

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised March 17, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Apache Corporation	Contact Mike Warren
Address PO Box 1849 1.5 miles North of Eunice Eunice, New Mexico 88231	Telephone No. 505.394.2743
Facility Name NEDU 805	Facility Type Water injection system 2" fiberglass pipeline

API# 30025 067360000

Surface Owner Millard Deck Estate	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter 22	Section 22	Township T21S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
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Latitude: 32°28'0.73"N

Longitude: 103°09'12.19"W

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 1,000 barrels	Volume Recovered 420 barrels
Source of Release Water injection system 2" fiberglass pipeline	Date and Hour of Occurrence 11-12-2005	Date and Hour of Discovery 11-13-05 @ 8:30AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Gary Wink	
By Whom? Clayton Frank, Apache	Date and Hour 11-14-05 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.*
The Apache NEDU 805 2" Fiberglass injection pipeline failed. Dynegy also experienced a leak in the same location.

Describe Area Affected and Cleanup Action Taken.*
The site will be delineated and remediated in accordance with the NMOCD guidelines. Remedial Goals: TPH 8015m = 1000 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Mike Warren	Approved by District Supervisor:		
Title: Area Supervisor email: mike.warren@apachecorp.com	Approval Date:	Expiration Date:	
Date: 11/18/2005 Phone: 505.394.2743	Conditions of Approval:	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

incident - nPAC 0406636141
application - pPAC 0427638860

RP# 1060



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Form C-141
Revised October 10, 2003

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side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Apache Corporation		Contact: Mike Warren	
Address: P.O. Box 1849		Telephone No.: (505) 394-2743	
Facility Name: N.E.D.U. Well #805		Facility Type: Pipeline	
Surface Owner: Millard Deck Estate		Mineral Owner:	Lease No.:

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	22	21 S	37 E					Lea

Latitude: N 32° 28' 0.73" Longitude: W 103° 09' 12.19"

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 1,000 bbls	Volume Recovered: 420 bbls
Source of Release: 2 inch Fiberglass Injection Line.	Date and Hour of Occurrence: 12 November 2005	Date and Hour of Discovery: 13 November 2005 @ 0830
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Gary Wink, OCD	
By Whom? Clayton Frank, Apache	Date and Hour: 14 November 2005 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	

If a Watercourse was Impacted, Describe Fully.* Not Applicable

Describe Cause of Problem and Remedial Action Taken.* Structural integrity of 2" injection line comprised. Pipeline was excavated and line clamped.

Describe Area Affected and Cleanup Action Taken.* Approximately 20,900 square feet of surface area was impacted by the release. The point of release was exposed and a line clamp installed. Saturated soil has been excavated from the vicinity of the point of release and stockpiled on plastic. Once initial excavation activities are complete, samples will be collected to delineate the lateral and vertical extents of impacts associated with this release. Upon receipt of analytical results, the remediation plan will be developed and submitted to the NMOCD for approval. The excavated soil will be disposed of at an approved land treatment facility. Remedial Goals: TPH 8015m = 1,000 mg/Kg, benzene = 10 mg/Kg, BTEX = 50 mg/Kg and chloride residuals not capable of impacting groundwater above 250 mg/L.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION		
Signature:	Approved by District Supervisor:	
Printed Name: Mike Warren	Approval Date:	Expiration Date:
Title: Area Supervisor	Conditions of Approval:	
E-mail Address: mike.warren@apachecorp.com	Attached <input type="checkbox"/>	
Date:	Phone: (505) 394-2743	

* Attach Additional Sheets If Necessary