•			. /	TE FTAS	The			
Form 3160-5	· •	ED STATES	En,				RM APPROVED B NO. 1004-0137	
(April 2004)		T OF THE INTERIO AND MANAGEME		AUG 2006		Expir	es March 31. 2007	
			12		HIE76	5. Lease Serial	No.	
	SUNDRY NOTICES		See. K	THE CANCE	D₩. 51	JIC-69 6. If Indian, Al	ottee or Tribe Name	
	Do not use this form for p abandoned well. Use Form	n 3160-3 (APD) for	such pro	posals.	Q.v.			
					2 TUF		APACHE TRIBE	d/or No
1. Type of Well	SUBMIT IN TRIPLICATE -	Other instructions	on revers	ie side [27/	FAUG 1	AM 9		
Oil Well	X Gas Well Other				REC	8 Well Name	and No.	
2. Name of Oper	ator				070 FARM	APACHE FE		
XIO Energ	y Inc.		3b Phone	No. (include area	a code)	9. API Well N		
3a. Address 2700 Farm	nington Ave., Bldg. K. Ste	1 Farmington,	1	-324-1090	u coue)	30-039-054 10. Field and	177 Pool, or Exploratory A	Ica
	cli (Foolage, Sec., T., R., M., or Survey,					1	TA/OPPOR	-
2111' FSI	& 2236' FEL SEC 18J-T24N	-R05W				11 County of	WC Gucin. Parish, State	IV an CO
						SAN JUAN	NM	
1/ 1	2. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE N	ATURE OF N	IOTICE, REP			
T	YPE OF SUBMISSION	<u>`</u>			E OF ACTION		·····	
	Notice of Intent	Acidize		epen	Production	(Start/Resume)	Water Shut-Off	<u> </u>
		Alter Casing		cture Treat	Reclamatic		Well Integrity	
	Subsequent Report	Casing Repair	ы П	w Construction	X Recomplet	te	X Other PGA DK	RC
Г	Final Abandonment Notice	Change Plans	X Ph	g and Abandon		ily Abandon	to GP	
L		Convert to Injecti	ion 🗌 Ph	g Back	Water Dis	posal		
of CIB well w, TTH w/j truck. gals 2 fr/5,4 carryin back w (PBTD) @ approx	& plor. 5) FU CIBP. TIH w P fr/675451=6.445' w/18 so /GR/CCL log from PBID (6.4 plor & thg to 5,350'. Set p BD GP perfs from 5,420'-5 % RCl water (2 bbls over f 20'-5,605' dwn thg at 35 B ng 74,000# 20/40 Ottawa sd ell. 14) MIRU FU. ND WH. 1 . Circ clean. 16) TOH w/ti cox 5,680'. SN @ approx 5,6 ide, RHBO tl, sub, sinker 1	cmt w/2% Cacl2. 45) to 2,270' (I for at 5,350'. P1 ,605'. A. w/1000 lush). RIMO acid PM w/62,000 gal & 30,000# 20/40 NU BOP. 15) To bg & bailer. LD 50'. TAC @ 5,396 bars & rods to a	. 6) TOE JV Tool). C annulue O gals of f & pmp t 70Q, CO2 O Super I DH & LD t bailer. 3'. ND BC surf. 18	4 & LD tbg. 8) Perf G 4 to 500 psi 5 15% NEFE F Fruck. 12) 6 foamed, 25 C RC sd. 13 bg & pkr. 1 TIH w/OEMA P. NU WH. 1) RDWO PH.	7) MIRU W SP (0.32" di ig. 10) RD ICI. Max TP MIRU frac (5# XL gelle 3) SWI 4 hr FIH w/sd ba & weep hol 17) TIH w/s	L. RU full ia., ttl 26 MO PU. 11) 5,000 psig equip. Frac d, 2% KCl v s. RDMO fra iler, SN & e, SN & tbg pmp, strain	lubricator. Log boles). 9) Pf MIRU acid & pr J. Flush w/2,300 GP perfs wtr (Pure Gel II ac equip. Flow tbg. CO to 6,44 y to surf. Id ther nipple, spin	g U& mp 0 II) 45' bg ral
	HOLD CT04 FOR	=102fem	For 13	asin Mau			tached for Is of Appro	
14. I hereby cer Name (Prin	rtify that the foregoing is true and correct ted/Typed)		Title			~~~~~	·····································	WHE
	TAL D. BINGHAM	<u> </u>		REGULA	TORY COMPLI	ANCE TECH		
	A A gutan		Date	7/24/06				
		S SPACE FOR FE	DERAL OF	R STATE OFF				
certify that the	pproval, if any, are attached. Approval sphicant holds legal or equitable title to	o those rights in the sul	warrant or	Diffice EC	Eng.	E	Date 8/4/06	
Title 18 U.S.C.	file the applicant to conduct operations i Section 1001, and Title 43 U.S.C. Secti , fictitious or fraudulent statements or re	on 1212, makes it a crin	ne for any pe	rson knowingly a	nd willfully to m	ake to any depa	tment or agency of the	United
				k				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

Attachment to Notice of Intent for Plug Back

Weil: Apache Federal #10

CONDITIONS OF APPROVAL:

1.) Farmington Field Office is to be notified at least 24 hours before the plug back operations commence (505) 599-8907.

3.) The following modifications to your plug back program are to be made:

A.) Set CIBP between 6494' and 6444' (Top Dakota perf @ 6544') and spot 100' of cement on top of CIBP plus 50' excess cement. (Dakota formation top @ 6445')

....

BLM CONDITIONS OF APPROVAL

WORKOVER AND RECOMPLETION OPERATIONS:

A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.
- 2. All disturbance will be kept on existing pad.

- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.
- 4. Pits will be lined with an impervious material at least 12 mils thick.

<u> District I</u> - (505) 393-6161		New M	levico				Form C-140
1625 N. French Dr, Hobbs, NM 88240 District 11 - (505) 748-1283	Energy Mir	erals and Natu			Depart	ment	Revised June 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178	2				-1		SUBMIT ORIGINAL
1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440		Oil Conserva	tion E	ivision			PLUS 2 COPIES
1220 So. St. Francis Dr., Santa Fe, NM 87505		1220 South S					TO APPROPRIATE DISTRICT OFFICE
		Santa Fe, New		- 40	19.20	21222	DISTNCT OFFICE
		(505) 47	76-344	40 A	9.00	- 4 C 3	
		APPLICAT			200	& 87	
	7	NELL WORKOV	ER PI	ROJËCT		ૺ	
Operator and Well				10-1		5	
Operator name & address				Ke	[°] رې	OGRID N	umbér
XTO ENERGY INC. 2700 Farmington A	ve, Suite K-	1		- KO _			167067
Farmington, New 1	lexico 87401	· · · · · · · · · · · · · · · · · · ·			<u>(</u> <u>g</u> <u>g</u>	14 C. 14	· · ·
Contact Party MELISSA M OSBORNI	. REGULATORY	COMPLIANCE	TECH			"Phone	(505) 566-7925
Property Name				Well Numb	er	API Num	ber 30-039-05477
APACHE FEDERAL							· · · · · · · · · · · · · · · · · · ·
UL Section Township Range J 18 24N 05W	Feet From The 2111	North/South Line		rom The 2236	East/V	Vest Line E	County RIO ARRIBA
. Workover		· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·
Date Workover Commenced: Prev 07/01/2004	ious Producing Pool(s	s) (Prior to Workover)		ASIN DA	KOTA		
Date Workover Completed: 07/29/2004							
II. Attach a description of th	e Workover Proc	edures performe	ed to in	ncrease pr	oducti	on.	
							rior to the workover and at least
three months of producti	on tollowing the v	vorkover renecui	ng a pi	ositive pro	auctior	nincreas	e.
State of <u>New Mexico</u>)	·		<u></u>			
) ss.						
County of <u>San Juan</u> Melissa M Os) borne beir	ng first duly swor	n upo	n oath sta	tes:		
1. I am the Oper	ator, or authorize	d representative	of the	Operator,	of the		
2. I have made, Well.	or caused to be in	nade, a diligent s	search	of the pro	ductio	n records	s reasonably available for this
	my knowledge, t	his application a	nd the	data used	l to pre	epare the	production curve and/or table
for this Well a	re complete and	accurate.					
Signature Alam W	1 () there ?	Title REGULAT	OBY CO	MPLIANCE	твся [Date o2/2	25/05
AND A DECEMBER OF	Come					<u></u>	
E-mail Address	TO before me this	2546	£	Cabaua			20.05
SODSC KIDED AND SWORN	TO belote me thi	s <u>25th</u> da	ay of _	Februa	ry		, 20 05
My Commission expires:		Notary	/ Publi	C			
1112 Commission expires.		Bu	nde	- Was	ela	ر	ŧ
FOR OIL CONSERVATION DIVISIO	ON USE ONLY:	ويتعارف والمترافع المتعارف المتعارف والمتعاري					
VI. CERTIFICATION OF AF							
hereby verifies the data	y approved and t shows a positive	ne above-retere	nced v ase F	Vell is desi Sy copy be	gnated	l a Well V ha Divisio	Workover Project and the Division on notifies the Secretary of the
Taxation and Revenue [Department of this	s Approval and c	ertifies	s that this	Well M	orkover	Project was completed on
07-29-	_, 20 <u><i>0</i>.</u> 9						- •
Signature District Sapervisor	7	OCD Dist			Dat	te	
_ Chank No.		A71	35	III		03.	17-2005
					-	y-c	

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: VII.

XTO Energy Inc. APACHE FEDERAL #10 INSTALL PLUNGER

- 7/1/04 BD tbg. SN @ 6,568'. RU swb. BFL 2,000' FS. S. 1 BO, 34 BLW, 7 hrs, 18 runs. FFL 6,500' FS. Well would flw fr/10" to 20" after each run & then load up. RD swb. RIH w/OS & FF SV. POH w/OS & SV. SWIFPBU. RDMO swb rig.
- 7/10/04 Prod inst new 2.3 dual flow L/C on WH & APC 1000 (megabox)
 ctlr. Dropd new BHBS & new sgl pad plngr. Cycled plngr to
 surf thru sales. Found OFU on mtr tube leaking. SWI.
 Called EPFS to rep.
- 7/15/04 SITP 550 psig, SICP 580 psig. Eq well for 24 hrs. Unable to cycle plngr. Rpts suspended until further activity.
- 7/20/04 MIRU SWU. OWU thru byp, plngr cycled to surf in 25". Rec 1 BO, 2 BW, 5 runs, 3 hrs. SWI for 30" to drop plngr. SITP 300 psig, SICP 445 psig. OWU thru byp, plngr cycled to surf in 12". Rec 1 BO, 2 BW. SWI for 30" to drop plngr. SITP 250 psig, SICP 280 psig. OWU thru byp for 45", no plngr arr. RU swb. BFL @ 5,300' FS. S. 4 BO, 6 BW, 5 runs, 3.5 hrs. FFL @ 5,800' FS. Plngr did not cycle. FTP 2 psig, SICP 140 psig. SWI. SDFN.
- 7/21/04 RU swb. BFL @ 4,800' FS. S. 6 BO, 7 BW, 13 runs, 7 hrs. FFL @ 6,300' FS. Plngr cycled after second swb run. Pld plngr fr/WH. FTP 2 psig, SICP 80 psig. Dropd plngr. SWIFPBU. SDFN.
- 7/29/04 SITP 840 psig, SICP 850 psig, LP 290 psig. OWU & RWTP @ 9:00 a.m., 7/28/04.

Well: Operator: Township:		RGY, INC.	Range:	No.: API: 05W	10 3003905477	
Section:	18		Unit:	J		
Land Type	: J		County:	Rio Arriba		
•••						
Year:	2002	2				
Pool Name	BASIN DA	KOTA (PRC	RATED GA	AS)		
Month				Days Produc	ced	
January) í		0	0		
February	C		0	0		
March	Ċ		Ō	1		
April	Ċ		Ō	1		
May	Ċ		0	0		
June		-		0		
July	(0		
-		374				
August) 365				
Septembe						
October	-					
November		<u>) 500</u>				
December) 17				
Total	.(0 2174	0	40		
		-				
Year:	2003					
		AKOTA (PR				
Month	Oil(BBLS)	Gas(MCF)	Water(BB	L Days Produ	ced	
January	(0 29) C			
February	I	0 0) () 0		
March	1	0 176	5 C) 18		
April	I	0 97	· .) 1	1	
May	. 1	0 0) () 0		
June		0 17	7 C) 1		
July		0 () () 0	1	
August	1	0 () () 0		
Septembe	er	0 () () 0	*	
October	19	4 :	3 () 31	486	12 mth prod
Novembe	r .	0 10) () 30		avg prod
Decembe	r	3 42	2 (40.5
Total	. 19					
Year:	200	4				
				•		
Month				L Days Produ		
January		3 14) 31		
February		0 3		28		
March		0 23		0 31		
April		0 2		0 30		
May				0 0		
June				<u> </u>	1	
July	12) 1		
August		0 55		D 31	*	
Septemb		0 25		D 30	995	3 mth prod
October		0 19		<u> </u>		avg prod
Novembe	r	0 166		30		331.6666667
Decembe		1 3	3 () 31		ase/decrease
Total	12	4 1440		0 214	29	1.1666667

istrice istrice i625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources,

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104A Revised June 10, 2003

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previo	us Operator Information:	New Operator Information:				
	-	Effective Date: 10/1/2003				
OGRID:	220758	New Ogrid: <u>5380-</u> /67067				
Name:	PXP Gulf Coast Inc	New Name: XTO ENERGY INC.				
Address:	700 Milam Street, Suite 1100	Address: 810 Ston St.				
Address:		Address:				
City, State, Zip:	Houston, TX 77002-2815	City, State, Zip: FORT Worth, TX 76102				
		6298				

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator Signature:	Edwin S. Expan, FR.	1 Carl Carl
Printed name:	Edwin S. Ryan, On.	S. I A
Title:	Sr. V.P. BAND	
E-mail Address:		an an an an Star
Date:	9/10/03 Phone: 817 870 2800	

Previous operation	tor complete below:	NMOCD Approval			
Previous	PXP Gulf Coast Inc				
Operator:		Signature:			
Previous	220758	Printed			
OGRID:		Name:	27.8		
Signature:	ohn shale is	2 District:	SUPERVISOR DISTRICT #3		
Printed	Thomas M. Gladney Exec. V.P. Explor. A Prod.		CCT 2 0 2003		
Name:	\mathcal{O}	Date:			
E-mail	tgladney@plainsxp.com				
Address:			·		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104A Revised June 10, 2003

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Previ	ous Operator Information:	New Operator Information:		
		Effective Date:	7/1/03	
OGRID:	142072	New Ogrid:	220758	
Name:	3 TEC Energy Corporation	New Name:	PXP Gulf Coast, Inc.	
Address:	700 Milam Street, Suite 1100	Address:	700 Milam Street, Suite 1100	
Address:		Address:		
City, State, Zip: _	Houston, TX 77002-2815	City, State, Zip:	Houston, TX 77002-2815	

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator Signature:	The	- m shilling all	
U	Thomas M. Gl	ladney T	
Printed name:		·	
	Executive V.P.	. Exploration & Production	
Title:			
E-mail Address:	TG1adney@p	plainsxp.com	
	6/23/03	713-821-7100	
Date:		Phone:	

Previous opera	tor complete below:		NMOCD Approval
	3 TEC Energy Corporation	Signature: _	· · · · · · · · · · · · · · · · · · ·
Previous OGRID:	142072	Printed Name:	
Signature:	Mach Hat	District:	
Printed	Mark Holt		2014 ** 1 2003
Name:		Date:	
E-mail	mholt@3tecenergy.com		
Address:			

C-104 Operator Changes

Current OGRID:	142072	New OGRID:	142072
Current Name: Address:	Middle Bay Oil Co. Inc. 1221 Lamar St.	New Name: Address:	3TEC Energy Corp. 777 Walker
Address:	1221 Laniar OL,	Address:	Suite 2400
City, State, Zip	Houston, TX 77010	City, State, Zip	Houston, TX 77002

I hereby certify that the rules of the Qil Conservation Division have been complied with and that the information given below is true and complete to the best of my knowledge and belief.

Privad Name Janna Calhoun document for sech well listed, one capy for Tide: 0.09erations Administrator Santa Fe and cas for District well listed, one capy for Tide: 0.3/24/2000 Proceet 713-821-7107 NMOCD Approval Signature If this is an operator change, and not strictly a company NMOCD Approval Signature Signature Previous Operator Middle Bay 011 Co., Inc. Prived Name PERVISOR DISTRICT # Privous Operator Middle Bay 011 Co., Inc. Prived Name District MAR 3 1 2000 Prived Name Janna Calhoun Date MAR 3 1 2000 Prived Name WELL # 25 31522 A 12 16S 36E 40760 16646 Kim Harris 2 39 5548 M 8 24N 05W 71439 25225 Apache Federal 1 39 5548 M 8 24N 05W 71439 25225 Apache Federal 5 39 5548 M 8 24N 05W 71439 25225 Apache Federal 6 39 5483 G 17 24N 05W 71439 25225 Apache Federal 6 <	given ye	iow is use						eage ano	peller.		
Operations Administrator Sond Fr. end one for Physicit well fifty: Dete:::::::::::::::::::::::::::::::::::	Signature alnew 1						Instructions: Please make two copies of this				
Dete: 03/24/2000 Phone: 713 - 821 - 7107 If This is an operator change, and not strictly a company rame change, please complete below: Signature: CUPERVISOR DISTRUCT # Previous Operator: Middle Bay 011 Co., Inc. Primed Name: CUPERVISOR DISTRUCT # Previous Operator: Middle Bay 011 Co., Inc. Primed Name: WAR % I 2007 Primed Name: Janna Calhoun Anna Calhoun MAR % I 2007 MAR % I 2007 API/4VUMBER UL SEC TWP RNG POOL PROP Property Name WELL # 25 31522 A 12 16S 36E 40760 16646 Kim Harris 2 39 5448 N 17 24N 05W 71439 25225 Apache Federal 2 4 39 5497 H 18 24N 05W 71439 25225 Apache Federal 5 39 5596 G 7 24N 05W 71439 25225 Apache Federal 6 39 </td <td colspan="6">Printed Name Janna Calhoun</td> <td colspan="4">document for each well listed, one copy for</td>	Printed Name Janna Calhoun						document for each well listed, one copy for				
If this is an operator change, and not strictly a company name change, please complete below: Signature									Santa Fe and one for District well files.		
name change, please complete below: Signature	Date: 03	3/24/20	00	Phone	713-	821-7	107	 		730	
Previous Operator_ <u>I142072</u> District District MAR 3 1 2000 Previous OST00: <u>JAnna Calhoun</u> District MAR 3 1 2000 API_WUMBER U/L SEC TWP RNG POOL PROP Property Name WELL # 25 31522 A 12 16S 36E 40760 16646 Kim Harris 2 39 5448 N 17 24N 05W 71439 25225 Apache Federal 1 39 5548 M 8 24N 05W 71439 25225 Apache Federal 2 39 5548 M 8 24N 05W 71439 25225 Apache Federal 2 39 5549 H 18 24N 05W 71439 25225 Apache Federal 6 39 5596 G 7 24N 05W 71439 25225 Apache Federal 7 39 5610 D 8 24N 05W 71599 25225 Apache Federal 8 39 55							y a comp	апу	NMOCD Approval	\$~1. Y	
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District I PO Box 1980,	Hobbs, NM	\$\$ 241-1 980		Si Energy, Mi	tate of N	New Me	CICO es Department		Revise	Form C-104 ed February 10, 1994
District II			•					C		Instructions on back
PO Drawer DI District III), Artesia, N	M[88211-071	, (DIL COI		ATION ox 2088	DIVISION	Subm	it to Appro	priate District Office 5 Copies
1000 Rio Brazo	æ Rd., Aztes	, NM 87419		Santa	a Fe, N	M 87504	1-2088		Γ.	MENDED REDORT
District IV PO Box 2008, 1	Sania Fe, NR	1 87504-2061	1							MENDED REPORT
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¹⁾ Lee Code		ng Method C	ode " Gas	Connection I	Date "	C-129 Permi		" C-129 Effective L		C-129 Expiration Date
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III. Oil a	nd Gas	Transpo	rters							
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VI. Well	Test Da	 ta	L				••••••••••••••••••••••••••••••••••••••]
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" Choke	Slæ	e1	Oil		Water		a Gu	" AOF		" Test Method
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" I hereby certify with and that the	y that the rule	a of the Oil (Conservation Di	visica hav. U	en complied					
unowledge and the		,		~~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		N.	OIL CO	NSERVATIO		SION
Signature:	Jan	na C	alho	m		Approved				ст #3
'rinted name:	Janna C	alhoun	<u></u>		<u>-</u>	Tille:		UPERVISOR		
ille		ministr	ator	*		Approval D	ate;	050		
unter .	10115 Ad	MINIALI		3)222-6	275	∦		DEC -	<u>n 1999</u>	
		tor fill in the	OGRID numi			ious operator				≈===
- Lui	rin	oon E	retor					n Becton/Pro	d. Admin	1/11/24/06
	Previous Op	erstor Signat	and the second value of th		#0079				Title	Date
										1

Appropriate Durante Office	
DISTRICT	
P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT III

Energy, Minerals and Natural Resources Department.

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION /P.O. Box 2088 Santa Fe, New Mexico 87504-2088
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	TO TR/	ANSPORT OIL	AND NA	TURAL GA	S			
Operator						PI No.	~ ~ ~ ~	
FLOYD OIL COMPL	ANY				30	- 039-	06477	
711 LOUISIANA,	STE 1740	HOUSTON	J.TX T	7002				
Reason(s) for Filing (Check proper box)				er (Please expla	in)			
New Well		Transporter of:						
Recompletion	Oil L. Casinghead Gas	Dry Gas	eff	: 7-1-	-90			
If change of operator give name								
and address of previous operator								
II. DESCRIPTION OF WELL		Pool Name, Includi	as Esperation					Nia
APACHE FEDERAL		BASIN D				(Lesse Rolen) or Fo		AL #69
Location								
Unit Letter	. 2111	_ Feet From The ᠫ	UTH Lin	and 223	<u>6</u> Fo	et From The	EAST	Line
Section 1B Township	P_T24N	Range 5W	,N	MPM, RIO	ARRI	BA		County
III. DESIGNATION OF TRAN	SPORTER OF C	IL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Coade		Address (Giv	e address to wh				
GIANT REFINING COM				256 FA				
Name of Authonized Transporter of Casing EL PASO NATURAL G		or Dry Gas 🔣		e address to wh L 1492 (uu)
If well produces oil or liquids,	Unit Sec.				When	7		
give location of tanks.	<u> J 18</u>	124N15W	YE			NKNOU	UN	
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order num	ber:				
Designate Type of Completion -	- (X)	I Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready i	o Prod.	Total Depth	[]		P.B.T.D.	I	
	* N		Top Oil/Gas	D-11				
Elevations (DF, RKB, KT, GR, Mc.)	Name of Producing F	ormation		r4y		Tubing Dep	th .	
Perforations	J		4. <u> </u>			Depth Casio	g Shoe	
<u> </u>	TUBING	, CASING AND	CEMENTI	NG RECORI		<u> </u>		
HOLE SIZE	CASING & T			DEPTH SET			SACKS CEM	ENT
		·				ļ		
					<u> </u>			
·····					········			
V. TEST DATA AND REQUES								
OIL WELL (Test must be after re Date First New Oil Run To Task	ecovery of total volume Date of Test	of load oil and must		exceed top allo whod (Flow, put			or full 24 hou	rs.)
					· • • • • • • • • • • •		_	
Length of Test	Tubing Pressure		Casing Pressu			Choke Size		
Actual Prod. During Test	Oil - Bbis		Water - Bbis.	() E C	610	<u></u>		
•				N		ש		
GAS WELL				JUN	1 4 155	J		
Actual Prod. Test - MCF/D	Length of Test		Bols. Conden	"CHE C	ON.	Why of C	ondensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Press.	m (Shut-in)	NST. 3	Choke Size		· `
a county measure (poor, see a pr.)		,		ne (saue-tu)		CIONE SIZE		
VL OPERATOR CERTIFIC	ATE OF COM	PLIANCE				· · · · · · · · ·		
I bereby certify that the rules and regula				DIL CON	SERVA	ATION	DIVISIC)N
Division have been complied with and t is true and complete to the best of my k		ven above		•		JUN 14	1990	
()	2		Date	Approved	<u>م</u>			
	rel		By_		3.1) d	····	
JOHN N. BLACK	EXE	.VP	-,-		SUPER	/1600 01	ethier	
Printed Name 6 - 15 - 90		Title 2-6275	Title.	·	JUPERI		STRICT	F 3
 Date		ephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells,

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

	Energy	State o Minerals and I	of New Mexico Natural Resour	ces Deparum	zni .		Form C Revised See Los	
P.O. Box 1980, Hobbs, NM 88240	OIL	CONSER	VATION I	DIVISIO	N			an of Page
DISTRICT II P.O. Drawer DD, Astesia, NM 88210		P.O Santa Fe, New	. Box 2088 Mexico 875	04-2088				
DISTRICT III 1000 Ruo Brazos Rd., Aziec, NM 8741	n							
		RANSPORT			S	API No.		
FLOVD DIL COI	LPANY							
Address 111 LOUISIANA	, STE 1740	HOUSTON	N TY 7-	1007.				
Reason(s) for Filing (Check proper bon	f	in Transporter of:		es (Piease expla	un)			
Recompletion	ou (Dry Gas	FEB. 1	0, 1990				1
Change in Operator	Casinghead Gas EVRON U.S.A.). BOX 59	a DENIVE	RCO	80201		
and address of previous operator (28) 1. DESCRIPTION OF WEL				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u></u>		
Lease Name	Well N		cluding Formation	_		of Lease Federal or Fee	-	AL #69
APACHE FEDERAL	10	DASIN	DAKOTA					46 403
Unit Letter	. 2111		SOUTH Lin	e and _223	6 Fe	zi From The _	EAST	i_se
Sections 1B Town	thip T24N	Range	54 .N	MPM RIO	ARRII	3A		County
II. DESIGNATION OF TRA							····	
Name of Authorized Transporter of Oil PERMIAN CORP.	or Case			ne address to wh K-1702	••			
Name of Authonized Transporter of Ca EL PASO NATURAL		or Dry Gas 👳	Address (Gi	ne address so wh CV- 1492	ich approved	copy of this fo	rm is to be so	uni)
If well produces oil or liquids, give location of tanks.	Unit Sec.		Rge. Is gas actual	y connected?	When			
f this production is commingled with th			<u> </u>	ber:				
V. COMPLETION DATA	lou w	ell Gas Wei	II New Well	Warkover	Deepen	Plug Back	Como Basia	Diff Resv
Designate Type of Completion	on - (X)	i	i			ļi		
Date Spudded	Date Compi. Ready	IO PTOD.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas	Pay		Tubing Dept	1	
Perforacions						Depth Casing	Shoe	
		G, CASING A	ND CEMENTI		D	·		
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET		S	ACKS CEM	ENT
. TEST DATA AND REQU	EST FOR ALLON	VADIE						
DIL WELL (Test must be afte	r recovery of total volue						r full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Tea		Producing M	ethod (Flow, pu	mp, gas lýt, i	#c.)		
Length of Test	Tubing Pressure		Casing Press	116	ii I	PE C	EIV	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis			FFD	6 1990	U
GAS WELL	<u> </u>							J
Actual Prod. Test - MCF/D	Length of Test		Bbis. Conder	mate/MMCF	:	Gravity of C		
esting Method (pitot, back pr.)	Tubing Pressure (S	มม-m)	Casing Press	ure (Shut-ia)		Choke Size		
VI. OPERATOR CERTIFI		PLIANCE			·]	·	J
I hereby certify that the rules and rep Division have been complied with a	gulations of the Oil Con	servation		DIL CON	SERV	ATION [DIVISIO	N
Livision have been complete with an			Date	Approved	J b	FEB 26	1990	
John Sa	d			••	3	L) Ø	2 /	
JOHN N BLACK	ØE	V.P.	By		SUPER		STRICT	40
Printed Name 2-22-90	713 222-	Tule 6225	Title	• 				fý
Date	T	elephone No.	-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

	STATE OF NEW MEXICO	
	ENERGY AND MINERALS DEPARTMENT	Form C-104
		TION DIVISION Page 1
	FILE P. O. BO	
•	LAND OFFICE	MEXICO 87501
 A	TRANSPORTER OIL	ALLOWABLE JUL 12 1005
1	A	ND OIL
1¥	AUTHORIZATION TO TRANSF	ORT OIL AND NATURAL GAS
	Operator CHEVRON U.S.A. INC.	STORE STORES
	Address P. O. Box 599, Denver, CO 80201	
•	Resson(s) for filing (Check proper box)	Other (Please explain)
	New Well Change in Transporter of:	Y Gen Name Change Effective 7-1-85
		ndensate
	If change of ownership give name Gulf Oil Corp., P. O. B and address of previous owner Gulf Oil Corp., P. O. B	ox 670, Hobbs, NM 88240
	II. DESCRIPTION OF WELL AND LEASE	· · · · · · · · · · · · · · · · · · ·
	Losse Name He Forthal Well No. Fool Name, including Fi	A D A TA State Federal of Fee H
	Location	
	Unit Letter: X///Feet From The AULT C Lin	and 10136 Feet France The Cast
÷.	Line of Section 18 Township 24N Range	5W, NMPM. Kin arriba County
	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	
	Name of Authorized Transporter of Cil or Condensate (2)	Address (Give address to which approved copy of this form is to be sent) Roll 3/19 Midlow A 711 79701 "Contants"
:-	Name of Authorized Transporter of Castogneed Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
:	FP Paso Natural Lan Co. Il well produces oil or liquide. Unit Sec. Twp. Rge.	Det 1492 (1 Paco, JU 19999
	give location of tanks.	les Unknown
	If this production is commingled with that from any other lease or pool,	give commingling order number:
•	NOTE: Complete Parts IV and V on reverse side if necessary.	· · · · ·
	VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	
•	my knowledge and belief.	BYSUPERVISOR DISTRICT # 3
	DOD'+	
-	. Advale	This form is to be filed in compliance with RULE 1164. If this is a request for allowable for a newly drilled or deepened
	(Signature) Area Engineer	tests taken on the well in accompanies by a tabulation of the deviation
•	(Title)	All sections of this form must be filled out completely for silow- sble on new and recompleted wells.
•	5-31-85 (Date)	Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
		Separate Forms C-104 must be filed for each pool in multiply completed werls.
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SANTA FE	1	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE / L		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
GAS OPERATOR 3			
PRORATION OFFICE			
Cperator			
Gulf Oil Corporation	<u> </u>		
P. O. Box 670, Hebba	New Maries 88240		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	 hange in Transporter of; 		
Recompletion	CI; Dry G	as Change in Prayer	ar ter, effective 3-1-67
Change in Cwnership	Conde	ensate	
If change of ownership give name and address of previous owner		·····	
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KI Pase Natural Gas		Box 1161, Kl Paso, 7	
If well produces cil or liquids,	Unit Sec. Twp. Ege.	-	ner.
give location of lanks.	J 18 24N 5W	Ies	Unknown
	with that from any other lease or pool	, give commingling order number:	
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Actual Prod. During Test Opting Prodeway 966 Actual Prod. During Test Oil-Object GAS WELL Gas-MCF Actual Prod. Test-MCF/D Length of Test Matter Bbls. Gas-MCF GAS WELL Cosing Pressure (Shut-is) Gas Well Discondensate/MMCF Testing Method (pitor, back pr.) Tubing Pressure (Shut-is) Cosing Pressure (Shut-is) Cosing Pressure (Shut-is) Cosing Pressure (Shut-is) Cosing Pressure (Shut-is) I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I. hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED AUG 3 1900 19 By Original Signed by Emery C. Arnold By SUPERVISOR DIST. #3 Title SUPERVISOR DIST. #3 Mather Production Arnold respondence Arnog Production Manager resonance with RuLE 1104. All eections of this form must be accompanied by a tabulation of the deviation test taken on the well in completed wells. Title All eections of his form nust be filled out completely for alloweble	OIL WELL	All Apple for this de	pth or be for full 24 hours)	
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Actual Prod. During Test Construction Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE: OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the Lest of my knowledge and belief. OIL CONSERVATION COMMISSION APPROVED AUG 3 1900 . 19 BY Original Signed by Emery C. Arnold BY SUPERVISOR DIST. #3 TITLE This form is to be filed in compliance with RuLE 1104. Arrog Production If this is a request for alloweble for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation test taken on the well in accordance with RULE 1104. Arrog Production If and the most of the form must be filled out completely for alloweble for a newly drilled or deepened well, this form must be filled out completely for alloweble for an ewell of the deviation of the deviation for the deviation for the deviation fill out only Sections I, II, III, end VI for changes of owner, well name or number, or transporter, or other such change of condition.	Length of Test	Opping Pressury Op-	Casing Pressure	Choke Size
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SUPERVISOR DIST. #3 TITLE Supervisor Structure Arms Production (Title) Belefor (Date) Supervisor Supervisor Supervisor Supervisor Superu				10
Supervisor Supervisor Supervisor Title Supervisor Supervisor Supervisor Superv	commission have been complied above is true and complete to the	with and that the information given he test of my knowledge and belief.		
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APOB 27 COUNCT LED Manager All sections of this form must be filled out completely for allow- (Title) All sections of this form must be filled out completely for allow- sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, (Date) Well name or number, or transporter, or other such change of condition.	- A Clark	mature	well, this form must be accompany	ied by a tabulation of the deviation
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(Date) well name or number, or transporter, or other such change of condition.				
			Fill out only Sections I. II, well name or number, or transporte	III, and VI for changes of owner, nor other such change of condition
completed wells.			Separate Forms C-104 must	-

NO. OF COPIES RECEIVED	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GAS		
	rican 011 Producing Compa	ny		
P. O. Drawer 33	0, Farmington, N.M.			
Reason(s) for filing (Check proper be		Other (Please explain)		
l Dew Reit:	Diange in Transporter of:	as		
Ard es in synerside th	lasinghead Gas 📃 Oonde	nsate		
If change of ownership give name and address of previous owner	Gulf Oil Corporation			
DESCRIPTION OF WELL AND	Well No. Fool No		ind of Lease	
JIRAFIEL Apache C	Here 10 Be	sin Dakota	ate, Federai or Fee Fed	
"nit Letter J : 211	1Feet From The SouthLi	ne and Feet From The	Eest	
Line of Section 18 , T	ownshir 24N Aange	51 , NMPM,	Rio Arribe County	
Mame of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approved	copy of this form is to be sent)	
MeWood Corpl		P.O. Box 1702, Farmingto	n, New Maxico	
Name of Authorized Transporter of C El Paso Natural Gas		Address (Give address to which approved P. O. Box 1161, El Pazo,		
if well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
tive location of tanks.	J 18 24N 6W /ith that from any other lease or pool,	Yes		
Designate Type of Complet	ion - (X)		B.T.D.	
	Nume of Froducing Formation	Top Oil/Gas Pay T	ubing Depth	
L'estérations			epth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil and epth or be for full 24 hours)	must be equal to or exceed top allow	
Pate Past New Oil Bun To Tanks	Late of Test	Producing Method (Flow, pump, gas lift, e	tc.)	
Ler. jth. of Test	Tubing Pressure	Casing Pressure C	hoke Size	
Actual Fred, Loring Test	C4]+ 3bls.	Water-Bbis. G		
·			RELLIVED \-	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	avity@Chitensal965	
· · · · · · · · · · · · · · · · · · ·				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure C	DIST. 3	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATI		
•••••••				
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED 607 5 1965 ByOriginal Signed E	mery C. Arnold	
above is true and complete to t	he best of my knowledge and belief.			
		TITLE Supervisor Dist. / 3	· ··· ·····	
Quignoral Aig 1998 R. St		This form is to be filed in com	pliance with RULE 1104. e for a newly drilled or deepenc	
Nae R. Stone (Sig	nature)	well, this form must be accompanied tests taken on the well in accordan	d by a tabulation of the deviatio	
rield Supe	rintendent	All sections of this form must t	e filled out completely for allow	
October 4,		able on new and recompleted wells. Fill out Sections I, II, III, an	d VI only for changes of owner	
(1	Jate i	well name or number, or transporter, o	or other such change of condition filed for each pool in multiply	

					,
LE	NEW MEXICO OIL	CONSERVAT	ION COMMISSION		FORM C-110
	SANTA FE, NEW MEXICO				(Rev. 7-60)
	CERTIFICATE OF COMPLIANCE AND AUTHORIZATION				
	TO TRANSPORT				
RATION OFFICE				5	
FILE THE	ORIGINAL AND 4 CO	PIES WITH TH	IE APPROPRIATE C	FFICE	
ompany or Operator			Lease	-	Well No.
blf Oil Corporation			Apache Feder	1	10
J Section Township	Range 5-W		County Rio Arriba		
9 10 64-N			Kind of Lease (State,	Fed Fee)	
Bast n Delints			Federal	• · · ·	
If well produces oil or condensate	Unit Letter	Section	Township	Rang	e
give location of tanks		18	24-N Idress to which approve	1	
thorized transporter of oil 🔲 or condensate 🕎		Address (give ad	uress to which approve	a copy of units f	orm is to be sent)
he Noticed Corporation		306 8 4 1	Tower Buildin		Mdland. Tex
	Actually Connected				
thorized transporter of casing head gas or dry ga			ldress to which approve	d copy of this f	orm is to be sent)
monace transporter of caning ited gas of the ga	nected			•	
		_	_		
A Paso Naturel Cas Co. gas is not being sold, give reasons and also explain i		Box 997,	Farmington, Ne	Mexico	
Oil D Casing head gas . C					
emarks Change in transporter from Kl Pag 9-15-62.	o Naturel Geg (Co . to She	McNeod Corpor	ation, e	ETVED
Change in transporter from KL Pag			_	RE	ETVED 20 1962 CCN. COM.
Change in transporter from Kl Pag 7-15-62.	elations of the Oil Con	servation Com	_	RE	ETVED 20 1962
hange in transporter from Kl Pag 15-62. he undersigned certifies that the Rules and Regu Executed this the271 OIL CONSERVATION COMMISSIO	lations of the Oil Con	servation Com	mission have been co	RE	ETVED 20 1952
Dange in transporter from Kl Pag -15-62. he undersigned certifies that the Rules and Regu Executed this the 271 OIL CONSERVATION COMMISSIO pproved by	lations of the Oil Con	aservation Com By	mission have been co	RE	20 1962 CN. COM.
Thange in transporter from Kl Pag -15-62. The undersigned certifies that the Rules and Regu Executed this the 271 OIL CONSERVATION COMMISSION PProved by Original Signed By	lations of the Oil Con	aber By Title	mission have been co , 19 62 .	REI mplied with	ETVED 20 1952 CCN. COM.
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he undersigned certifies that the Rules and Regu Executed this the 274 OIL CONSERVATION COMMISSION Original Signed By A. R. KENDRICK	Nations of the Oil Con D day of Sapte ON	By Title	mission have been co , 19 62 .	REI mplied with	ETVED 20 1962 CCN. COM.
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NEW MEXICO OIL CONSERVATION COMMISSION Form G-110 SAN' A FE, NEW MEXICO Revined 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oll Corporation	on Lease Apache Federal
Well No. 10 Unit Letter J 5 18 T	24N R 5W Pool Basin-Dakota
County Rio Arriba Kind of Lease	(State, Fed. or Patented) Fed. (Indian)
If well produces oil or condensate, give local	
Authorized Transporter of Oil or Condensate	
Address Bex 1161, El Paso, Texas	
(Give address to which approved	copy of this form is to be scut)
Authorized Transporter of Gas	• •
	Date Connected
IGive address to which approved	copy of this form in to be sent)
If Gas is not being sold, give reasons and als	
Reasons for Filing: (Please check proper box Change in Transporter of (Check One): Oil (Change in Ownership () Remarks: Dakota Condensate will be trucked by Box 307, Farmington, New Mexico to E) Dry Gas () C'head () Gondenaate () Other () (Give explanation below) Foutz & Bursum Trucking Co., Inc. Paso Natural Gas Products Company-().
receiving station at Lybrook, New Me: the Bisti.	xico. it will then be piperinging the fit is
	APR 1 7 1961
The undersigned certifies that the Rules and mission have been complied with. Executed this the <u>13th</u> day of <u>April</u>	
	By By: T. A. TRAX
Approved_ <u>Apr 1.7 1961</u>]9]9]	Title Area Production Manager
OIL CONSERVATION COMMISSION Original Signed By	Company Gulf Oil Corporation
By A. R. KENDRICK	Address Production Department
FILLC PETROLEUM ENGINEER DIST. NO. 3	Box 1346, Salt Lake City, Litah

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oll Corporation	Lease Apache Federal
Well No. 10 Unit Letter JS 18 T 24	4N R 5W Pool Basin-Dakota
County <u>Rio Arriba</u> Kind of Lease (Si If well produces oil or condensate, give location	
Authorized Transporter of Oil or Condensate	
Address	
Address (Give address to which approved co	
Authorized Transporter of Gas El Paso N	atural Gas Company
Address <u>El Paso. Texas</u> (Give address to which approved co	Date Connected
If Gas is not being sold, give reasons and also	py of this form is to be sent; explain its present disposition:
*Waiting for connection.	captain tes present despersion
-RALLING IDF CONDECLIONA	
	and the second
Reasons for Filing: (Please check proper box)	
Change in Transporter of (Check One): Oil ()	Dry Gas () G'head () Condensate ()
Change in Ownership ()	Other
Change in Ownership () (Remarks;	
Change in Ownership() Remarks:	Other(Give expland kin/helow)
Change in Ownership() (Remarks;	
Change in Ownership() (Remarks:	
Change in Ownership() (Remarks;	
The undersigned certifies that the Rules and Re	
The undersigned certifies that the Rules and Re mission have been complied with.	gulations of the Oil Gongermation Com-
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The undersigned certifies that the Rules and Remission have been complied with. Executed this the <u>12th</u> day of <u>January</u> 19	gulations of the Oil Congervation Com-
The undersigned certifies that the Rules and Remission have been complied with. Executed this the <u>12th</u> day of <u>January</u> 19 Approved <u>19</u>	GI By By: T. A. TRAX Title Area Production Manager

D14	TRIBUTI	0N	_	
BANTA FF		1		
FILE		1		
U.S.G.S.		1		
LAND OFFICE		1		
	OIL	1		
TRANSPORTER	GAS			
PRORATION OFFIC	CE	1		
OPERATOR		1	~	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

(Form C-104), Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Salt Lake City, Utah 2-24-61 **.** . . . (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: • • ____ -. . .

	Company or Or 		(Lease , T24N, R5	•	B asin- Dakota	.	Pool
Rio A	r iba		County. Date Spudded.				
Ple	ase indicate	location:	Elevation DF 6486 Top Oil/Gas Pay 65				
D	C B	A	PRODUCING INTERVAL -			<u></u>	
Е	F G	H	Perforations Notched	Dept	h	Depth Tubing	6580*
L	K J o	I	<u>OIL WELL TEST</u> - Natural Prod. Test:				
- <u>M</u> -	NO	P	Test After Acid or Fract load oil used): <u>GAS WELL TEST</u> -			•	Choke
Tubing ,Ce	NSL 2241 (FOUTAGE) asing and Com Fret		Method of Testing (pitot Test After Acid or Fract	, back pressure, en ure Treatment:	tc.): MCF	/Day; Hours	flowed 3 hrs
8-5/	8 193.86	175 	Choke Size 3/4" Meth Acid or Fracture Treatmen sand): 33,600 gal w	t (Give amounts of	f materials used. su	ch as acid. I	water, pil, and
-5	50,11	-110	Casing PressPress Oil Transporter	Date first oil run to	t new o tanks		
	8 6567	l	Gas Transporter EL P	aso Natural G	as Co.		WAY
••••••		••••••••••••••					7 198
I here	eby certify th	at the info	rmation given above is tra-	and complete to GulfC	the best of my kno	wielige:	NN 2257
C	IL CONSE	RVATION	COMMISSION	By:B	y: T. A. TRAFFatu	re)	
By: Origi	inal Signe	dEmery	CArnold	Title	Area Producti	ion Manag	el to:
litle Supe	rvisor Dist. 7	¥. 3			f 011 Corporat		

Address Box 1346, Salt Lake City, Utah

				Budget Bu Approval	reau No. 42-R355.4. expires 12-31-60.			
Form 9-880	- <u>1</u> 1				Apa Apa	•••••		
	SERIAL NOWER							
	UNITED STATES							
	0	Dis Dis	GEOLOGIC					
		Ula						
LOCATE WELL		LOG	OF OIL C	DR GA	S WELI	-		
		tion	Address Prod.	Dept.,Box	1346,Salt 1	ake City, Utah	1	
		ral						
Well No 10	Sec 18. T2	4NR. Sti. Meridia	л МмРм	Count	y Rio Al	riba		
Location _2111	ft. N. of	ine and 2241 ft. W	of E. Line of	Section	18 Eleva	tion 6486		
		ith is a complete a all available records			and all work d	one thereon		
		Signe	1					
Date January The summary		for the condition o			Production	Manager		
	• • •	t.1. 1960			ovenber 18	19 60		
	-	OIL OR GAS S	ANDS OR ZON					
No. 1 from 21	181 **	(Denot	e gas by G) No. 4, from	6700*	to 672	0' (G?)		
, –		5500*	No. 5, from					
-			No. 6, from		to			
			WATER SANDS					
					to			
NO. 2, 110m		CASING	RECORD	_				
Size Weight casing per foot	Threads per y	fake Amount B	ind of shoe Cut and 3	putted from	Perforated Prom To	Purpose		
8-5/8 - 24		SS 193_86 1	Lost Collar		344 6584*	Production		
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Bise casing Where se	t Number and			e gravity	Amount of m	ud used		
		73	o é Plug					
#1st stage c	em-067701-w/2	21 ex cen and 8 e coller 02270	3 sx Diec 1 "	", 26 ce	ol .			
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Size Sto	eli used Exp	Qua	ntity Date	Bepth shot	Deptia ciesa	ned out		
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	,		PHILIC PROVINCE	or pipeli	ine connecti	on 19 co		
		24 hours was						
emulsion;%	6 water; and	% sediment.	Gr	avity, °Bé.				
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Rock pressu	ure, lbs. per sq. i	2360#	LOYEES					
		, Driller	. –			, Driller		
•			ON RECORD			, Driller		
FROM	TQ-	TOTAL PRET	UN RELOKD	PORMA	TION			
			E-LOG TOPS:					
4	Pictured Cli		Pt. Lookout	43091	Senastee			
	Laventana Cliff House	2953 ' 3446 '	Mancos Gallup	4518' 5400'	Green Ho Graneres	6405*		
Ì	Nenofee	3790"	3rd Gallup	5558	Dakota Morrison	6545 '		
4	TD 6794*	PBTD 6733'			~~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			
Notched in St	" cag 66587'.	Filled hole a	nd broke down	formatio	n w/2520 gal	wtr treated	-	
w/.35 of N-18 treated w/.10	and 34# per M-38, 34# pe	1000 gal of J-1 7 1000 gal of J sd; 6300 gal w	01. Ireated 1 -101 and 35# p	thru cag	w20,160 gal gal of J-98	of wtr as follows:		
2500 gal w/1# w/.15# per da	per gal 20/40 1 of 8/12 wal	sd; 6300 gal w nut shells; 506	/.12# per gal 0 gal w/.18# m	of 8/12	walnut shell f 8/12 walnu	s; 6300 gal t shells.		
flushed w/6†2	0 gal of witz	eated wtr. Inj 0#, 10 min 1975	rate for trea	stment 30	bpen. Max p	reasure		
WARDONEYNY L	+	66941 360 hald	د است الساحة م	-/250 ani	of breakdow	n acid at		
At end of tre	pm. Max pres atment pressu	re was 1200#.	re to 1000# af In 3 min it di	reex y of ropped to	acid was in 900#, in 30	min to 900#,		
in 30 min to 100 gal of J-	50%. Swabbed 98 and 34000#	back. Fraced 20/40 sand.	w/33,600 gal (ax pressure 34	wtr treat 400#. Mi	ed w/1% ca c n pressure 2	l and 5# per 800#. Avg		
inject rate 3 Teok BMP and	7 bpm. Insta open flow tes	sure 2000#, bro re was 1200#. back. Fraced 20/40 sand. nt SI2200#, 180 ts. BHP 664957	0# 10 min SI, 2960#. Open	1025# 1 1 flow by	hr 30 min SI 1 pt method	1808 MCF.		

18-48094-8

FOLD MARK

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OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO



October 28, 1960

Gulf Oil Corporation P. O. Box 1346 Salt Lake City 10, Utah

Attention: Mr. Thomas A. Trax

Administrative Order NSL-235

Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Apache Federal Well No. 10 to be located 2111 fest from the South line and 2236 fest from the East line of Section 18, Township 24 North, Range 5 West, Dakota Producing Interval, Rio Arriba County, New Mexico.

It is our understanding that this unorthodox well location is based upon extreme topographic conditions in the SE/4 of said Section 18.

By authority granted me under provisions of Order No. R-1287, you are hereby granted approval for the above described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey if the well is located on land subject to the jurisdiction of the United States Geological Survey.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Aztec U. S. Geological Survey - Farmington



	(SUBMIT IN TRIP)	•	Indian Agency
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Form 9-381 b (April 1952)			
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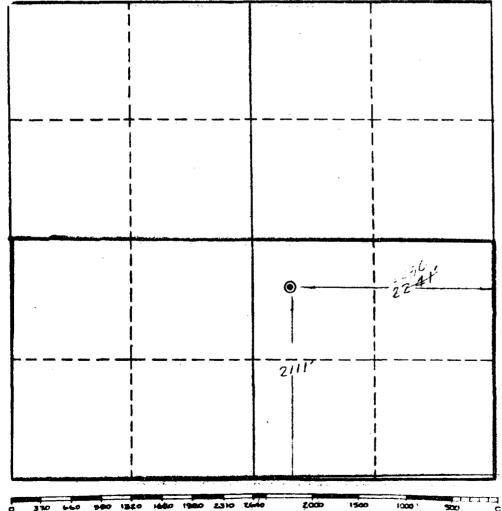
NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

SECTION A.	Date. 000000 100 1000
Operator Gulf Oil Corporation	Lease
Well No. 🗱	Township 24-liorth Range 5-liest NMPM
Located 2111 Feet From South	
County Rio Arriba G. L. Elevation . 6470	Dedicated Acreage 5 3-1.50 Acres
Name of Producing Formation	Pool
1. Is the Operator the only owner* in the dedicated acreage of	outlined on the plat below? Yes 🛛 🗯 No 👘 👘 👘

- If the answer to question One is "No," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes
 No._____ If answer is "Yes," Type of Consolidation
- 3. If the answer to question Two is "No," list all the owners and their respective interests below:





LAND DESCRIPTION NOV2 OIL CON COM This is in certify that the informa-

This is a certify that the information in Section A above is true and complete to the best of my knowledge and belief.

CRIGINAL SIGNED Dr. J. A. TRAX Anna Poulaustan, Hungar Production Supertrant Page Sup 100, Batt Sale

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 10-25-60 Four States Engineering Co.

of Call REGISTERED ENGINEER OR LAND SURVEYOR

Certificate No. 1545



3-25-68

GULF OIL CORPORATION

WELLS REQUIRING	FILE	CORRECTIONS	ONLY
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	LEASE NAME & WELL NUMBER	LOCATION	PCOL	PRESENT	CORRECT
	Apache Federal #14	D-18-24N-5W	Basin Dakota	N 320	N 321.61
[Apache Federal #10	J-18-24N-5 W	Basin Dakota	S 320	s 321.50
	Western Federal #3	L-7-26N-11W	Gallegos Gallup	40	39.35