 19 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 2330'	North/South line SOUTH	Feet from the 860'	East/West line WEST	County EDDY
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *[Handwritten Signature]*

Printed Name: **Ann E. Ritchie**

Title: **Regulatory Agent**

Date: **4/19/05**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **NOVEMBER 13, 2000**

Signature and Seal of Professional Surveyor

[Handwritten Signature]
Professional Surveyor
V. L. BECKER, L.M.S. #7920

JOB #72753 / 76 NE / JCP

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 31 2005

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER **DU-ARTESIA**

5. Lease Serial No.
NM 103591

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA Agreement, Name and No.
n/a

8. Lease Name and Well No. #1
Green Woolley-Booger Fed. 5

9. API Well No.
3 015 31498

10. Field and Pool, or Exploratory
Wildcat ; Wolfcamp

11. Sec., T., R., M., or Blk. and Survey of Area
Sec 5, T19S, R24E, NMPM

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator

David H. Arrington Oil & Gas, Inc.

3a. Address

P.O. Box 2071, Midland, TX 79702

3b. Phone No. (include area code)

432 684-6381/682-6685

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 2330 FSL & 860' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
13 miles SW of Artesia, New Mexico

12. County or Parish
Eddy

13. State
NM

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any).
n/a

16. No. of Acres in lease
1280

17. Spacing Unit dedicated to this well
320 acres

18. Distance from proposed location to nearest well, drilling, completed, applied for, or this lease, ft.
n/a

19. Proposed Depth
5100'

20. BLM/BIA Bond No. on file
UIB0005938

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3768' GL

22. Approximate date work will start* upon approval

23. Estimated duration
11 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Ann E. Ritchie

Date

4-19-05

Title

Regulatory Agent

Approved by (Signature)

/s/ Joe G. Lara

Name (Printed/Typed)

/s/ Joe G. Lara

Date

MAY 26 2005

Title

ACTING FIELD MANAGER

Office

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NSL

Revised Controlled Water Basin

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

N.M. Oil Cons. Div-Dist. 2
1801 W. Grand Avenue
Albia, NM 88210

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NM 103591

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Green Woolley-Booger Fed "5"

9. API Well No.
30 015 31498

10. Field and Pool, or Exploratory Area
Antelope Sink

11. County or Parish, State
Eddy County, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
David H. Arrington Oil & Gas, Inc.

3a. Address
P.O. Box 2071, Midland, TX 79702

3b. Phone No. (include area code)
432 684-6381/687-2176

RECEIVED
MAY 03 2005
OCD-ALBIA

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
(L) 2330' FSL & 860' FWL of Section 5, T19S, R24E, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

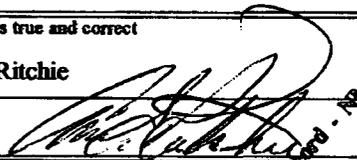
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3 160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per copy of Form C-103 filed by Howard Boatright of Well Pluggers, Inc. dated 5-27-03: OCD has no record of this filing.
5-21-03: Notified OCD of plugging.
5-23-03: RIH & set CIBP @ 6146', circulated hole w/mud to surface. Capped CIBP w/25 sx cement.
Spotted open ended 25 sx of cement @ 4860'. Spotted open ended 25 sx cement @ 3723'.
Spotted open ended 25 sx of cement @ 1700'. Spotted open ended 30 sx cement @ 1400', WOC & tagged.
RIH and tagged plug @ 1104'. Spotted 35 sx of cement @ 400', WOC tagged. Tagged TOC @ 98'.
Spotted 15 sx plug from 31' - surface; installed dry hole marker.
Rigged down pulling unit.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

APPROVED
APR 28 2005
LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Ann E. Ritchie** Title **Regulatory Agent**

Signature  Date **4-19-05**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

File

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

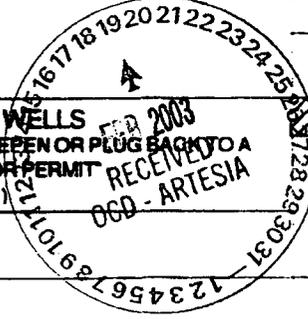
OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL APL NO.
30-015-31498

5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
Green Wooley Booger *Feb*



1. Type of Well: OIL WELL GAS WELL OTHER
2. Name of Operator: David H. Arrington Oil & Gas, Inc.
3. Address of Operator: 214 West Texas Ave., Ste. 400, Midland, Texas 79701
8. Well No. *X 5*
9. Pool name or Wildcat: Antelope Sink

4. Well Location: Unit Letter *L* 2330 Feet From The South Line and 860 Feet From The West Line
Section 5 Township 19S Range 24E NMPM: Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.): 3768' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING OTHER
SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
20" casing @ 345'- TOC @ surface. 8-5/8" casing @ 1326'- TOC @ surface.
5-1/2" casing @ 8610', w/ DV @ 6805'. Cemented w/ 1775 sx. cement. TOC @ surface
CIBP set @ 8070' on 8/7/01. Perforations from 6196'-6640'.

- 1. RIH w/ CIBP and set at 6146'. Cap CIBP w/ 25 sx. cement. ← 25 sx plug @ 4860'
- 2. Circulate hole w/ 10# mud.
- 3. PUH to 3490 and spot a 25 sx. plug. 3723' ← 25 sx plug @ 1700'
- 4. PUH to 1400 and spot a 30 sx. plug. PUH and WOC.
- 5. Tag top of plug at 1286'. 1256'
- 6. PUH to 400' and spot a 35 sx. plug. PUH and WOC.
- 7. Tag top of plug at 245'.
- 8. Cut off wellhead. Spot 15 sx. surface plug. Install Dry hole marker.

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *H. Boatright* TITLE: Agent DATE: 2-17-03
TYPE OR PRINT NAME: H. Boatright TELEPHONE NO.: 915/570-5382

(This space for State Use)

APPROVED BY: *[Signature]* TITLE: *Field Rep ID* DATE: FEB 10 2003

CONDITIONS OF APPROVAL IF ANY

WELL NAME AND NUMBER
 Green Wooley Booger Well #15
 David H. Arrington Oil and Gas Inc.
 Eddy County, New Mexico
 After Plugging

WELLBORE CONFIGURATION

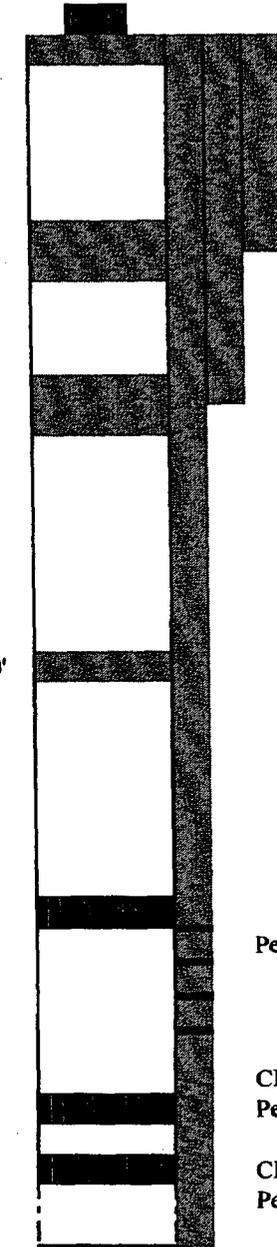
Dry hole marker
 15 sx. surface
 plug

35 sx cement
 245'-400'
 TAG

30 sx. cement
 1286'-1400'
 TAG

25 sx. cmt @ 3150'

CIBP @ 6146'
 Cap w/25 sx cmt.



10-3/4" @ 362'. TOC @ surface.

8-5/8" @ 1336'. TOC @ surface

Perfs 6196'-6640'

DV Tool @ 6805'.
 CIBP @ 8070' w/ 20' cement
 Perfs 8134'-8142'

CIBP @ 8240' w/ 20' cement
 Perfs 8258'-8270'

TD = 8610'

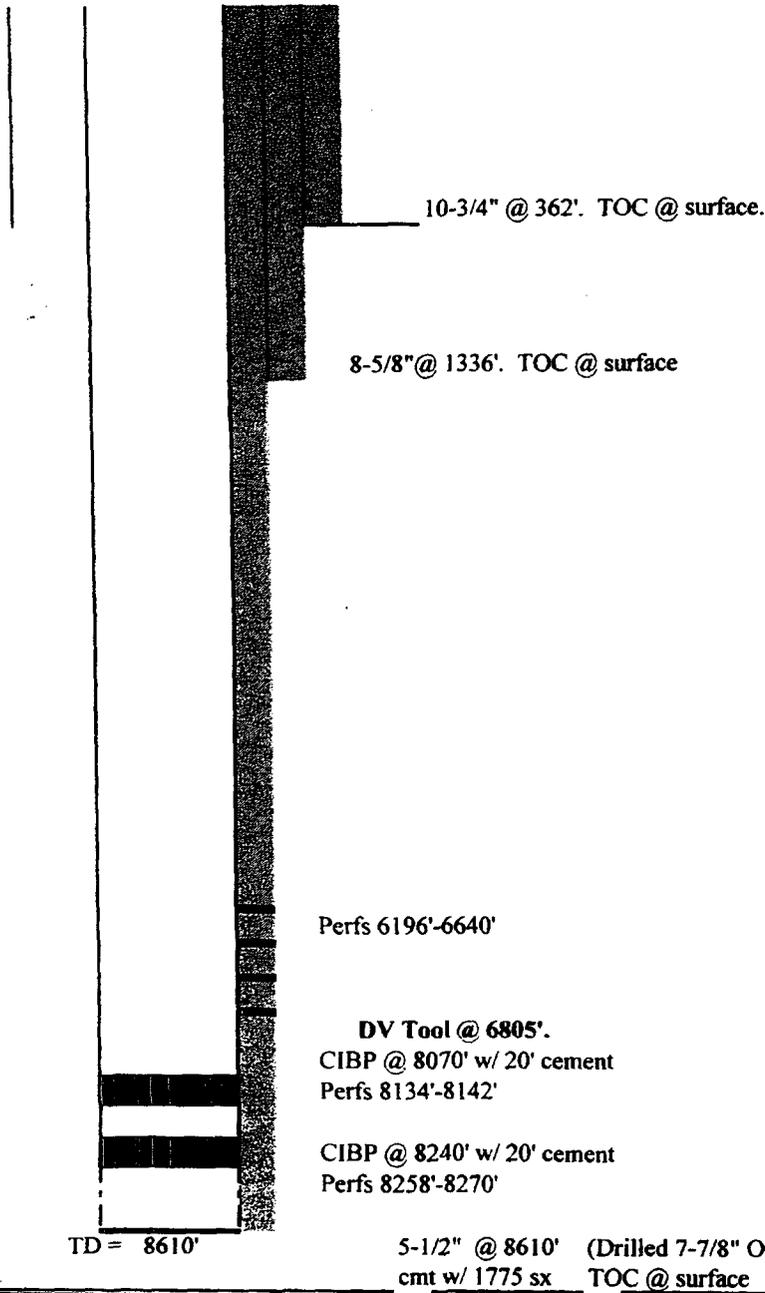
5-1/2" @ 8610' (Drilled 7-7/8" OH)
 cmt w/ 1775 sx TOC @ surface



WELL NAME AND NUMBER

Green Wooley Booger Well #15
David H. Arrington Oil and Gas Inc.
Eddy County, New Mexico

WELLBORE CONFIGURATION



OPERATOR: David H. Arrington Oil & Gas **API#** 30-015-31498

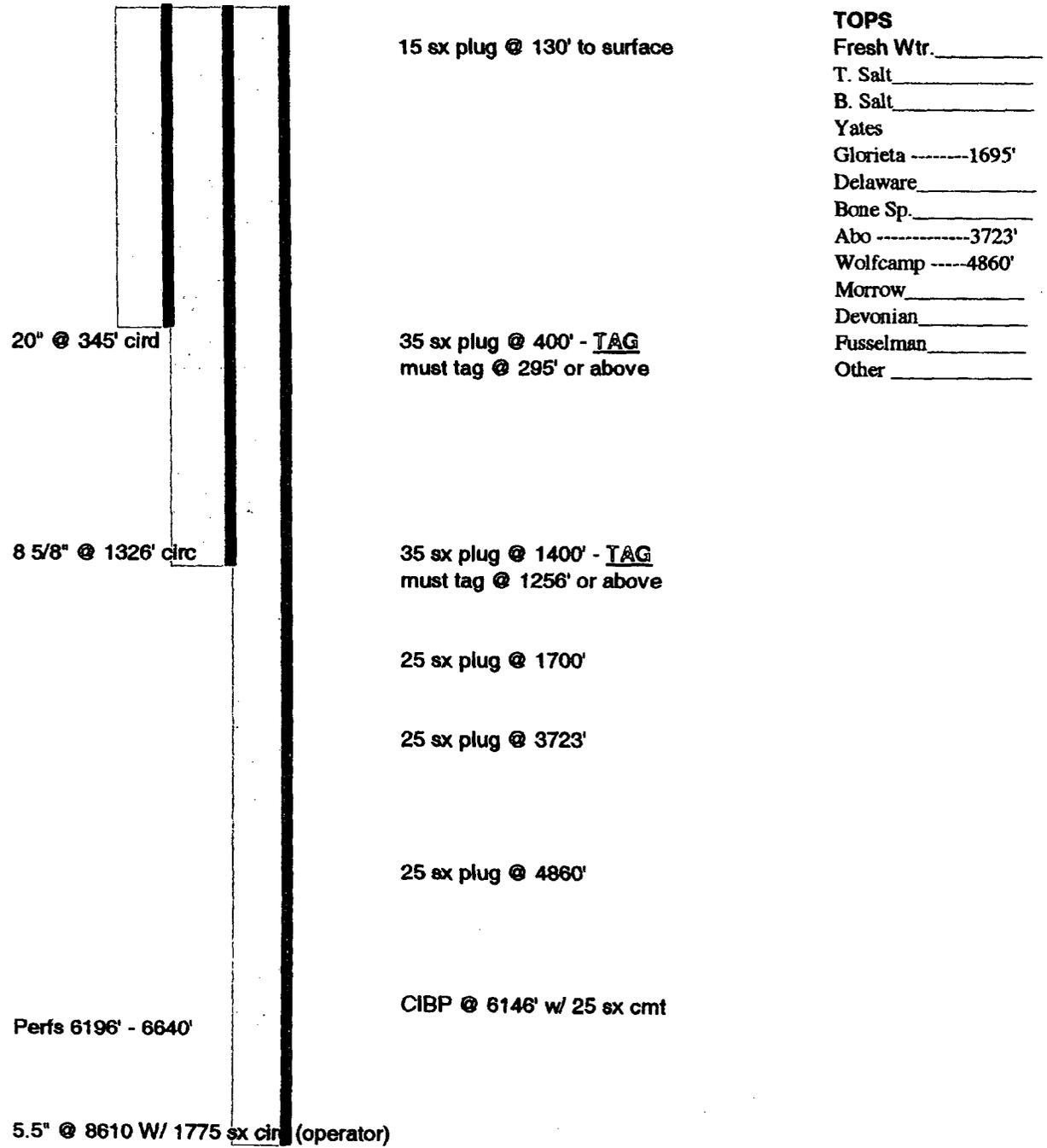
WELL: Green Wooley Booger #13 **LOCATION:** L-5-19-24

SURFACE CSG- HOLE SIZE **CSG. SIZE** 20" **SET @** 345' **SX. CMT.** **TOC. Circ**

INT.CSG- HOLE SIZE **CSG. SIZE** 8 5/8" **SET @** 1326' **SX. CMT.** **TOC. Circ**

LONG STRING- HOLE SIZE **CSG. SIZE** 5.5" **SET @** 8070' **SX. CMT.**1775 **TOC. Circ**

OTHER- This is a re-entry



Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

File

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION 310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

WELL APPL NO. 30-015-31498

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

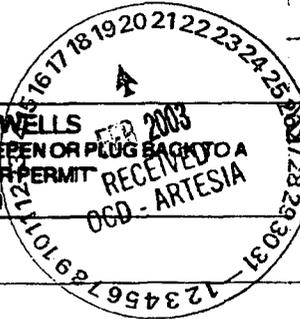
5. Indicate Type of Lease STATE X FEE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS')

Lease Name or Unit Agreement Name Green Wooley Booger Feb



1. Type of Well: OIL WELL X GAS WELL OTHER

2. Name of Operator David H. Arrington Oil & Gas, Inc.

8. Well No. X 5

3. Address of Operator 214 West Texas Ave., Ste. 400, Midland, Texas 79701

9. Pool name or Wildcat Antelope Sink

4. Well Location Unit Letter L 2330 Feet From The South Line and 860 Feet From The West Line

Section 5 Township 19S Range 24E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3768' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK, PLUG AND ABANDON X, REMEDIAL WORK, ALTERING CASING, TEMPORARILY ABANDON, CHANGE PLANS, COMMENCE DRILLING OPNS, PULL OR ALTER CASING, CASING TEST AND CEMENT JOB, OTHER. SUBSEQUENT REPORT OF: ALTERING CASING, PLUG AND ABANDONMENT, CASING TEST AND CEMENT JOB, OTHER.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

20" casing @ 345'- TOC @ surface. 8-5/8" casing @ 1326'- TOC @ surface. 5-1/2" casing @ 8610', w/ DV @ 6805'. Cemented w/ 1775 sx. cement. TOC @ surface CIBP set @ 8070' on 8/7/01. Perforations from 6196'-6640'.

- 1. RIH w/ CIBP and set at 6146'. Cap CIBP w/ 25 sx. cement. ← 25 sx plug @ 4860'
2. Circulate hole w/ 10# mud. ← 25 sx plug @ 1700'
3. PUH to 3450 and spot a 25 sx. plug. 3723'
4. PUH to 1400 and spot a 30 sx. plug. PUH and WOC.
5. Tag top of plug at 1286'. 1256'
6. PUH to 400' and spot a 35 sx. plug. PUH and WOC.
7. Tag top of plug at 245'.
8. Cut off wellhead. Spot 15 sx. surface plug. Install Dry hole marker.

Notify OCD 24 hrs. prior to any work done

I hereby certify that the information above is true and complete to the best of my knowledge and belief:

SIGNATURE: H. Boatright

TITLE: Agent DATE: 2-17-03

TYPE OR PRINT NAME: H. Boatright

TELEPHONE NO: 915/570-5382

(This space for State Use)

Handwritten signature/initials

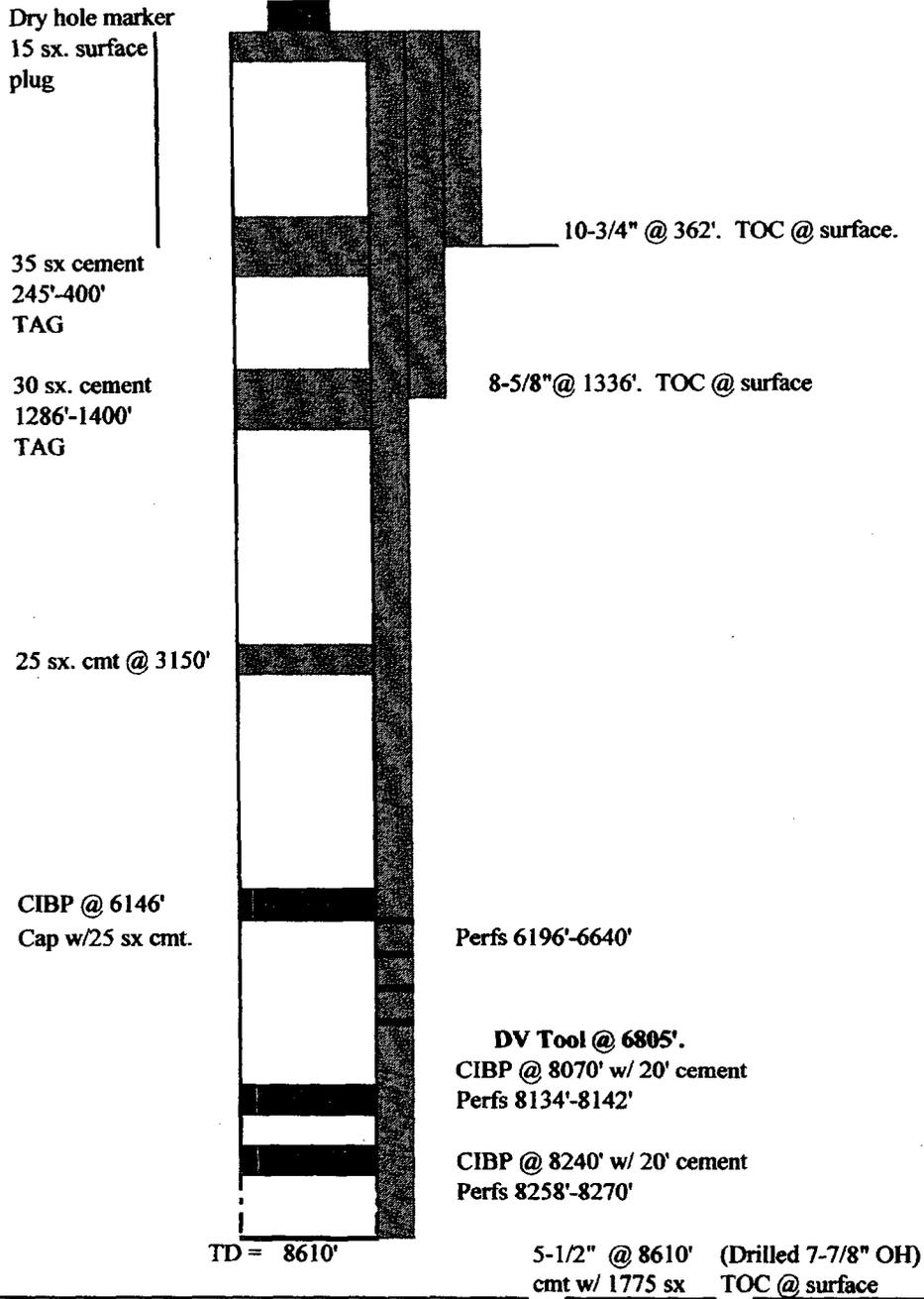
APPROVED BY: TITLE: DATE: FEB 10 2003

Handwritten signature: Wild Sep 10

CONDITIONS OF APPROVAL, IF ANY

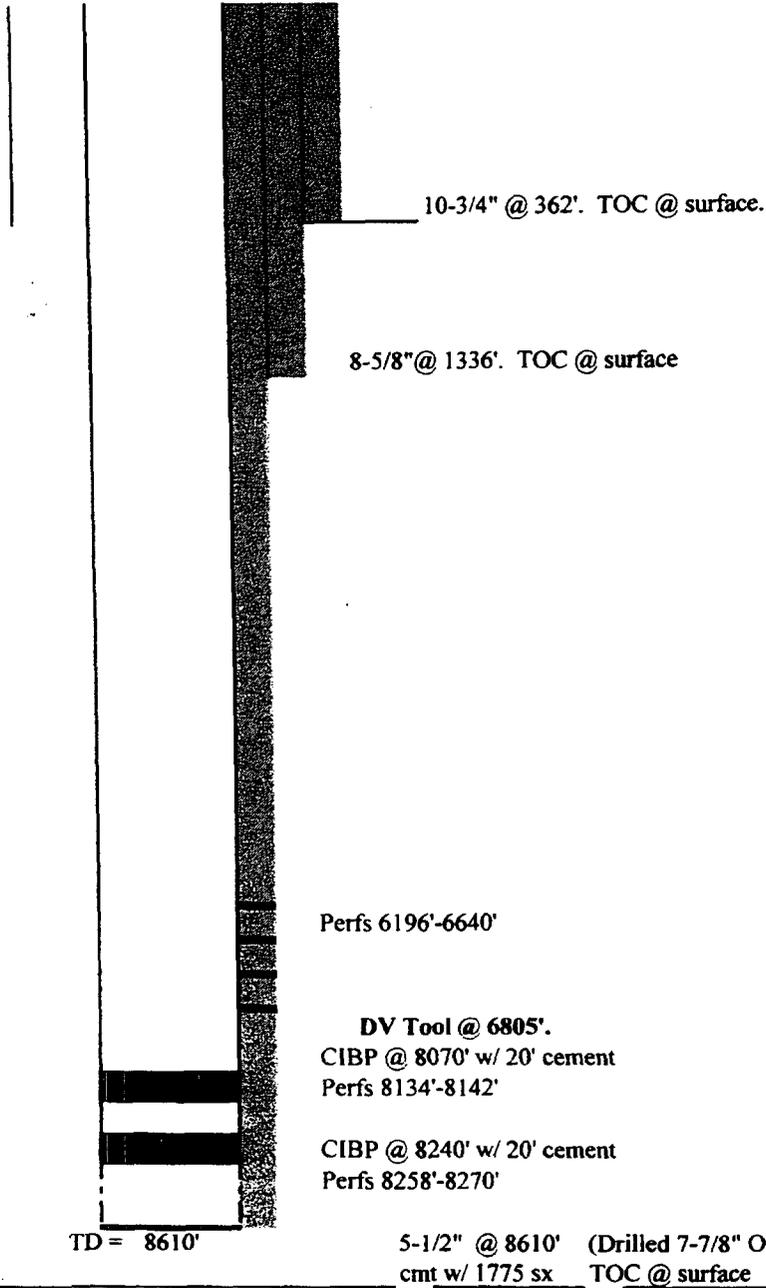
WELL NAME AND NUMBER
Green Wooley Booger Well #15
David H. Arrington Oil and Gas Inc.
Eddy County, New Mexico
After Plugging

WELLBORE CONFIGURATION

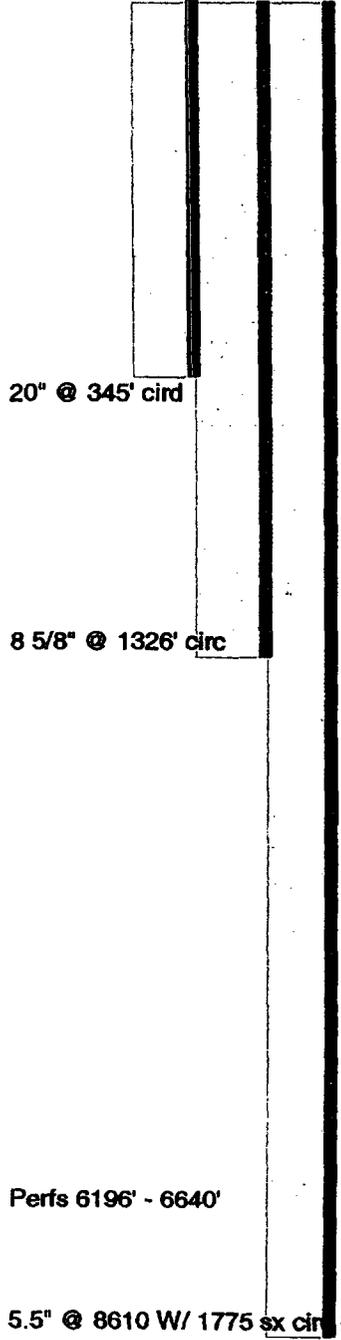


WELL NAME AND NUMBER
Green Wooley Booger Well #1 5
David H. Arrington Oil and Gas Inc.
Eddy County, New Mexico

WELLBORE CONFIGURATION



OPERATOR: David H. Arrington Oil & Gas		API# 30-015-31498	
WELL: Green Wooley Booger #15		LOCATION: L-5-19-24	
SURFACE CSG- HOLE SIZE "	CSG. SIZE 20"	SET @ 345'	SX. CMT. TOC. Circ
INT. CSG- HOLE SIZE	CSG. SIZE 8 5/8"	SET @ 1326'	SX. CMT. TOC. Circ
LONG STRING- HOLE SIZE	CSG. SIZE 5.5"	SET @ 8070'	SX. CMT. 1775 TOC. Circ
OTHER- This is a re-entry			



15 sx plug @ 130' to surface

35 sx plug @ 400' - TAG
must tag @ 295' or above

35 sx plug @ 1400' - TAG
must tag @ 1256' or above

25 sx plug @ 1700'

25 sx plug @ 3723'

25 sx plug @ 4860'

CIBP @ 6146' w/ 25 sx cmt

- TOPS**
- Fresh Wtr. _____
 - T. Salt _____
 - B. Salt _____
 - Yates _____
 - Glorieta -----1695'
 - Delaware _____
 - Bone Sp. _____
 - Abo -----3723'
 - Wolfcamp ----4860'
 - Morrow _____
 - Devonian _____
 - Fusselman _____
 - Other _____

Perfs 6196' - 6640'

5.5" @ 8610 W/ 1775 sx circ (operator)

United States Oil Cons.
Department of the Interior
Bureau Of Land Management
Sundry Notices And Reports of Wells
1301 W. Grand Avenue
Altoona, NM 88210

Form Approved
OMB No. 1004-0135
Expires November 30, 2000

CISF

SUBMIT IN TRIPLICATE - Other Instructions On reverse side		5. Lease Serial No. NMNM103591
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator David H. Arrington Oil & Gas, Inc		7. If Unit or CA/Agreement, Name and/or No.
3. Address of Operator P.O. Box 2071, Midland, Texas 79702		8. Well Name and No. Green Wooley Booger Fed No. 5
3b. Phone No. (Include area code) (915) 682-6685		9. API Well No. 30-015-31498
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2330' FSL & 860' FWL Sec 5, T19S R24E UT. L		10. Field and Pool, or Exploratory Area Antelope-Sink Upper Penn
		11. County or Parish, State Eddy Co, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Type Of Submission	Type Of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

& injected into a SWD

13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

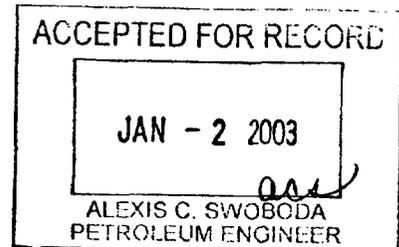
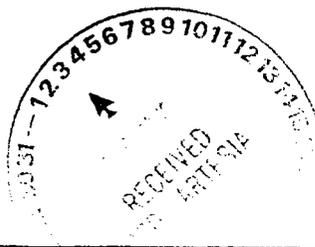
This well produced from the Upper and Middle Cisco formation 6,196' - 6,430' in November 2001. In December 2001 we shut the well in. We are currently evaluating the wellbore for productivity. We may permit to downhole commingle the Cisco with the Morrow in an attempt to produce enough volume to justify compression on the lease. This decision will be made in the next few months.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Chuck Sledge	Title Engineer
Signature <i>Chuck Sledge</i>	Date 12/30/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, Make it a crime for any person knowingly and willfully to make to any department or agency of the United State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address David H. Arrington Oil & Gas, Inc P.O. Box 2071 Midland, Texas 79702		² OGRID Number 005898
		³ Reason for Filing Code/ Effective Date NW 11/14/01
⁴ API Number 30 - 015-31498	⁵ Pool Name Antelope Sink-Upper Penn	⁶ Pool Code 70520
⁷ Property Code 26795	⁸ Property Name Green Wooley Booger Federal "5"	⁹ Well Number 1

II. ¹⁰ Surface Location

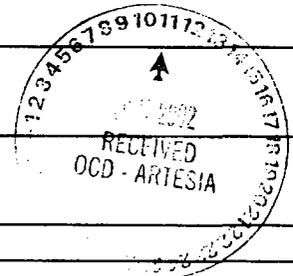
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	5	19S	24E		2330'	South	860	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Flowing	¹⁴ Gas 10/01/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
147831	Agave Energy	2831279	G	



IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

²⁵ Spud Date 3/23/01	²⁶ Ready Date 10/01/01	²⁷ TD 8610'	²⁸ PBTB 8050'	²⁹ Perforations 6196'-6354' & 6382'-6430'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12 1/4"	Conductor	Surface			
12 1/4"	8 5/8"	1336'	805 sxs		
7 7/8"	5 1/2"	8610'	1775 sxs		

VI. Well Test Data

³⁵ Date New Oil NA	³⁶ Gas Delivery Date 11/14/01	³⁷ Test Date 12/05/01	³⁸ Test Length 24	³⁹ Tbg. Pressure 380	⁴⁰ Csg. Pressure 359
⁴¹ Choke Size —	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 21	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Chuck Sledge*
Printed name: Chuck Sledge
Title: Engineer
Date: 01/08/02
Phone: (915) 682-6685

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Approved by: *[Signature]*
Title:
Approval Date: JAN 30 2002

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. DIV-Dist 2
1-1 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Expires: November 30, 2000

1a. Type of well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of operator
David H. Arrington Oil & Gas, Inc. ✓

3. Address
P.O. Box 2071, Midland TX 79702

3a. Phone No. (Include area code)
(915) 682-6685

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 2330' FSL & 860' FWL
At top prod. interval reported below 2330' FSL & 860' FWL
At total depth 2330' FSL & 860' FWL

5. Lease Serial No.
NNNM103591

6. If Indian, Allote or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name & Well No.
Green Wooley Booger Fed 5 #1

9. API Well No.
30-015-31498

10. Field and Pool, or Exploratory
Antelope Sink-Upper Penn

11. Sec., T., R., M., on Block and Survey
or Area Sec 5-T19S-R24E, Unit L

12. County or Parish
Eddy

13. State
NM

14. Date Spudded
3/23/01

15. Date T.D. Reached
4/16/01

16. Date Completed
 D&A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3768' GL, 3785' DF, 3786' KB

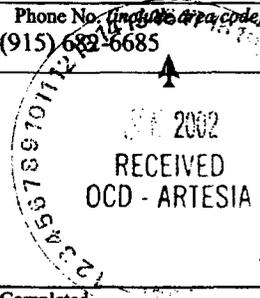
18. Total Depth: MD 8610'
TVD

19. Plug Back T.D.: MD 8050'
TVD

20. Depth Bridge Plug set: MD 8240', 8070' & 6460'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PFEX/HRLM/MCFL, PTEX/CN/TDL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)



23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. Of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/2"	Conductor		Surface	345'		Welded			
12 1/2"	8 5/8"	32#		1336'		805 sxs		Surface	Circ 150 sxs to pit
7 7/8"	5 1/2"	17#		8610'		1775 sxs		3800'	Circ 15 sxs to pit

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6165'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Morrow	8258'	8270'	8258'-8270'	NA	48	Non-Productive-Plugged
B) Morrow	8134'	8142'	8134'-8142'	NA	16	Non-Productive-Plugged
C) Lower Cisco	6496'	6640'	6496'-6640'	NA	166	Non-Productive-Plugged
D) Middle Cisco	6382'	6430'	6382'-6394' & 6418'-6430'		48	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. (See attached page for cont. of #25)

Depth Interval	Amount and Type of Material
8258'-8270'	Acidize w/5 bbls 7 1/2% Clay-Safe "H" acid 10,000 SCF Nitrogen w/40 BS
8258'-8270'	Frac w/32,000 gals 650 CO2 foam carrying 30,000# 20/40 Interprop
8240'	CIBP w/2 sxs cement (20') (See Attached page for cont. of #27)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	ACCEPTED FOR RECORD JAN 15 2002 ALEXIS C. SWOBODA PETROLEUM ENGINEER

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

(See Instructions and spaces for additional data on reverse side)

initial rate on 28c.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/14/01	12/05/01	24		0	21	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
---	380	359		0	21	0		Shut In	

29. Disposition of Gas (Sold, used for fuel, vented ect.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushi on used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Morrow	8258'	8270'	Perforated & Frac'd - dry gas non-commercial		8258'
Morrow	8134'	8142'	Perforated & acidized - slight gas show non commercial		8134'
Cisco	6496'	6640'	Perforated & acidized - slight oil & gas show - swabbed dry	Lower Cisco	6496'
Cisco	6196'	6430'	Perforated & acidized - moderate gas show - under evaluation	Upper Cisco & Middle Cisco	6196'
No DST's or Full Dia. Cores					

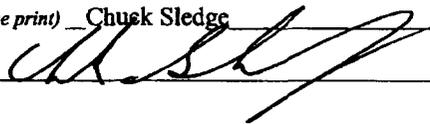
31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other:

34. I hereby certify that the foregoing and Attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Chuck Sledge Title Engineer
 Signature  Date 01/09/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Continue #25 & #27. --Green Wooley Booger Federal "5" #1
 API #- 30-015-31498

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
E) Upper Cisco	6196'	6354'	6196'-6202' & 6236'-6246' & 6316'-6354'		108	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
8134'-8142'	Acidize w/1000 gals 7 1/2% Clay-Safe "H" w/1000 SCF/bbl N2
8070'	Set 5 1/2" Owen CIBP capped w/2 sxs cement
6640'	Spot 500 gals perf acid 15% NEFE
6496'-6640'	Treat w/4000 gals 15% NEFE HCL acid + 160 BS & flush w/2% KCL water
6496'-6526'	Treat w/15,000 gals of 20% gelled HCL acid w/5 BS for every 40 bbls of acid & flush w/2% KCL water
6460'	Set 4.240" CIBP
6382'-6394' & 6418'-6430'	Treat w/2000 gals of 15% NEFE acid & flush w/2% KCL water
6382'-6430'	Treat w/2000 gals of 15% NEFE acid w/5 BS every 2 bbls
6382'-6430'	Treat w/11,000 gals 2% gelled HCl acid containing 30 BS
6347'	Spot w/500 gals 15% acid
6196'-6354'	Treat w/3500 gals 15% NEFE HCL acid + 162 BS's & flush w/2% KCL water
6196'-6354'	Treat w/10,000 gals 20% gelled HCL acid w/5 BS every 30 bbls & flushed w/2% KCL water

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Alamosa, NM 88210-2834

FORM APPROVED
No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
David H. Arrington Oil & Gas, Inc.

3a. Address
P.O. Box 2071, Midland, TX 79702

3b. Phone No. (include area code)
(915) 682-6685

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2330' FSL & 860' FWL
Sec 5, T19S, R24E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Green Wooley Booger
Federal "5"

8. Well Name and No.
1

9. API Well No.
30-015-31498

10. Field and Pool, or Exploratory Area
Antelope Sink-Upper Penn

11. County or Parish, State
Eddy

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Complete Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 3/23/01 - Spudded well at 20:00. Weld conductor and drill 12 1/4" hole to 345'.
- 3/24-25/01 - Continue drilling 12 1/4" hole from 345' to 1336' and survey.
- 3/26/01 - Ran 8 5/8" casing to 1336' circ and cement with 805 sxs. Circ 150 sxs to pit. Cut off conductor and 8 5/8" casing and weld on head. NU BOP and test to 5000 psi- Ok.
- 3/27/01 - Test casing to 1500 psi- Ok.
- 4/16/01 - Drilled 7 7/8" hole to TD 8610'.
- 4/17-18/01 - Ran logs.
- 4/19/01 - Ran 5 1/2" casing to 8610' and cement with 1775 sxs and circ 15 sxs to pit. Drop plug and land plug with 2900 psi. ND BOP, set slips and install wellhead. Jet and clean pits. Released rig at 10:00 p.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Chuck Sledge

Title Engineer

Signature

Chuck Sledge

Date 5/3/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

ACCEPTED FOR RECORD

MAY 29 2001

LES BABYAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

N. M. Oil Conservation Order
 271 S. 18th
 ARTESIA, NM 87003



30-015-31498

Form 3160-3
 (August 1999)

FORM APPROVED
 OMB No. 1004-0136
 Expires November 30, 2000

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER
 UNDES. HOAG TANK; MORREW

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM-103591
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator David H. Arrington Oil & Gas, Inc. 5898		7. If Unit or CA Agreement, Name and No. N/A 26995
3a. Address P.O. Box 2071 Midland, Texas 79702		8. Lease Name and Well No. Green Wooley-Booger Fed. 5#
3b. Phone No. (include area code) (915) 682-6685		9. API Well No. Unassigned
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2230' FSL and 660' FWL At proposed prod. zone Same 860' Unit L		10. Field and Pool, or Exploratory XXXXXXXXXXXXXXXXXXXX
11. Sec., T., R., M., or Blk. and Survey or Area Section 5, Township 19 South, Range 24 East N.M.P.M.		12. County or Parish. Eddy
13. State NM		14. Distance in miles and direction from nearest town or post office* Approximately 13 miles SW of Artesia, New Mexico
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) N/A	16. No. of Acres in lease 1280	17. Spacing Unit dedicated to this well 320 acres
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth 8700'	20. BLM/BIA Bond No. on file UIB0005938
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3768' GL	22. Approximate date work will start* 12/23/00	23. Estimated duration 21 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Jeffrey G. Bane	Date 10/12/00
Title G.M.		
Approved by (Signature) 	Name (Printed/Typed) ROSWELL FIELD OFFICE	Date DEC 06 2000
Title Assistant Field Manager, Lands And Minerals	Office ROSWELL FIELD OFFICE	APPROVED FOR 1 YEAR

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NSL-

APPROVAL SUBJECT TO
 GENERAL REQUIREMENTS AND
 SPECIAL STIPULATIONS

Operator to notify NMOCD time of spud
 & time to witness "44" casing

Drilling Plan

for

David H. Arrington Oil & Gas, Inc.'s

Green-Wooley Booger Federal "5" #1

660' FWL & 2230' FSL (Unit Letter "L")

Section 5, T-19-S, R-24-E, N.M.P.M.

Eddy County, New Mexico

Lease Serial # NM-103591

Surface Formation: Artesia Group of Permian Age

Estimated Tops of Geologic Markers:

San Andres	@	350'
Abo SLTST	@	3690'
Abo Reef	@	3850'
Wolfcamp	@	5100'
Cisco T.	@	6090'
Cisco L.	@	6520'
Canyon	@	7150'
Atoka	@	8190'
Morrow	@	8285'
Mississippi	@	8500'

Estimated Depths to Water, Oil or Gas Formation:

Water	@	200'
Oil	@	6090'
Gas	@	8190'

Proposed Casing Program:

Drilling will begin with a 20" bit to a depth of 40', into which 55# - 16" casing will be set. With a 12 5/8" bit, drilling will continue from 40' to 1250,' into which Arrington will cement 32# - 8 5/8" casing. From 1250' to its total depth of 8,600', Arrington will utilize a 7 7/8" bit, into which 17# - 5 1/2" casing will eventually be cemented.

The surface and production casing strings will be tested to 1000 psi.

Pressure Control Equipment:

Pressure control equipment will include a 3000# WP blowout preventer stack, with Series 900 blind and pipe rams. The BOP stack will include a kill line and choke manifold tested to 1000 psi. BOP hydraulic controls will be operated at least daily. A BOP schematic is attached showing the assembly for a 5000# BOP, although the assembly will be modified slightly to the 3000# model that will actually be used during drilling.

Circulating Medium:

Arrington anticipates the following mud program:

0' – 40'	Rat Hole Air
40' – 1250'	Freshwater Gel 8.4 - 9.0 ppg. Viscosity of 34-36
1250' – 8600'	Freshwater / Cut Brine 8.4 - 9.4 ppg. Viscosity of 34 – 38.

Auxiliary Equipment:

A full-opening safety valve, to fit the drill string in use, will be kept on the rig floor at all times.

Testing, Logging and Coring Program:

Samples: Samples will be caught at 30' intervals from surface to 3000', and 10' intervals to TD.

DST and Cores: At discretion of well site geologist.

Logging: Neutron – Density Log (1100' to TD).

Abnormal Pressures, Temperatures or Hydrogen Sulfide:

None of these items are anticipated. Bottom-hole pressure is not expected to exceed 3900#.

Anticipated Starting Date:

Drilling will commence upon approval. Drilling and completion operations will last approximately 30 days.

Surface Use Plan

for

David H. Arrington Oil & Gas, Inc.'s

Green-Wooley Booger Federal "5" #1

660' FWL & 2230' FSL (Unit Letter "L")
Section 5, T-18-S, R-24-E, N.M.P.M.
Eddy County, New Mexico

Lease Serial # NM-103591

For the Bureau's use in evaluating the above-captioned well, this plan is submitted with the Form 3160-3 APD. The purposes of this report are to:

1. describe the location of the proposed well,
2. highlight the construction and operation activities, and,
3. to provide a complete appraisal of the environmental effects and the magnitude of the necessary surface disturbances.

Location:

The subject of this report is located approximately 13+- miles southwest of Artesia. The attached plats show the Green Wooley-Booger Federal "5" #1 as it has been staked in Section 5. The "Existing Lease Road" is shown on the attached Survey Plat. The Existing Lease Road is also shown on our internally generated Plat showing the BLM's jurisdictional authority. **With submission of this Application, we are requesting approval for use of the Existing Lease Road as shown in all attached Plats.** No new Lease Roads are necessary. All access roads will be completed for use as described below.

Existing Roads:

Directions:

- From the junction of U.S. 285 and County Road 21 (+-11 miles south of Artesia), go west 12 miles;
- then north 1.6 miles on lease road;
- then west 0.6 miles
- crossing to north side of fence
- then west 0.1 mile
- then north 0.2 miles on old lease road to a point +-40' west of location.

Planned Access Road:

A. Length and Width: All lease roads will be graded in compliance with BLM standards and made a uniform width of 20', including shoulders. There are no new lease roads.

- B. Surfacing Material: The new access road will be constructed of material-in-place.
- C. Maximum Grade: Less than 1%
- D. Turnouts: Because all roads are essentially flat, no traffic turnouts are necessary.
- E. Drainage Design: The road will be constructed, or resurfaced with a 4" crown at the centerline. There are no water turnouts necessary.
- F. Culverts: None necessary.
- G. Cuts and Fills: The well pad will require about 4' of cut and fill from the southwest to the northeast. About 5" of topsoil from the pad will be stockpiled on the west side of the location for use in rehabilitation.
- H. Gates/Cattle guards: Because of the well's location, no new cattle guards are needed.
- I. Right-of-Way: There are no right-of-way applications necessary.

Location of Existing Wells:

There are no other known wells in Section 5.

Location of Existing And/Or Proposed Facilities:

If the well is productive, production, storage and measurement facilities will be constructed on a well pad in a manner consistent with the design of that shown in the attached "Tank Battery Schematic."

Location and Type of Water Supply:

Water for drilling operations will be purchased from a commercial water hauler.

Source of Construction Materials:

Whenever possible, Arrington plans to use material-in-place for construction. If necessary, caliche for surfacing the road and pad will be obtained from a privately owned pit and hauled to the location. Without prior approval, there are no plans to use caliche from Public Lands.

Methods of Handling Waste Disposal:

Drill cuttings will be disposed of in the drilling pits.

Drilling fluids will be allowed to evaporate in the drilling pits until dry.

Produced Water from any tests will be disposed of in the drilling pits.

Produced Oil from any tests will be stored in test tanks until sold.

Human waste will be handled, treated and disposed of by licensed professionals.

Well Site Layout:

The 400' x 400' area in which the drill site will be located, has been surveyed and flagged. Tentative plans have the 300' x 200' drilling pad situated as shown in the attached "Drilling Rig Pad Schematic."

As stated above, for rehabilitation purposes, approximately 5" of topsoil will be stockpiled on the east side of the location.

Plans for Restoration of the Surface:

After the conclusion of drilling and completion operations, all unnecessary equipment and material will be removed. Prior to filling, any unguarded pits containing fluids will be fenced. Afterwards, when the pits are filled, the location will be cleared of all trash and scrap materials, and the well site will be left in as aesthetically pleasing a condition as possible.

In the event the well is non-productive, the disturbed area will be rehabilitated to Agency requirements as expeditiously as possible.

Other Information:

Topography: The regional terrain is a rolling plain, yet the drill site and access road are essentially level.

Soil: The soil at the well site is sandy clay loam with associated gravel.

Flora and Fauna: Flora consists of range grasses with some yucca and mesquite, while fauna includes reptiles, rodents and birds.

Ponds and Streams: There are no ponds or streams near the well site.

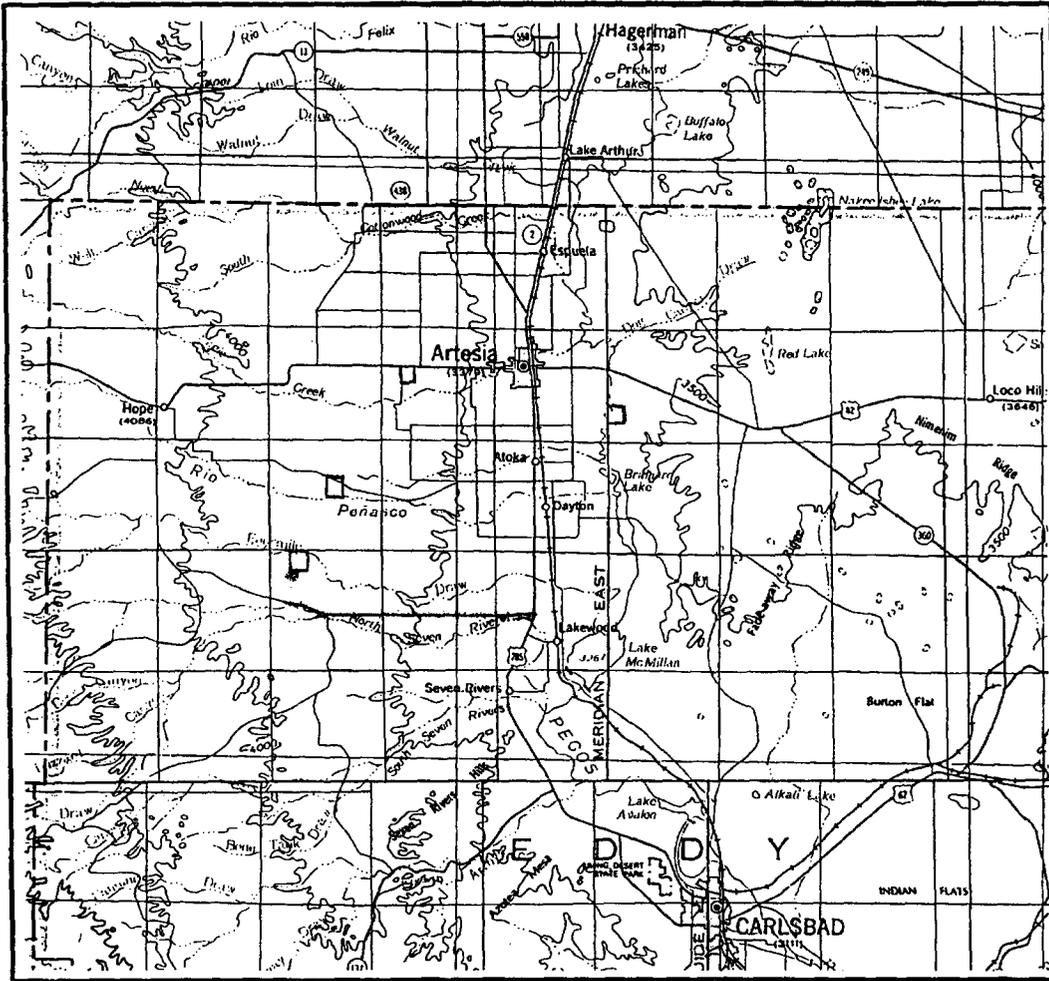
Residences and Other Structures: There are no occupied dwellings within the subject section.

Archaeological, Historical and Other Cultural Sites: Archaeological Services by Laura Michalik of Las Cruces, New Mexico has made a survey (submitted separately), and has recommended the location be approved as described.

Land Use: The area surrounding the well site is semi-arid rangeland used for grazing.

Surface Ownership: The service tenant is Mr. Steve Haines, 11032 Lovington Hwy., Artesia, NM 88210. His phone number is 505.748.2770.

VICINITY MAP



SECTION 5 TWP 19-S RGE 24-E
 SURVEY NEW MEXICO PRINCIPAL MERIDIAN
 COUNTY EDDY STATE NM
 DESCRIPTION 2330' FSL & 860' FWL

OPERATOR DAVID H. ARRINGTON OIL & GAS
 LEASE #1 GREEN WOOLEY-BOOGER FEDERAL "5"

DISTANCE & DIRECTION FROM JCT. OF U.S. 285 &
COUNTY ROAD 21, ±11.0 MILES SOUTH OF ARTESIA,
TRAVEL WEST 12.0 MILES ON COUNTY ROAD 21, THENCE
NORTH 1.6 MILE ON LEASE ROAD, THENCE WEST 0.6 MILE
THEN CROSSING TO NORTH SIDE OF FENCE TRAVEL WEST
0.1 MILE, THENCE NORTH 0.2 MILE ON OLD LEASE ROAD
TO A POINT ±200' WEST OF THE LOCATION.



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us.
 Review this plot and notify us immediately of any possible discrepancy.

TOPOGRAPHIC LAND SURVEYORS

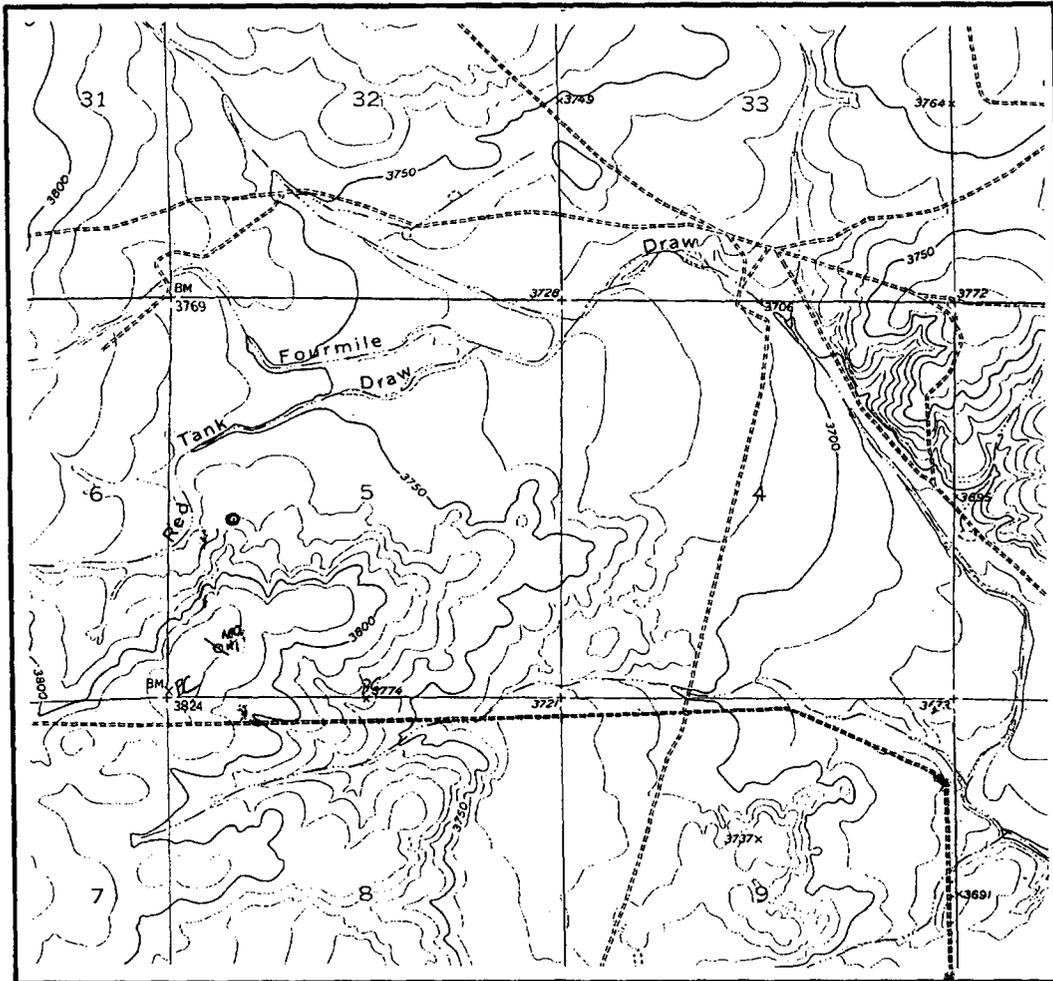
Surveying & Mapping for the Oil & Gas Industry

1307 N. HOBART
 PAMPA, TX. 79065
 (800) 658-6382

6709 N. CLASSEN BLVD.
 OKLAHOMA CITY, OK. 73116
 (800) 654-3219

2903 N. BIG SPRING
 MIDLAND, TX. 79705
 (800) 767-1653

LOCATION & ELEVATION VERIFICATION MAP



SCALE : 1" = 2000'

CONTOUR INTERVAL 10 FEET

SECTION 5 TWP 19-S RGE 24-E

SURVEY NEW MEXICO PRINCIPAL MERIDIAN

COUNTY EDDY STATE NM

DESCRIPTION 2330' FSL & 860' FWL

ELEVATION 3768'

OPERATOR DAVID H. ARRINGTON OIL & GAS

LEASE #1 GREEN WOOLEY-BOOGER FEDERAL "5"

U.S.G.S. TOPOGRAPHIC MAP
PARISH RANCH, NEW MEXICO

SCALED LAT. N = 32°41'22"

LONG. W = 104°36'57"



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. Review this plot and notify us immediately of any possible discrepancy.

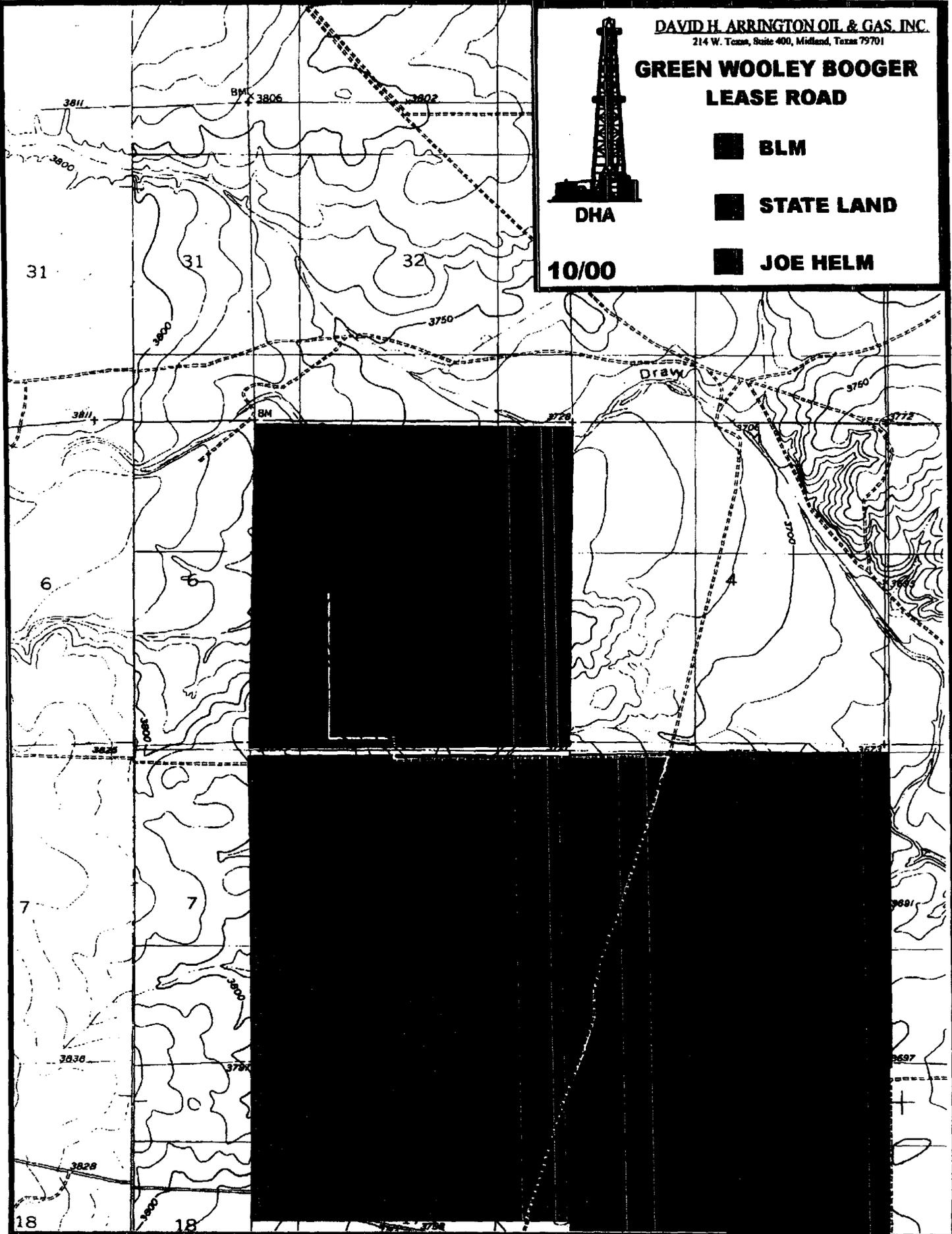
TOPOGRAPHIC LAND SURVEYORS

Surveying & Mapping for the Oil & Gas Industry

1307 N. HOBART
PAMPA, TX. 79065
(800) 658-6382

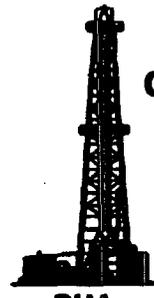
6709 N. CLASSEN BLVD.
OKLAHOMA CITY, OK. 73116
(800) 654-3219

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MIDLAND, TX. 79705
(800) 767-1653



DAVID H. ARRINGTON OIL & GAS, INC.
214 W. Texas, Suite 400, Midland, Texas 79701

GREEN WOOLEY BOOGER LEASE ROAD



DHA

10/00

■ BLM

■ STATE LAND

■ JOE HELM

Draw

31

31

32

6

6

7

7

18

18

3811

BM 3806

3802

3800

3800

3750

3811

BM

3726

3760

3772

3825

3800

3700

3691

3836

3790

3697

3828

3800

3794

**David H. Arrington Oil & Gas, Inc.
Drilling Prognosis**

Well Name: Green-Wooley Booger "B" #1 Wildcat: X Development: _____ Date: 9-Oct-00
 Location: 660' FWL & 2230' FSL Section 5: T19S-R24E, Eddy County, New Mexico
 Elevation: 3768' GL 3787' KB 8600' TD
 Field: Antelope Sink

GEOLOGICAL PROGRAM

Samples:	<u>30'; Surface - 3000'</u> <u>10'; 3000' - TD</u>	Expected Tops:	Depth:
		<u>San Andres</u>	<u>350'</u>
		<u>Abo Silt</u>	<u>3890'</u>
Logging:	<u>Schlumberger</u>	<u>Abo Reef</u>	<u>3850'</u>
	<u>GR-PEX/HAL - TD-Surface</u>	<u>Wolfcamp</u>	<u>5200'</u>
	<u>FM/MSCT - Optional</u>	<u>T/Cisco</u>	<u>6090'</u>
Coring:	<u>Sidewalls - Optional</u>	<u>L. Cisco "A" Pay</u>	<u>6520'</u>
	<u>Analyses - Rotary</u>	<u>T/Canyon</u>	<u>7150'</u>
		<u>Atoka</u>	<u>8190'</u>
DST's:	<u>Baker Testers</u>	<u>Morrow</u>	<u>8285'</u>
	<u>Cisco "A" Pay</u>	<u>Mississippian Lime</u>	<u>8500'</u>
	<u>Morrow</u>	<u>TD</u>	<u>8600'</u>

Mud logging: Woodco (505) 889-2469 Co-Owners and Contributors: _____
2 man unit

Well Site Geologist: _____
 Office: _____ Mobil: _____ Res: _____

DHAOG Geologist: Danny Ledford Office: 915-682-6685 Mobil: 915-528-9754
 Res: 915-699-1494

ENGINEERING PROGRAM

DHAOG Engineer: Steve Scott Office: 915-682-6685 Mobil: 915-559-3176
 Res: 915-697-8637

Well Site Engineer: Chuck Sledge Office: 915-682-6685 Mobil: 915-638-2748
 Res: 915-683-8170

Well Site Engineer: Greg Milner Office: 505-396-5324 Mobil: 505-631-2232

Drilling Contractor: Patterson Drilling Office: (915) 682-9401 Rig: #68 (915) 634-3768

Rig Manager: Burt Cosby Mobil: (915) 634-2875 Res: (915) 570-8249

Drilling Superintendent: Ronnie Smith Mobil: (915) 559-4112 Res: (915) 381-4688

DRILLING PROGRAM

Size	Depth To	Size	Weight	Depth GL	Cement
20	40'	16"	55# J-55		400 SLS Surface
12 1/4	1250'	8 5/8"	32# J-55		600 SLS Surface
7 7/8	8600'	5 1/2"	17# N-40		465 SLS 9688' 6000' (TDC)

WITNESS

MUD PROGRAM

From	To	Type	Weight	Vis.	WL	PH
0	40'	Rat Hole Air	NA	-	-	
40'	1250'	Freshwater/Gel	8.4-9.0	34-36	NC	
1250'	8600'	Freshwater/Cut Brine	8.4-9.4	34-38	NC-10	

Mud Engineer: _____ With: M-I Drilling Fluids/New Park

Office: _____ Mobil: _____

Hobbs Warehouse _____ Home: _____

DRILLING REPORTS

Contractor to call in Drilling Reports Daily

Weekdays: David H. Arrington Oil & Gas, Inc. Phone: 915-682-6685

Weekends & Holidays: As Above Fax: 915-682-4139

Comments: _____

DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

DISTRICT II
P. O. Drawer DP
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-102
Revised 02-10-94
Instructions on back

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

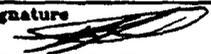
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name GREEN WOOLEY-BOGGER FEDERAL '5'						6 Well Number 1	
7 OGRID No.		8 Operator Name DAVID H. ARRINGTON OIL & GAS, INC.						9 Elevation 3768'	
" SURFACE LOCATION									
UL or lot no. L	Section 5	Township 19 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 2330'	North/South line SOUTH	Feet from the 860'	East/West line WEST	County EDDY
" BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 32c		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

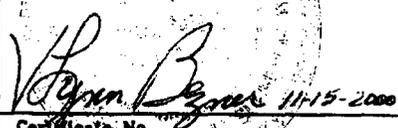
OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name: Jeffrey G. Bane
Title: Land Manager
Date: 11/20/00

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: NOVEMBER 19, 2000
Signature and Seal of Professional Surveyor: 
Certificate No.: V. L. REZNER R.P.S. #7920
JOB #72753 / 76 NE / JCP

