

9/11/00	10/2/00	DC	KV	DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

25828360

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

2842

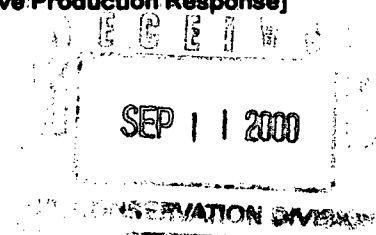
[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
Furnished upon request
- [F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, ~~or personnel under my supervision~~, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

David Stewart
Print or Type Name

David Stewart
Signature

Regulatory Analyst
Title

9/7/00
Date

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

OXY USA Inc.

P.O. Box 50250 Midland, TX 79710-0250

Operator

Address

OXY Auto State

1

H

8

19S

29E

Eddy

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 16696 Property Code 20666 API No. 30-015-29464 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	<i>Und.</i> UPPER ZONE	INTERMEDIATE ZONE	<i>Und.</i> LOWER ZONE
Pool Name	Turkey Track Atoka		Turkey Track Morrow
Pool Code	86445		86480
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	110635-10641'		11069-11351'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)	* 55.6 1091		49.5 1040
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	* 2/98-7/98 Average Date: .6-BOPD Rates: 350-MCFD	Date: Rates:	2/00-7/00 Average Date: .2-BOPD Rates: 95-MCFD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 75 % 79 %	Oil Gas % %	Oil Gas 25 % 21 %

*Based on an offset well production information.
ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 9/7/00
915-685-5717

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-29464		² Pool Code 86480		³ Pool Name Turkey Track Morrow	
⁴ Property Code 20666		⁵ Property Name OXY Auto State			⁶ Well Number 1
⁷ OGRID No. 16696		⁸ Operator Name OXY USA Inc.			⁹ Elevation 3391'

¹⁰ Surface Location

UL or lot no. H	Section 8	Township 19S	Range 29E	Lot Idn	Feet from the 1650	North/South line North	Feet from the 660	East/West line East	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<p>1650'</p> <p>660'</p>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
					Signature <u>David Stewart</u>
					Printed Name <u>Regulatory Analyst</u>
					Title <u>9/2/00</u>
					Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey
					Signature and Seal of Professional Surveyor
					Certificate Number

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-29464		² Pool Code 86445		³ Pool Name Undesignated Turkey Track Atoka	
⁴ Property Code 20666		⁵ Property Name OXY Auto State			⁶ Well Number 1
⁷ OGRID No. 16696		⁸ Operator Name OXY USA Inc.			⁹ Elevation 3391'

¹⁰ Surface Location


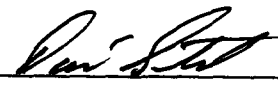
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¹¹ Bottom Hole Location If Different From Surface

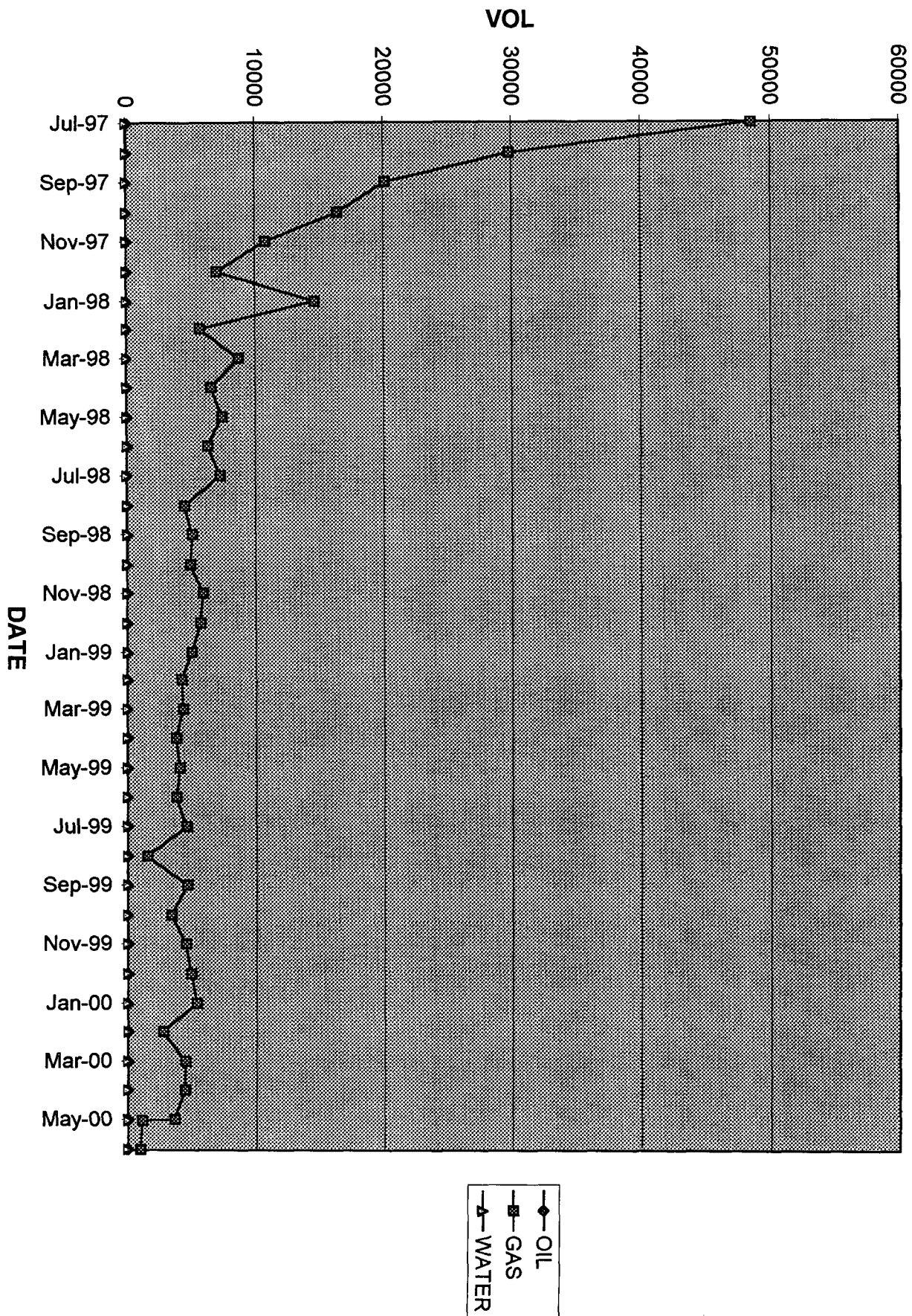
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16					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature David Stewart Printed Name Regulatory Analyst Title 9/2/00 Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor
					Certificate Number

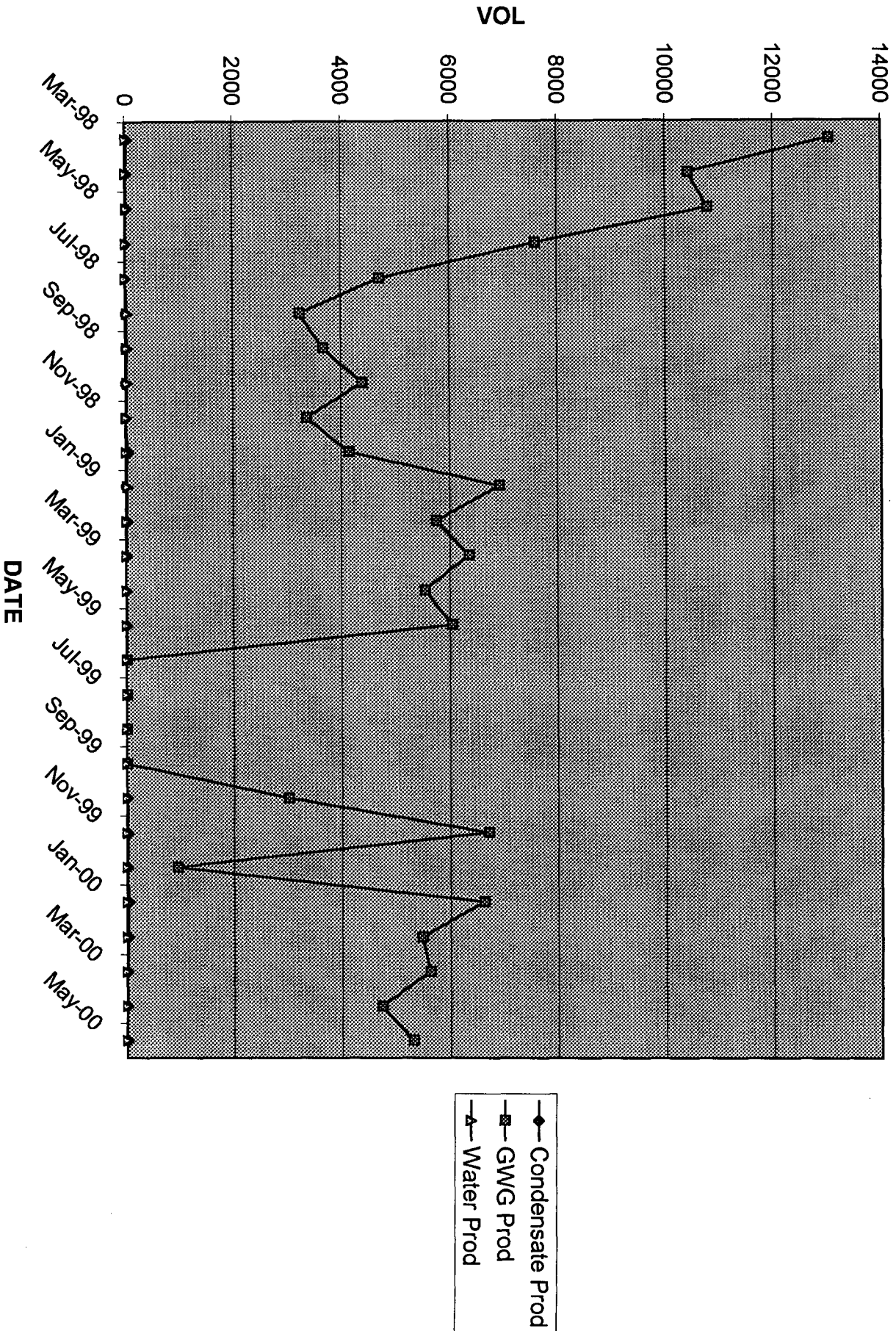
OXY Auto State #1 - Turkey Track Morrow



Attachment C-107A
 OXY USA Inc.
 OXY Auto State #1
 Turkey Track Morrow

Date	Condensate Prod	GWG Prod	Water Prod	Days Prod
Jul-00	0	969	0	31
Jun-00	0	1081	0	30
May-00	0	3599	0	31
Apr-00	0	4401	0	30
Mar-00	20	4459	0	29
Feb-00	12	2699	0	29
Jan-00	0	5319	0	31
Dec-99	0	4879	0	31
Nov-99	5	4473	0	30
Oct-99	0	3358	0	31
Sep-99	10	4577	0	30
Aug-99	0	1512	0	31
Jul-99	0	4573	0	31
Jun-99	15	3748	0	30
May-99	0	4057	0	31
Apr-99	0	3725	0	30
Mar-99	0	4308	0	31
Feb-99	3	4185	4	28
Jan-99	17	4961	25	31
Dec-98	10	5667	0	31
Nov-98	0	5866	18	30
Oct-98	0	4885	31	31
Sep-98	0	5031	30	30
Aug-98	0	4454	31	31
Jul-98	0	7212	0	31
Jun-98	30	6246	0	27
May-98	2	7360	0	31
Apr-98	0	6541	0	30
Mar-98	13	8658	0	31
Feb-98	4	5674	0	28
Jan-98	7	14600	0	31
Dec-97	4	7009	8	31
Nov-97	3	10776	6	30
Oct-97	15	16400	0	31
Sep-97	13	20111	0	30
Aug-97	15	29769	0	31
Jul-97	<u>86</u>	<u>48458</u>	<u>0</u>	31
TOTAL	284	285600	153	

OXY Sparkplug State #1 - Turkey Track Atoka



ATTACHMENT C-107A

OXY USA Inc. - OXY Sparkplug State #1 - Turkey Track Atoka

N-9-19S-29E - API NO. 3001529465

<u>Date</u>	<u>Condensate Prod</u>	<u>GWG Prod</u>	<u>Water Prod</u>	<u>Days Prod</u>
Jul-00	7	4791	0	
Jun-00	17	4630	0	
May-00	12	5298	0	31
Apr-00	10	4724	0	30
Mar-00	21	5618	0	29
Feb-00	29	5465	0	29
Jan-00	34	6618	0	31
Dec-99	11	937	0	31
Nov-99	28	6707	0	30
Oct-99	10	3005	0	31
Sep-99	0	0	0	30
Aug-99	0	0	0	31
Jul-99	0	0	0	31
Jun-99	0	0	0	30
May-99	17	6039	0	31
Apr-99	0	5528	0	30
Mar-99	5	6351	0	31
Feb-99	22	5749	16	28
Jan-99	1	6914	34	31
Dec-98	40	4143	0	31
Nov-98	0	3360	20	30
Oct-98	0	4384	31	31
Sep-98	0	3663	30	30
Aug-98	0	3235	31	31
Jul-98	0	4704	0	31
Jun-98	3	7580	3	27
May-98	26	10779	26	31
Apr-98	19	10422	10	30
Mar-98	36	13038	0	31
Feb-98	27	16787	0	28
Jan-98	<u>175</u>	<u>37258</u>	<u>8</u>	31
TOTAL	550	197727	209	

Attachment C-107A
OXY USA Inc.
OXY Auto State #1
Basis for Proposed Allocation

The Atoka zone in this well is comparable to an offset well that has produced for several years from the Atoka, the OXY USA Inc./OXY Sparkplug State #1. During the first six months the OXY Sparkplug State #1 produced from the Atoka at the following average rate:

Month/Year	Gas Volume, MCF	Liquid Volume, BBLs
2/98	16787	27
3/98	13038	36
4/98	10422	19
5/98	10779	26
6/98	7580	3
7/98	4704	0
Average Daily Rate:	350 MCFPD	1 BPD

Using these average rates as an estimate of the initial rates from the Atoka in the OXY Auto State #1 results in the following fixed allocation percentages:

	Gas, MCFPD	Liquid, BPD
Estimated Morrow production (see above):	350	.6
Feb-July 2000 Average Atoka Production	95	.2
TOTAL	445	.8

Morrow Allocation (=95/445 X 100 for gas) (=.2/.8 X 100 for liquid)	21%	25%
Atoka Allocation (=100 - Morrow allocation %)	79%	75%

Note: Since the Morrow hasn't produced much water, any water production after the zones have been commingled will be allocated 100% to the Atoka.

*After the well is completed and the production for the Morrow and Atoka is substantially different than the allocation requested, OXY will file a letter amending the fixed allocation percentages.

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1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM-87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250		² OGRID Number 16696
		³ API Number 30-015- 29464
⁴ Property Code 20666	⁵ Property Name OXY Auto State	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	B	19S	29E		1650	North	660	EAST	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1

Undesignated Turkey Track Atoka

¹⁰ Proposed Pool 2

Turkey Track Morrow

¹¹ Work Type Code A	¹² Well Type Code G-DHC	¹³ Cable/Rotary R	¹⁴ Lease Type Code S B-8096	¹⁵ Ground Level Elevation 3391
¹⁶ Multiple No--DHC	¹⁷ Proposed Depth 11460	¹⁸ Formation Atoka (Morrow)	¹⁹ Contractor N/A	²⁰ Spud Date After Approval

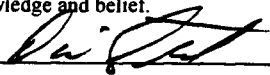
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	387'	1480	Surf
11"	8 5/8"	24-32#	3004'	1150	Circ
7 7/8"	4 1/2"	11.6#	11460'	725	1918-CBL

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

SEE OTHER SIDE

C-107A is being prepared.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: David Stewart		Approved by:	
Title: Regulatory Analyst		Title:	
Date: 8/18/00		Approval Date:	Expiration Date:
Phone: 915-685-5717		Conditions of Approval: Attached <input type="checkbox"/>	

OXY AUTO STATE NO. 1

PERF ADDITIONAL MORROW, ATOKA, AND COMMINGLE

EXISTING PERFS: 11,331-11,351'

PACKER AND DH ASSEMBLY:

Detail Remarks:

RU Schlumberger WL. PU TCP guns. RIH as follows:	20.00	TOP @
TCP Guns w/ bull plug	11.90	11,332
Safety spacer	4.58	11,320
Firing head w/ 1.2" nogo	8.13	11,316
2 3/8" N-80 tbg sub	0.63	11,307
Debris sub	31.44	11,306
1 jt 2 3/8" L-80 4.6# 8rd tbg	1.58	11,275
Mechanical gun release	8.10	TOP @ 11,273'
2 3/8" N-80 tbg sub	1.06	11,265
"R" Nipple 1.81 w/ 1.76 nogo	31.47	11,264
1 jt 2 3/8" L-80 4.6# 8rd tbg	3.41	11,233
4384 Retrievable Loc-set pkr	1.65	11,230
Baker FL-22 on-off tool w/ 1.812 "R"PN	62.91	11,228
2 jts 2 3/8" L-80 4.6# 8rd tbg	6.11	11,165
2 3/8" N-80 tbg sub	11141.03	11,159
355 jts 2 3/8" L-80 4.6# 8rd tbg	18	18
KB	18.00	SURFACE

1. RU slickline and RIH to set blanking plug in 1.81 "R" nipple. Pressure test. Dump sand on top.
2. RU perforators and RIH w/3-3/8" casing guns loaded at 4 spf to perf Upper Morrow @ 11,069-11076' and Atoka @ 10,635-10,641'. Pooh.
3. PU 4-1/2" treating packer on 2-3/8" tbg. RIH to approximately 10,600'. RU BJ Services and acidize Upper Morrow and Atoka w/ 3,500 gals 7-1/2% NeFe HCL dropping ballsealers and including 1000 scf N2/bbl and 30% methanol.
4. Pooh w/ treating packer.
5. RBIH w/ 2-3/8" production string and perforated subs across Upper Morrow and Atoka. Retrieve blanking plug to commingle Morrow and Atoka producing formations.

OXY AUTO STATE NO. 1

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EXISTING PERFS: 11,331-11,351'

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2040 South Pacheco
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-29464	² Pool Code 86445	³ Pool Name Undesignated Turkey Track Atoka
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⁷ OGRID No. 16696	⁸ Operator Name OXY USA Inc.	⁹ Elevation 3391'

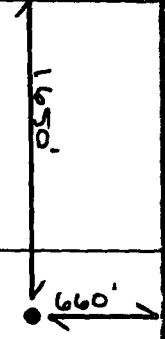
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.						

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¹⁶						¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
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						Signature and Seal of Professional Surveyor:	
						Certificate Number	