9/51	ola sus	PENSE LUS. JONES LOGGED IN 9/6/06 TYPE DHC APP NO. DTD 5062493802
		ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
THIS	CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
	[DHC-Do [PC-	ms: tandard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] wnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF . [A]	APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Che [B]	ck One Only for [B] or [C] Commingling - Storage - Measurement [2] DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICA [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE CATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Title

e-mail Address

District I

NM 88240 District II

1301	W.	Grand	Avenue.	Artesia.	NM	8821	1
• • • • •							

District III icc, NM 87410 000 Rio Brazos Road

District	111
Instruct	

1220 S. St. Francis Dr., Santa Fe, NM 87505

Mexico ral Résources Department

Form C-107A Revised June 10, 2003

SEP 0 5 2800 Conservation Div	ision
1220 South St. Francis	
Oil Conservation Division Fe, New Mexico 8 1220 S. St. Francis Drive	7505

APPLICATION TYPE × Single Well Establish Pre-Approved Pools **LBORE** __No

SARPEICATION FOR DOWNHO

	EXISTI	NG WEL
LE COMMINGLING	×	Yes
	\sum	
CDHC-379L	フ	

Pogo Producing Company		P. O. Box 10340, Midland,	TX 79702-7340	
Operator		Address		
C. E. Lamunyon #32		C-28-T23S-R37E	Lea	
Lease	Well No.	Unit Letter-Section-Township-Range		County

OGRID No. 017891 Property Code_ 14898 API No. 30-025-22472 ____ Lease Type: × Federal ____State ___ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Jalmat Tansili Yates Cca	<u>}</u>	Langiie Mattix 7 Rvrs <i>o</i> i Queen Grayburg
Pool Code	79240		37240
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2555-2862		3400-3420
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NR		NR
Oil Gravity or Gas BTU (Degree API or Gas BTU)	.729		35.7
Producing, Shut-In or New Zone	Producing		SI
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 04/09/06 Rates: 0 B0, 0 BW 124 mcf	Date: Rates:	Date: 09/10/03 Rates: 4 BO, 0 BW 64 mcf
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 0 % 94 %	Oil Gas % %	Oil Gas 100 % 6 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	×	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	×	No
Will commingling decrease the value of production?	Yes_		No <u>×</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	×	No
NMOCD Reference Case No. applicable to this well:			

Attachments:

E-MAIL ADDRESS

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

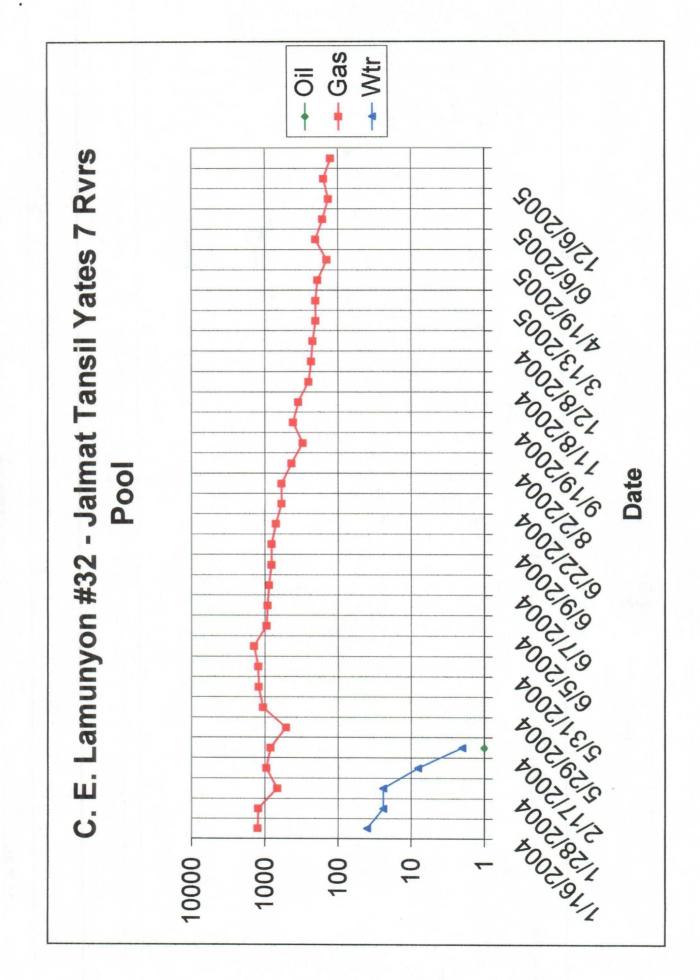
PRE-APPROVED POOLS

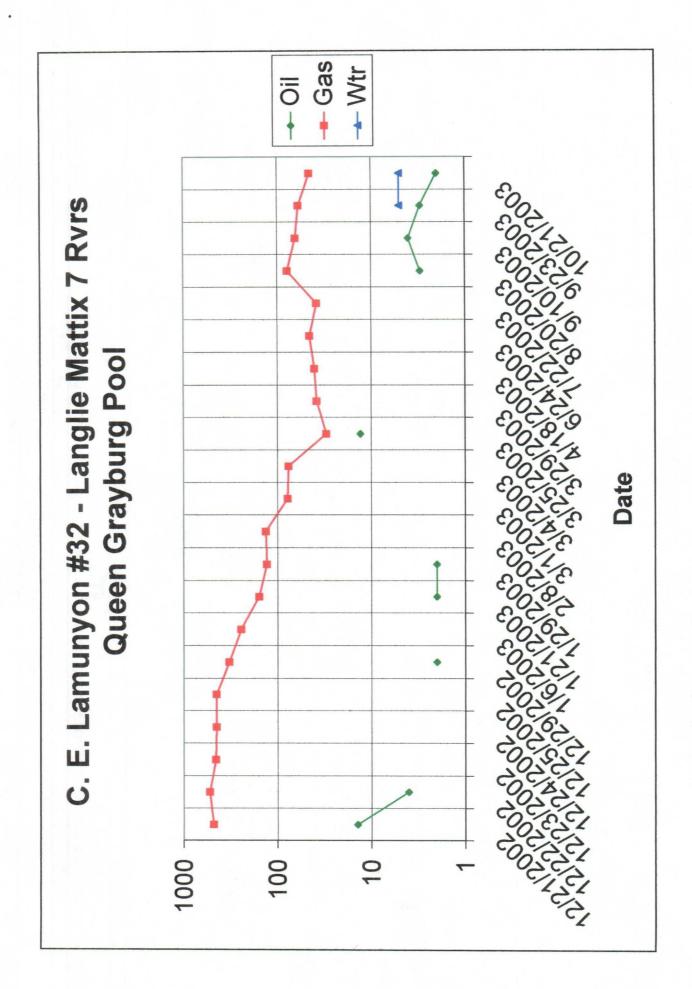
If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cally Mucht TITLE	Sr. Eng Tech	DATE	08/23/06	
TYPE OR PRINT NAME Cathy Wright	TELEPHONE NO. (432)	685-8100	
F-MAIL ADDRESS wrightc@pogoproducing.com				





Dr trict I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	•		² Pool Code	·	³ Pool Name				
3	30-025-22472			79240			Jalmat Tansil Yat	es 7 Rvrs		
⁴ Property	Code		_ _		5 Property N	lame			⁶ We	ll Number
14898					C. E. Lamu	E. Lamunyon 32				32
⁷ OGRID	No.				⁸ Operator 1	Operator Name ⁹ Elevation				levation
017891	L I				Pogo Producing	Company				3303
L		····	<u> </u>	·	¹⁰ Surface	Location		_		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County
С	28	238	37E		660	North	1980	West		Lea
	L		^{II} Bo	ttom Hol	e Location I	Different Fror	n Surface	····	I	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	Vest line	County
¹² Dedicated Acre 160	s ¹³ Joint of	r Infill ¹⁴ Co	nsolidation (Code ¹⁵ Ord	ler No.	4			I	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 'OPERATOR CERTIFICATION 1 herby certify that the information contained here is the act of the best of my browhedge and held, and that the organization either own a working interest or unknown division is the act of the best of my browhedge and held, and that is a changed to the best of my browhedge and held is a change the proposed bottom held focation or hear a right to thild the well at this become presented or a computery to while the best of my benchedge and held is own and the best of my browhedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and held is own and and the best of my benchedge and held is own and and the best of my benchedge and held is own and and the best of my benchedge and held is own and and the best of my benchedge and held is own and and the best of my benchedge and held is own and and the best of my benchedge and held is own and the best of my benchedge and held is own and the best of my benchedge and benchedge and held is own and the best of my benchedge and bencedge and benchedge and benchedge and benched				
s or he heat of my banwledge and behinf, and that this organization either means a working interest or malaxed mineral interest in the fard licebulance the proposed backars or malaxed mineral interest in the fard licebulance the proposed backars or back a right to add this well at hiss boation pressure to a context with an onner of such an intered or working interest, or to a voluntary pooling agreement or a computery powling order hereifore entered by the division.			,	¹⁷ OPERATOR CERTIFICATION
be best of my knowledge and keld, and that this argentization either with a strain in the second strain and the second stra		• 00		I hereby certify that the information contained herein is true and complete
1980	6		1	to the best of my knowledge and belief, and that this organization either
the proposed bottom hole location or has a right to diff this well at this location parawati to a control and an interact or working interest, or to a wholmary pooling agreement or a computary pooling or other hereity or entered by the division.	i	#32	X	owns a working interest or unleased mineral interest in the land including
430' Location pursuant to a control with an onner of such a millered or working millered or working millered or a voluming agreement or a computery pooling order heretogice entered by the division. Cathy Wright 08/14/06 Signature 08/14/06 Signature and Seal of Professional Surveys 08/14/06		-	ł	the proposed bottom hole location or has a right to drill this well at this
Impression of a domainal potential of a domain of a domain potential of a domain of			1	location pursuant to a contract with an owner of such a mineral or working
Cathy Wright 08/14/06 Signature Date Cathy Wright Printed Name Issuance Issuance	430*			interest, or to a voluntary pooling agreement or a compulsory pooling
Signature Date Cathy Wright Printed Name Printed Name 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor.	1/		1	order heretofore entered by the division.
Printed Name Printed Name Printed Name Printed Name Issue of the set of actual surveys Printed Name Printed Name Issue of the set of actual surveys Printed Name Issue of the set of my belief: Date of Survey Signature and Seal of Professional Surveyor:				athy Whent
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Date of Survey Signature and Seal of Professional Surveyor:				same is true and correct to the best of my belief.
Signature and Seal of Professional Surveyor:				
Signature and Seal of Professional Surveyor:				Date of Summer
Certificate Number				Signature and Seal of Professional Surveyor:
Certificate Number				
				Cartificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code ³ Pool Name						
3	0-025-22472			37240		Langlie Mattix 7 Rvrs Queen Grayburg				
⁴ Property	Code				⁵ Property 1	Name		6 V	⁶ Well Number	
14898				C. E. Lamunyon 32					32	
⁷ OGRID	No.				⁸ Operator	Name			Elevation	
017891					Pogo Producing	Company			3303	
.					¹⁰ Surface	Location		······································		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	28	235	37E		660	North	1980	West	Lea	
L	<u></u>		¹¹ Bo	ottom Ho	le Location I	f Different Fror	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acre 40	s ¹³ Joint of	r Infill ¹⁴ C	onsolidation	Code ¹⁵ Or	der No.		I			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		(¹⁷ OPERATOR CERTIFICATION
	60	,		I hereby certify that the information contained herein is true and complete
	ig /			to the best of my knowledge and belief, and that this organization either
1980'	b	Y		owns a working interest or unleased mineral interest in the land including
1500				the proposed bottom hole location or has a right to drill this well at this
	/ /	/		location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
				order heretofore entered by the division.
·				Cathyfillight 08/14/06 Signature Date
				Cathy Wright Printed Name
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
			· · · · · · · · · · · · · · · · · · ·	Date of Survey
				Signature and Seal of Professional Surveyor:
				Certificate Number