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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[1]

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Directional Drilling NSL NSP DD SD

Check One Only for [B] and [C]

- [C] Injection Disposal Pressure Increase Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] X Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Cole

Regulatory/Compliance Administrator

COMBERVATION DI

OLM

Print or Type Name

Hoto

DISTRICT | 1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr., House, H., S., DISTRICT II 811 South First St., Artesia, NM 88210 DISTRICT III os Rd, Aztec, NM 87410 DISTRICT IV 2040 S. Pacheco co, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION**

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107-A vised August 1999 Revis APPROVAL PROCESS: _Administrative ____Hearing **EXISTING WELLBORE** __X_YES ___ NO

No

APPLICATION FOR DOWNHOLE COMMINGLING

BURLINGTON RESOURCES OIL & GAS COMPANY PO BOX 4289, FARMINGTON, NM 87499 Operato Address

JICARILLA 150	1E	F 01-26N-05W	RIO ARRIBA
Lease	Well No.	Unit Ltr Sec - Twp - Rge	County
			Spacing Unit Lease Types: (check 1 or more)

API NO. 30-039-23519 OGRID NO. Property Code 16344 _, (and/or) Fee 14538 Federal X_, State __

The following facts are submitted in support of downhole commingling:	Upper Zone	intermediate Zone	Lower Zone	
1. Pool Name and Pool Code	BLANCO MESAVERDE - 72319	BS MESA GALLUP – 72920	BASIN DAKOTA - 71599	
2. Top and Bottom of Pay Section (Perforations)	WILL BE SUPPLIED UPON COMPLETION	WILL BE SUPPLIED UPON COMPLETION	WILL BE SUPPLIED UPON COMPLETION	
3. Type of production (Oil or Gas)	GAS	GAS	GAS	
4. Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING	FLOWING	
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. ^(Current) 544 psi (see attachment)	a. ^(Current) 772 psi (see attachment)	a. ^(Current) 856 psi (see attachment)	
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. ^(Oriiginal) 1151 psi (see attachment)	b. ^(Oriiginal) 1630 psi (see attachment)	b. ^(Oriiginal) 1324 psi (see attachment)	
6. Oil Gravity (EAPI) or Gas BTU Content	BTU 1192	BTU 1253	BTU 1188	
7. Producing or Shut-In?	SHUT-IN	SHUT-IN	SHUT-IN	
	NO	YES	YES	
Production Marginal? (yes or no) If Shut-In, give date and oil/gas/ water rates of last production 	Date: N/A Rates:	Date: N/A Rates:	Date: N/A Rates:	
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give date andoil/gas/ water rates of recent test (within 60 days)	Date: N/A Rates:	Date: N/A Rates:	Date: N/A Rates:	
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: Gas: % % WILL BE SUPPLIED UPON COMPLETION	Oil: Gas: % % % WILL BE SUPPLIED UPON COMPLETION	Oil: Gas: % % WILL BE SUPPLIED UPON COMPLETION	

If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. 9.

10. Are all working, overriding, and royalty interests identical in all commingled zones? X Yes

Will cross-flow occur? <u>X</u>Yes <u>N</u> If yes, are fluids compatible, will the formations not be damaged, will any cros flowed production be recovered, and will the allocation formula be reliable. X Yes (If No, attach explanation) 11. Will cross-flow occur? If yes, are fluids compatible, will the formations not be damaged, will any cross-

12. Are all produced fluids from all commingled zones compatible with each other? _X_Yes ___No

13. Will the value of production be decreased by commingling? _Yes _X No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X_Yes ____No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).

16. ATTACHMENTS

* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 * Production curve for each zone for at least one year. (If not available, attach explanation.)
 * For zones with no production history, estimated production rates and supporting data.
 * Data to support allocation method or formula.
 * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	Seon \$.	louison	TITLE	PRODUCTION ENGINEER	DATE: (02/23/00
		0				

TYPE OR PRINT NAME SEAN E. CORRIGAN

TELEPHONE NO. 505-326-9700 DISTRICT J 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First St., Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 DISTRICT IV 2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

Form C-107-A Revised August 1999 APPROVAL PROCESS: ____Administrative ____Hearing

2040 S. Pacheco Santa Fe, New Mexico 87505-6429 APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING	WELL	BORE
х	YES	NO

BURLINGTON RESOURCES OIL & GAS		PO BOX 4289, FARMINGTON, N		
Operator	Addre		······································	
JICARILLA 150		26N-05W	RIO ARRIBA	
Lease			County acing Unit Lease Types: (check 1 or more)	
OGRID NO14538 Property	Code16344 API NO	_30-039-23519 Fede		
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone	
1. Pool Name and Pool Code	WILDCAT CHACRA			
2. Top and Bottom of Pay Section (Perforations)	WILL BE SUPPLIED UPON COMPLETION			
3. Type of production (Oil or Gas)	GAS			
4. Method of Production (Flowing or Artificial Lift)	FLOWING			
5. Bottomhole Pressure	a. ^(Current)			
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing:	337 psi (see attachment)			
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. ^(Oriiginal)			
	873 psi (see attachment)			
6. Oil Gravity (EAPI) or Gas BTU Content	BTU 1180			
7. Producing or Shut-In?	SHUT-IN			
	NO			
Production Marginal? (yes or no)	Date: N/A	Date: N/A	Date: N/A	
 If Shut-In, give date and oil/gas/ water rates of last production 	Rates:	Rates:	Rates:	
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data		Date: N/A		
 stimates and supporting data If Producing, give date andoil/gas/ water rates of recent test (within 60 days) 	Date: N/A Retes:	Date: N/A Rates:	Date: N/A Rates:	
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: Gas; % % WILL BE SUPPLIED UPON COMPLETION	Oil: Gas; % % WILL BE SUPPLIED UPON COMPLETION	Oil: Gas: % WILL BE SUPPLIED UPON COMPLETION	
 If allocation formula is based submit attachments with supp 	upon something other than cur porting data and/or explaining n	rent or past production, or is ba nethod and providing rate proje	ased upon some other method, ctions or other required data.	
10. Are all working, overriding, and	d royalty interests identical in al	I commingled zones?	_X YesNo	
11. Will cross-flow occur?X_` flowed production be recover	YesNo If yes, are fluids ed, and will the allocation form	compatible, will the formations r ula be reliableX_Yes N	not be damaged, will any cross- lo (If No, attach explanation)	
12. Are all produced fluids from all				
13. Will the value of production be				
14. If this well is on, or communitiz United States Bureau of Land	Management has been notified	in writing of this application.	X_YesNo	
15. NMOCD Reference Cases for	Rule 303(D) Exceptions: C	DRDER NO(S)		
 16. ATTACHMENTS: * C-102 for each zone to be commingled showing its spacing unit and acreage dedication. * Production curve for each zone for at least one year. (If not available, attach explanation.) * For zones with no production history, estimated production rates and supporting data. * Data to support allocation method or formula. * Any additional statements, data, or documents required to support commingling. 				
I hereby certify that the information	n above is true and complete to	the best of my knowledge and	belief.	
SIGNATURE flor of t	origan TITLE	PRODUCTION ENGINEER	DATE: 02/23/00	
TYPE OR PRINT NAME SEAN E.	CORRIGAN T	ELEPHONE NO. 505-326-97	700	

District I PO Box 1980. Hobbs, NM 88241-1980 District II PO Drawer DD. Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztee, NM 87410 District IV PO Box 2038, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

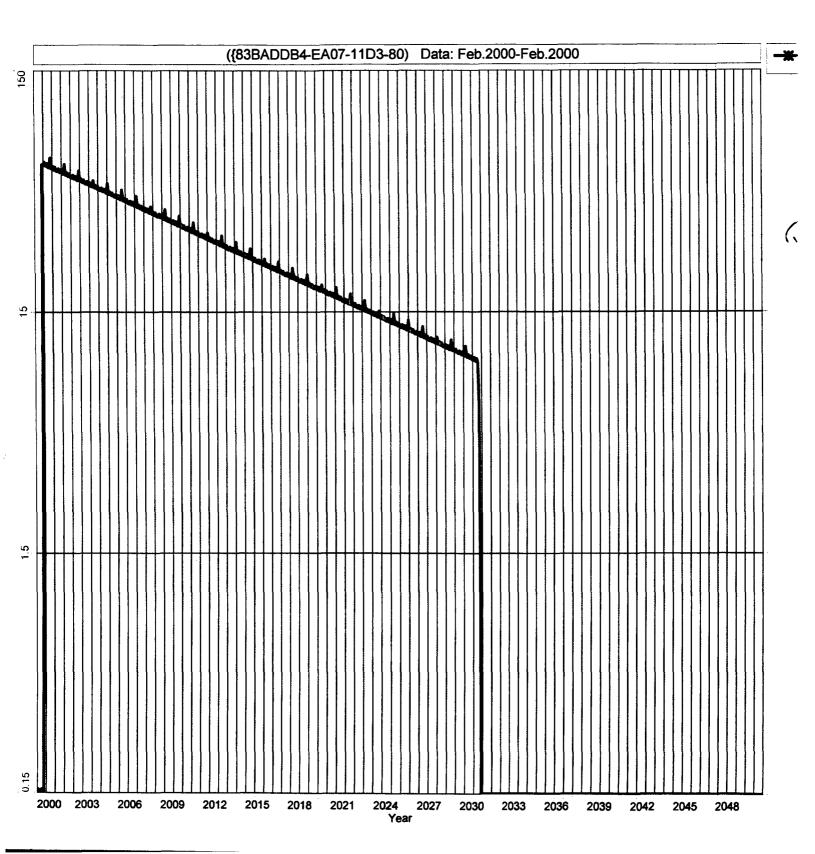
Form C-102

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

		WE	LL LO	CA	TION	IAND	ACR	REAGE DEDIC	CA	FION PL	AT		
'API Number 'I					Pool Code /1599 Wildcat Chacra Basin Dakota								
30-039-23519 72319/72920/ Blanco Mesaverde/B S Mesa Gallup/ 'Property Name 'Well Nume							Vell Number						
16344	Jude				Ji	caril	• •					1E	ven (AABDet
' OGRID	No.					' 0	perstor	Name					Elevation
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						¹⁰ Sur	face						
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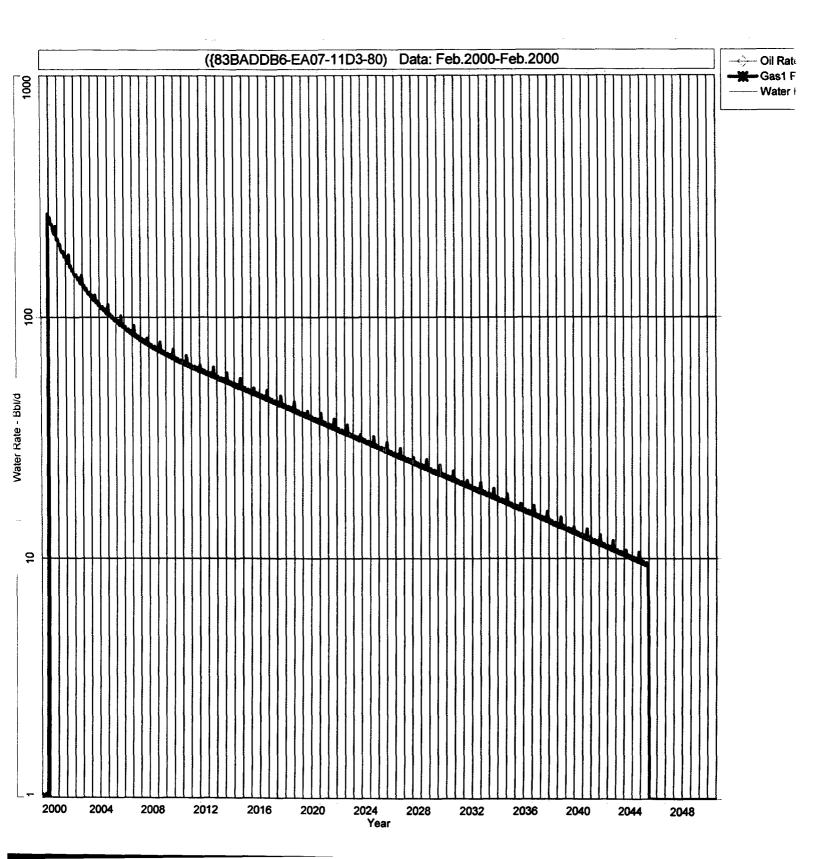
Jicarilla 150 #1E Expected Chacra Production

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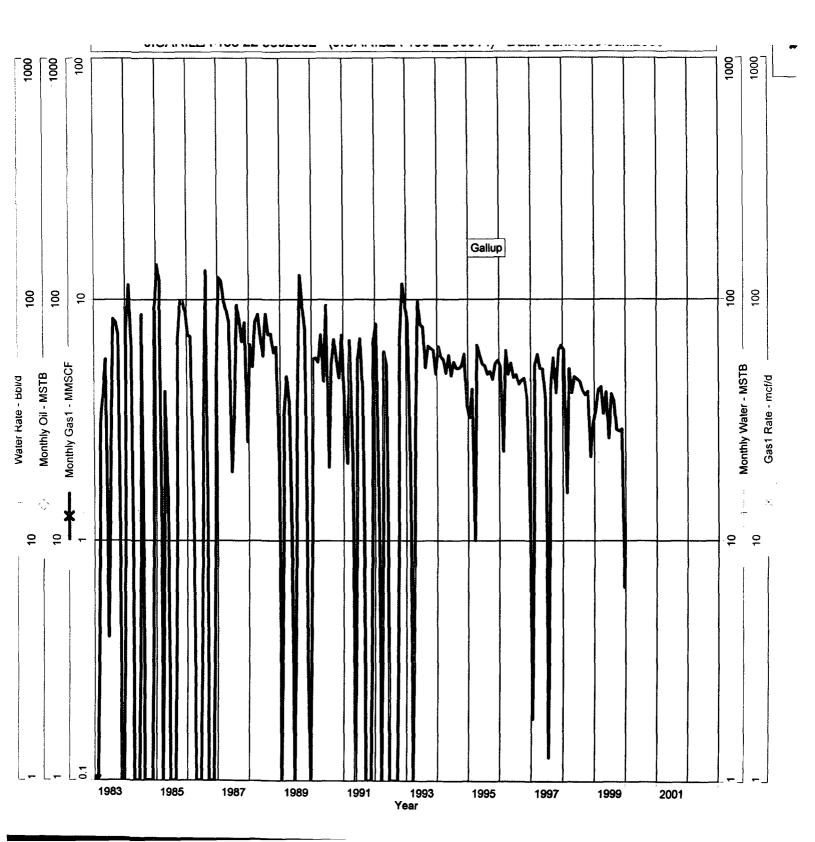
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Expected Mesaverde Production

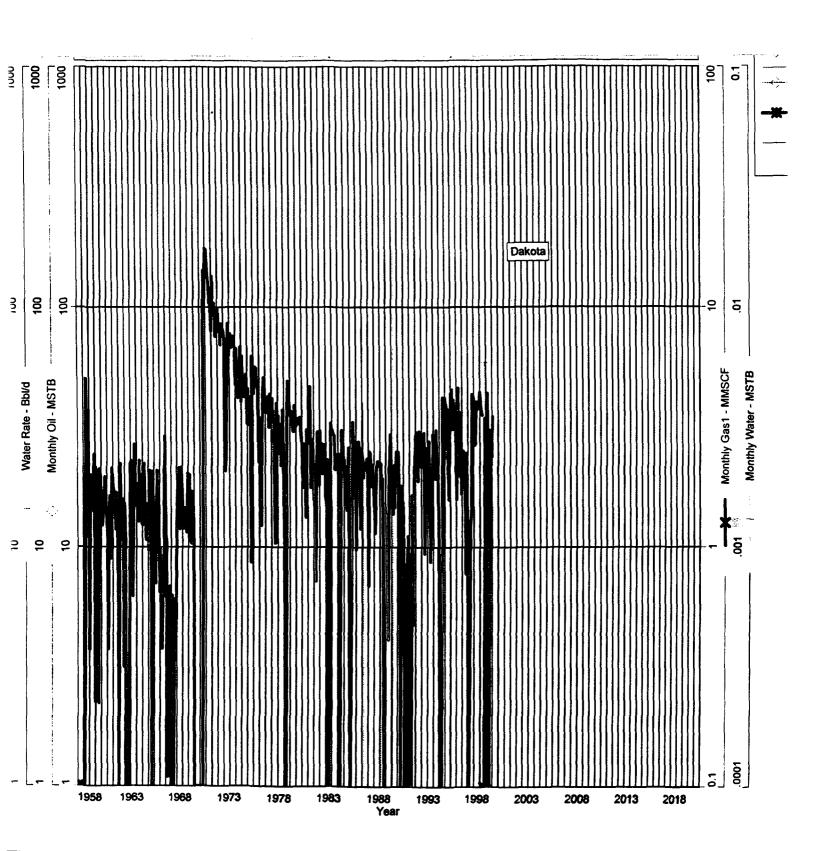


Jicarilla 150 #1E Actual Gallup Production

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Jicarilla 150 #1E Actual Dakota Production



Bottom Hole Pressures Flowing and Static BHP Cullender and Smith Method Version 1.0 3/13/94

Chacra	Mesaverde			
<u>CH-Current</u>	<u>MV-Current</u>			
GAS GRAVITY0.671COND. OR MISC. (C/M)C%N20.51%CO20.26%H2S0DIAMETER (IN)1.25DEPTH (FT)3276SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)137FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)312BOTTOMHOLE PRESSURE (PSIA)337.2	GAS GRAVITY0.688COND. OR MISC. (C/M)C%N20.47%CO20.9%H2S0DIAMETER (IN)1.5DEPTH (FT)5632SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)137FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)472BOTTOMHOLE PRESSURE (PSIA)543.8			
<u>CH-Original</u>	<u>MV-Original</u>			
GAS GRAVITY0.671COND. OR MISC. (C/M)C%N20.51%CO20.26%H2S0DIAMETER (IN)1.25DEPTH (FT)3276SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)137FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)802BOTTOMHOLE PRESSURE (PSIA)872.6	GAS GRAVITY0.688COND. OR MISC. (C/M)C%N20.47%CO20.9%H2S0DIAMETER (IN)1.5DEPTH (FT)5632SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)137FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)986BOTTOMHOLE PRESSURE (PSIA)1151.0			

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Gallup	Dakota
<u>GP-Current</u>	<u>DK-Current</u>
GAS GRAVITY 0.723 COND. OR MISC. (C/M) C %N2 0.36 %CO2 0.73 %H2S 0 DIAMETER (IN) 2.375 DEPTH (FT) 7715 SURFACE TEMPERATURE (DEG F) 60 BOTTOMHOLE TEMPERATURE (DEG F) 137 FLOWRATE (MCFPD) 0 SURFACE PRESSURE (PSIA) 633 BOTTOMHOLE PRESSURE (PSIA) 783.2	GAS GRAVITY0.687COND. OR MISC. (C/M)C%N20.61%CO20.89%H2S0DIAMETER (IN)2.375DEPTH (FT)8332SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)198FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)698BOTTOMHOLE PRESSURE (PSIA)855.5
<u>GP-Original</u>	<u>DK-Qriginal</u>
GAS GRAVITY 0.723 COND. OR MISC. (C/M) C %N2 0.36 %CO2 0.73 %H2S 0 DIAMETER (IN) 2.375 DEPTH (FT) 7715 SURFACE TEMPERATURE (DEG F) 60 BOTTOMHOLE TEMPERATURE (DEG F) 137 FLOWRATE (MCFPD) 0 SURFACE PRESSURE (PSIA) 1309 BOTTOMHOLE PRESSURE (PSIA) 1667.2	GAS GRAVITY0.687COND. OR MISC. (C/M)C%N20.61%CO20.89%H2S0DIAMETER (IN)2.375DEPTH (FT)8332SURFACE TEMPERATURE (DEG F)60BOTTOMHOLE TEMPERATURE (DEG F)198FLOWRATE (MCFPD)0SURFACE PRESSURE (PSIA)1069BOTTOMHOLE PRESSURE (PSIA)1324.1

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Chacra Offset

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Well Name	<u>Date</u>	Pressure
VAUGHN 11	4/29/70	802
VAUGHN 11	4/14/71	469
VAUGHN 11	8/1/72	428
VAUGHN 11	8/28/73	406
VAUGHN 11	4/28/75	260
VAUGHN 11	3/1/93	312

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Mesaverde Offset

	Į	Date		Pressure
JICARILLA 150 1	1954-	09-	2	986
JICARILLA 150 1	1970-	10-	23	946
JICARILLA 150 1	1971-	09-	26	709
JICARILLA 150 1	1972-	04-	17	554
JICARILLA 150 1	1973-	05-	17	591
JICARILLA 150 1	1974-	06-	2	496
JICARILLA 150 1	1976-	05-	3	444
JICARILLA 150 1	1978-	05-	18	458
JICARILLA 150 1	1980-	07-	25	505
JICARILLA 150 1	1982-	04-	9	405
JICARILLA 150 1	1984-	05-	2	564
JICARILLA 150 1	1986-	04-	23	567
JICARILLA 150 1	1989-	11-	29	603
JICARILLA 150 1	1991-	05-	1	671
JICARILLA 150 1	1991-	05-	15	659
JICARILLA 150 1	1993-	06-	1	472

<u>Jicarilla 150 #1E</u> Gallup Offset

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	<u>Date</u>	<u>Pressure</u>
Jicarilla 150 12	1980- 03- 27	1,309
Jicarilla 150 12	1981- 06- 1	664
Jicarilla 150 12	. 1982	. 607
Jicarilla 150 12	1983- 06- 9	633

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Existing Dakota

	<u>C</u>	Date					
Jicarilla 150 1E	1985-	10-	15	1069			
Jicarilla 150 1E	1986-	04-	23	962			
Jicarilla 150 1E	1987-	10-	21	. 817			· . ·
Jicarilla 150 1E	1988-	01-	13	817			
Jicarilla 150 1E	1990-	12-	5	698			

Jicarilla 150 #1E Chacra / Mesaverde / Gallup / Dakota 26N-5W-01F

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