

conocophillips.03

cc

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

May 31, 2006

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

ConocoPhillips Company
Permian Basin
4001 Penbrook Street
Odessa, Texas 79762

PT050-613549697

Attention: **Alva Franco**
Regulatory Specialist

Re: *Administrative application to establish a 75.02-acre non-standard gas spacing unit comprising Lot 1 and the NE/4 NW/4 (N/2 NW/4 equivalent) of Section 30, Township 21 South, Range 36 East, Eumont Gas Pool (76480), Lea County, New Mexico for ConocoPhillips Company's existing Lockhart "A-30" Well No. 7 (API No. 30-025-04838), located at an unorthodox gas well location 600 feet from the North line and 660 feet from the West line (Unit 1/Unit D) of Section 30.*

Dear Ms. Franco:

As ConocoPhillips Company is acutely aware, the history behind the Eumont Gas Pool is somewhat complicated and that the pool is currently governed under the "Special Pool Rules for the Eumont Gas Pool," as promulgated by Division Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001 (see copy attached).

Your application of May 12, 2006, deemed incomplete, is hereby **denied** and is being returned to you.

Should you have any questions concerning this matter, please contact either ConocoPhillips Company's Senior Regulatory Analyst, Ms. Yolanda Perez at in Houston, Texas at (832) 486-2329 or ConocoPhillips Company's Legal Counsel, Mr. William F. Carr in Santa Fe, New Mexico at (505) 988-4421.

Sincerely,

Michael E. Stogner
Staff Engineer

MS/ms

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad
Ms. Yolanda Perez, Senior Regulatory Analyst - ConocoPhillips Company, Houston
Mr. William F. Carr, Legal Counsel for ConocoPhillips Company - Santa Fe



PTOSD-613549697

Sent Date 6-2-06

Permian Basin
4001 Penbrook Street
Odessa, TX 79762

May 10, 2006

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 Pacheo
Santa Fe, New Mexico 87504

Re: Application for Non-standard Proration Unit
Lockhart A 30 #7
Section 30, T-21-S R-36-E, D
API #30-025-04838

Dear Mr. Stogner,

The Lockhart A 30 #7 is temporarily abandoned in the Eumont oil pool and plans are to recomplete to the Eumont Seven Yates 7 Rivers queen (Pro Gas) pool. The well will need to be reassigned to the prorated Eumont Yates 7 Rivers Queen (Pro Gas) pool (76480). To facilitate this we would like to apply for a creation of a non-standard 80 acre proration unit comprising the N/2 of the NW/4 of Section 30, T-21-S, R-36-E. At 660 FNL and 660 FWL spacing well, the Lockhart A30 #7 well is at a standard location and will be the sole well assigned to the new proration unit. Well number 8 is a plugged and abandoned well.

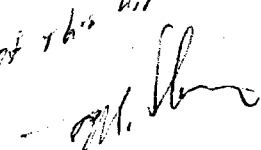
If there are any further questions concerning this application please call me at (432) 368-1665.

Sincerely,


Alva Franco
Regulatory Specialist

Cc: Oil Conservation Division – Hobbs
Bureau of Land Management - Carlsbad

2006 MAY 12 PM 1 23

9:00am 5-31-2006
Received call from
Alva Franco checking
on the status
of this application


District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-04838		Pool Code 76480	Pool Name Eumont; Yates-7 RVRS-Queen (Pro Gas)
Property Code 003040	Property Name Lockhart A-30		Well Number 7
OGRID No. 217817	Operator Name ConocoPhillips Company		Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	30	21-	36- 1-		600	North	660	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

" Dedicated Acres 80	" Joint or Infill	" Consolidation Code	" Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Alva Franco</u> Date: <u>05/10/2006</u> Printed Name: <u>Alva Franco</u>	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor:	
	Certificate Number	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

4001 Penbrook St. Odessa TX 79762

3b. Phone No. (include area code)

(432)368-1665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600 North 660 West **36**
UL: D, Sec: 30, T: 21-S, R: **37-E**

5. Lease Serial No.

NM 62664

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lockhart A-30 #7

9. API Well No.

30-025-04838

10. Field and Pool, or Exploratory Area

Eumont; Yates-7 RVRS-Queen (Pro Gas)

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. MIRU workover unit. ND wellhead and NU BOP. Load and test casing with 9 ppg brine (840 gal) to 500 psi and hold for 30 minutes.
2. MIRU reverse unit. PU and RIH with 4 3/4" bit and 5 1/2" casing scraper on 2 7/8", 6.5#, J-55 workstring. Drill out CIBP at 3800' and clean out to 4020' circulating well clean with 2% KCL water. POOH with casing scraper and drill bit. Stand back 2 7/8" WS. LD casing scraper and drill bit. RD reverse unit.
3. PU 3 1/2", 9.2#, N-80 workstring and RIH with a 5 1/2" RBP/packer combo. Set RBP at 3800', PU and set packer at 3785'+/-. Pressure test RBP to 2500 psi. Release pressure. Spot 2 sx sand on RBP. TOOH with 3 1/2" WS and 5 1/2" packer. Stand back 3 1/2" WS.
4. Spot 20 bbls of 2% KCL water.

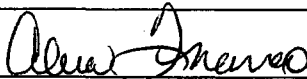
Continued on the back of form-

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alva Franco

Title Regulatory Specialist

Signature



Date 05/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

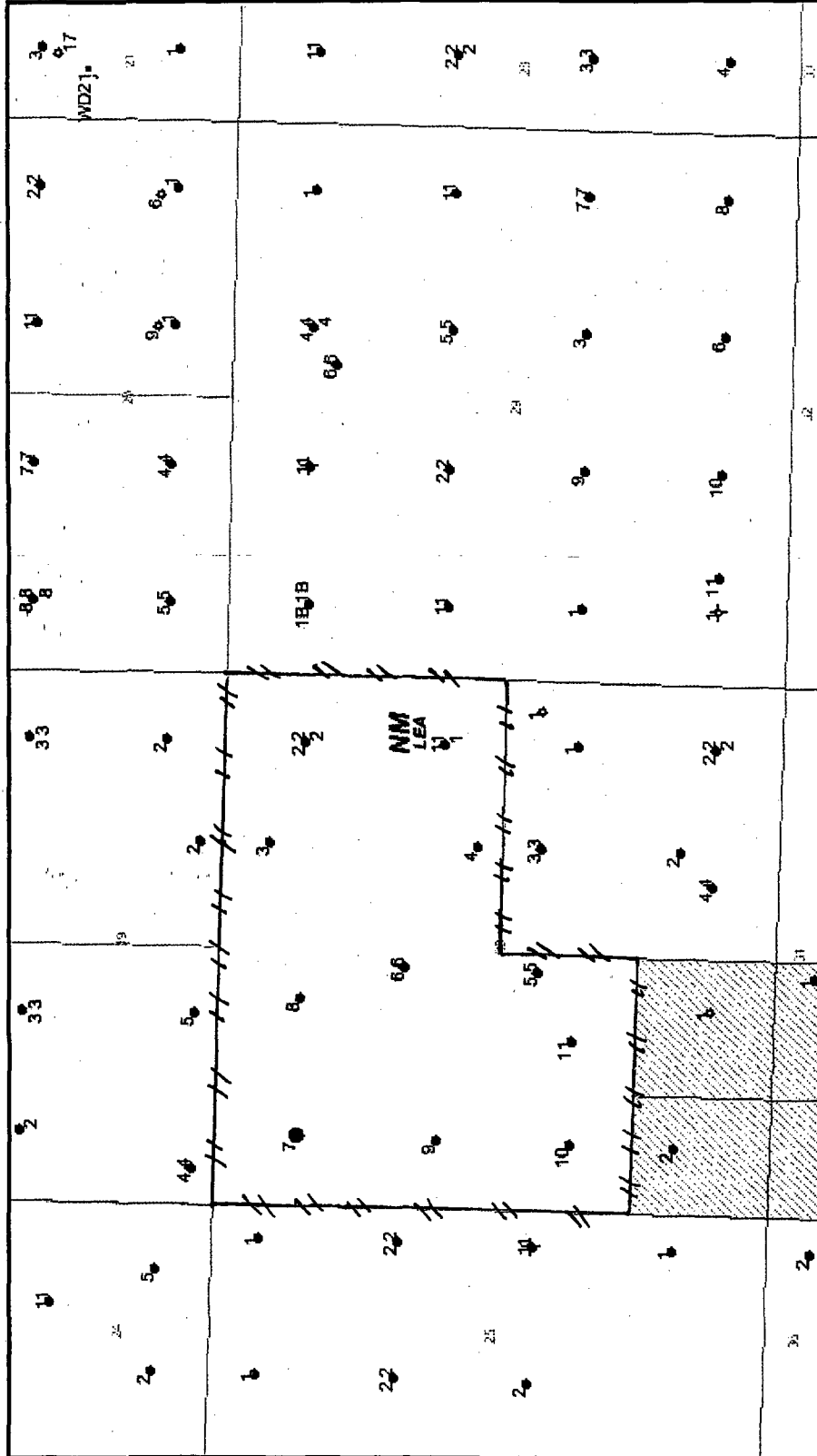
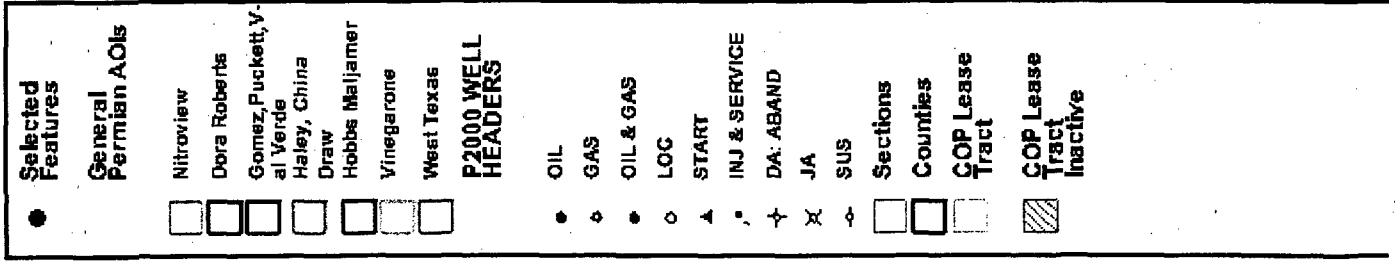
Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Lockhart A 30 #7

Scale - 1:20000

Projection: NAD 1927 SPCS Zone

Texas Central

Drawn by: DGU

Date: Wed May 10 08:01:20 2006

