Mid-Continent Region Production United States



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

June 22, 2000

Mr. David Catanach Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87501

Re: Request for Exception to Rule 303-A Downhole Commingling Jicarilla Apache No. 3 990' FNL & 990" FWL Unit Letter "D", Section 34, T-26-N, R-5-W Chacra Jicarilla Field Rio Arriba County, New Mexico

Dear Mr. Catanach:

Marathon Oil Company requests administrative approval for an exception to Rule 303-A to permit the downhole commingling of production in the above subject well from the Chacra pool in Rio Arriba County, New Mexico. Marathon also requests a 30 day exception to Rule 303-A to permit the downhole commingling of production while awaiting for approval of this application. If this application is not approved, then the well will remain as a Chacra pool producer.

This pool represents marginal production. The well was drilled and completed in the Chacra pool in late 1955. In early 1963, the Chacra was perforated and stimulated. Plans are to perforate the Pictured Cliffs and downhole commingle both pools.

By downhole commingling the production from these two zones, production will be realized that could not economically justify the cost of equipment to separate the zones. Rod pumping equipment will be utilized to keep the PBHP as low as possible. Producing the well in this manner will allow complete development of the productive capacity of the well, prevent crossflow and extend the economic life of both completions, thereby preventing waste.

Enclosed is pertinent data to support this application as outlined in Rule 303-A. If additional information is necessary, please contact me at 915/687-8357.

Sincerely,

Jerry Fletcher Engineering Technician

JF/dt enclosure District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

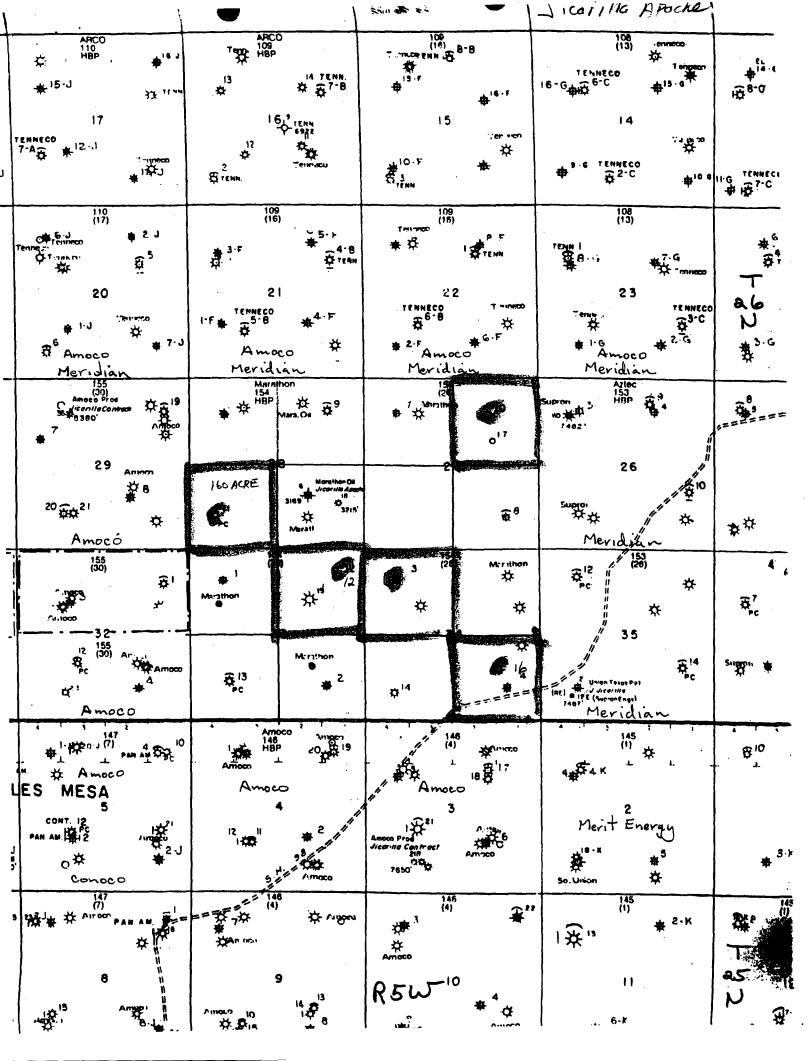
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code			³ Pool Name				
30-039-06260		1 72	72439				PICTURED CLIFFS				
⁴ Property Code					⁵ Pro	perty Na	me	⁶ Well Number			
6414			JICARILLA APACHE						# 3		
7 OGRID No.			⁸ Operator Name						⁹ Elevation		
14021					Maratho	n Oil	Company	6547 '			
					¹⁰ Surface						
UL or lot no.	Section	Township	Township Range Lot. Idn Feet from the North/South Line Feet from the		Feet from the	East/W	est line	County			
"D"	34	26-N	T 5-W		99	01	NORTH	990 י	WE	WEST RIO ARRIBA	
"Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township		Lot. Idn	Feet from		North/South Line	Feet from the	East/W	est line	County
	outhon										county
¹² Dedicated Acres	13 Ioin	t or Infill	14 Consolidation	Code 115	Order No.			l	L		
			Consondution	10000							
160											
NO ALLO	WABLE						UNTIL ALL INT			CONS	SOLIDATED
			A NON51A			BEEN	APPROVED B		λΝ ^ζ		
				Dedicated			¹⁷ OPERATOR CERTIFICATION				
			1	Dedicated Acreoge				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
	990										
990'											
	~					۰. ۲					
								Signature JERRY FLETCHER			
								Printed Name			
								$\frac{\text{ENGINETER TECH.}}{\text{Title}}$			
								Date			
	an a sha a sha an								VOR (CERTI	FICATION
								¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat			
							was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true				
								and correct to the	best of my	belief.	mut me sume is mue
								N/A			
							Date of Survey				
								Signature and Seal of Professional Surveyer:			
1											
	ĺ							[]			
						Certificate Number			er		



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District I 1625 N. Freuch Drive, Houbs, NM 88240

District II 811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Azico, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Marathon Oil Co.	P.Q.	Box 552	Midland,	Tx. 79702
Operator	· · ·	Address		
Jicarilla Apache	# 3	"D" 34, 26N,5W		Rio Arriba
Lease	Well No.	Unit Letter-Section-Township	o-Range	County

OGRID No. 14021 Property Code 6414 API No. 30-039-06260 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	South Blanco Pictured Cliffs	· · · · · · · · · · · · · · · · · · ·	Otero Chacra		
Pool Code	72439		82329		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2918 to 3034		3800 to 3822		
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	300#		350#		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37 API		39 API		
Producing, Shut-In or New Zone	New Zone		Producing		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: _N /A	Date: N/A Rates: N/A	Date: N/A Rates: N/A		
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 0.66 N/A	Oil Gas % NA %	Oil Gas 0.0 % N/A		

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>x</u> Yes <u>N/A</u>	No No_ <u>N/A_</u>
Are all produced fluids from all commingled zones compatible with each other?	Yes_ <u>x</u>	No
Will commingling decrease the value of production?	Yes	No_ <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u>	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juny	Fletely	TITLE Engineer Tech.	DATE6_23_00
<i>,</i>			
TYPE OR PRINT NAME	Jerry Fletche	r TELEPHONE NO.	(015) 607 0257