

#### 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

S. P. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES
PRESIDENT

PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY
TREASURER

OCT 2 2000

September 28, 2000

David Catanach State of New Mexico OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505-5472

Re: Patterson EL #3

Unit P, Sec. 31-T17S-R26E Eddy County, New Mexico

Dear Mr. Catanach,

Yates Petroleum Corporation sent in an application for approval to downhole commingle on September 26, 2000, for the referenced well.

Enclosed is an amended commingling application with the current production and fixed allocation percentage for your review. If you have any questions or need additional information, please call me at (505) 748-4219. Thank you.

Sincerely,

James M. Hill

**Operations Engineer** 

JMH/th

**Enclosures** 

#### District I

#### District II

811 South First Street, Artesia, NM 88210

**District III** 

Aztec. NM 87410

**District IV** 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources Department

2040 South Pacheco Santa Fe, New Mexico 87505

OIL CONSERVATION DIVISION

Form C-107A Revised May 15, 2000

APPLICATION TYPE X Single Well **Establish Pre-Approved Pools** EXISTING WELLBORE \_\_X\_Yes \_\_\_No

#### APPLICATION FOR DOWNHOLE COMMINGLING

DATA ELEMENT	UPPER	ZONE	INTERM	EDIATE ZONE	LOW	ER ZONE	
OGRID No. <u>025575</u> Proper	ty Code <u>12628</u>	API No. <u>30-</u>	015-30909	Lease Type:	Federal	State	Fee
Lease	Well No.	Unit Letter-	Section-Township	p-Range	•	County	
Patterson EL	3	Р	31 – 1 <u>7</u> S –	26E		Eddy	
Operator		Ade	dress				
Yates Petroleum Corporation		105 Sout	h Fourth Stree	t,	Artesia, N	M 88210	

DATA ELEMENT	UPPER ZO	NE	INTERMEI	DIATE ZONE	LOWEI	R ZONE
Pool Name	Undesignated Canyo	on			Undesignated S	trawn
Pool Code						
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	7,744'-7,782'				7,952'-8,094'	
Method of Production (Flowing or Artificial Lift)	Flowing				Flowing	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1123 BTU				1167 BTU	
Producing, Shut-In or New Zone	New Zone				New Zone	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 9/15/00 Rates: 1 bopd 240 mcfd 1 bwpd		Date: Rates:		Date: 9/6/00 – Rates: 0 bopd 60 mcfd 0 bwpd	-,, · ·
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil G	80%	Oil %	Gas %	Oil 0%	Gas

#### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes X Yes	No
Are all produced fluids from all commingled zones compatible with each other?	Yes X	No
Will commingling decrease the value of production?	Yes	_ No _X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes X	_ No
NMOCD Reference Case No. applicable to this well:		
Attachments:  C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  Production curve for each zone for at least one year. (If not available, attach explanation.)  For zones with no production history, estimated production rates and supporting data.		

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

#### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data

I hereby certify that the informa	ation above is true and	i complete to	the best of my knowledge and be	lief.
SIGNATURE James 2	1.241	TITLE _	Operations Engineer	DATE9-28-00
TYPE OR PRINT NAME	James M. Hill		TELEPHONE NO.	(505) 748-4219



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT

PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY

> DENNIS G. KINSEY TREASURER

#### 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

September 26, 2000

**David Catanach** State of New Mexico **OIL CONSERVATION DIVISION** 2040 S. Pacheco Street Santa Fe, NM 87505-5472

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Undesignated Canyon and Undesignated Strawn pools in our Patterson EL #3 located in Unit P of Section 31, Township 17 South, Range 26 East, Eddy County.

If you have any questions or need additional information, please call me at (505) 748-4219. Thank you.

Sincerely,

James M. Hill James M. Hill **Operations Engineer** 

JMH/th

**Enclosures** 



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

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SECRETARY
DENNIS G. KINSEY
TREASURER

September 26, 2000

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Undesignated Canyon and Undesignated Strawn pools in our Patterson EL #3 located in Unit P of Section 31, Township 17 South, Range 26 East, Eddy County.

If you have any questions or need additional information, please call me at (505) 748-4219. Thank you.

Sincerely,

James M. Hill
Operations Engineer

JMH/th

**Enclosures** 

#### District I

1625 N. French Drive, Hobbs, NM 88240

District II

District III
1000 Rio Brazos Road, Azzec, NM 87410

#### **District IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

### OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505 APPLICATION TYPE

Form C-107A

Revised May 15, 2000

#### APPLICATION FOR DOWNHOLE COMMINGLING

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	<u>X</u>	Single '	Well
Establish Pr	e-Ap	proved F	ools
EXIST	TNG	WELLB	ORE
X	_Yes	N	3

Yates Petroleum Corporation Operator		h Fourth Street,	Artesia, NM 88210
•			<b>7.11</b>
Patterson EL Lease	Well No. Unit Letter	31 - 17S - 26E  -Section-Township-Range	Eddy County
	y Code <u>12628</u> API No. <u>30-</u>		Federal StateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Undesignated Canyon		Undesignated Strawn
Pool Code			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	7,744'-7,782'		7,952'-8,094'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1123 BTU		1167 BTU
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	% %	% %	% %
	<u>ADDITIO</u>	NAL DATA	
Are all working, royalty and overrid If not, have all working, royalty and	ing royalty interests identical in all co overriding royalty interest owners be	ommingled zones? een notified by certified mail?	Yes <u>X</u> No Yes No
Are all produced fluids from all com	mingled zones compatible with each	other?	Yes <u>X</u> No
Will commingling decrease the valu	e of production?		Yes No <u></u>
If this well is on, or communitized v or the United States Bureau of Land	with, state or federal lands, has either Management been notified in writing	the Commissioner of Public Lands g of this application?	Yes <u>X</u> No
NMOCD Reference Case No. applic	cable to this well:		
Production curve for each zone to For zones with no production his Data to support allocation methors. Notification list of working, royal	ningled showing its spacing unit and a for at least one year. (If not available story, estimated production rates and od or formula. alty and overriding royalty interests for or documents required to support con	, attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application	n is to establish Pre-Approved Pools,	the following additional information w	rill be required:
List of all operators within the proportion of that all operators within the proportion of the proport	hole commingling within the propose osed Pre-Approved Pools coposed Pre-Approved Pools were pro	ovided notice of this application.	
I hereby certify that the informat	ion above is true and complete to	the best of my knowledge and beli	
SIGNATURE Junes M.	TITLE _	Operations EngineerTELEPHONE NO.	DATE 9-26-00
TYPE OR PRINT NAME	James M. Hill	TELEPHONE NO	(505) 748-4219

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The Undesignated Canyon is a new zone and production curves are not available.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazzo Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

API Number

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 Pool Code

30-015-3	30909		1	•	.		Undesignat	ed Canyo	on ·
* Property C	ode	_		I	'Property Patterson E		:		* Weil Number
'OGRID	Vo.	<u> </u>			<sup>1</sup> Operator	Name			* Elevation
025575		Yat	es Pet	roleum	Corporatio				3407
			-		<sup>10</sup> Surface	Location	·		
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Р	31	17S	26E		990	South	990	East	Eddy
			11 Bott	tom Hol	e Location I	f Different Fro	om Surface		
UL or lot so.	Section	Township	Range	Lot Ida	Foot from the	North/Seath line	Foot from the	East/West lis	ne County
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The Undesignated Strawn is a new zone and production curves are not available.

District I PO Box 1960, Hobbs, NM 88241-1960 District II PO Drawer DD, Artesia, NM 88211-9719 District III 1000 Rio Brazos Rd., Aztec, NM 87430 District IV

PO Box 2068, Santa Fe, NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-101 Revised February 10, 199-

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

30-015-3	Pl Number 10909	Ŧ		<sup>1</sup> Pool Code		Un	'Pool Ne designated			
* Property C	ode		<del> </del>	<del></del> -	1 Property			1	•	Weil Namber
12628				]	Patterson E	L				3
OGRID N	io.				* Operator					* Elevation
025575		Yat	es Pet	roleum	Corporatio					3407'
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Date of Survey

Certificate Number

Signature and Seal of Professional Surveyer:

# YATES PETROLEUM CORPORATION APPLICATION FOR ADMINISTRATIVE APPROVAL DOWNHOLE COMMINGLING OWNERS OF INTEREST PATTERSON EL #3 EDDY COUNTY, NEW MEXICO

Nathan Hugh Patterson 2563 Hill Park Drive San Jose, CA 95124

Guy Matthew 710 NW 58<sup>th</sup> Street Oklahoma City, OK 73118



## 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

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RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

September 26, 2000

Nathan Hugh Patterson 2563 Hill Park Drive San Jose, CA 95124

Dear Mr. Patterson,

Yates Petroleum Corporation has made an application for administrative approval for downhole commingling for the Patterson EL #3 located in Unit P of Section 31, Township 17 South, Range 26 East, Eddy County. Please find a copy of the application enclosed. This will serve as notification to owners with an interest in the well.

Should you have any questions, or need additional information, please call me at (505) 748-4219.

Sincerely,

James M. Hill

**Operations Engineer** 

JMH/th



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DENNIS G. KINSEY
TREASURER

September 26, 2000

Guy Matthew Walley 710 NW 58<sup>th</sup> Street Oklahoma City, OK 73118

Dear Mr. Walley,

Yates Petroleum Corporation has made an application for administrative approval for downhole commingling for the Patterson EL #3 located in Unit P of Section 31, Township 17 South, Range 26 East, Eddy County. Please find a copy of the application enclosed. This will serve as notification to owners with an interest in the well.

Should you have any questions, or need additional information, please call me at (505) 748-4219.

Sincerely,

James M. Hill
Operations Engineer

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