DHC /2/4/00 >

American Inland Resources Co., LLC. P.O. Box 50938 Midland, TX 79710

November 7, 2000

28te

NOV 1 3 2000

State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Re: Application for Downhole Commingling New Mexico –AQ- State NCT-11 #3

Dear Sir or Madam:

Attached is an original and one copy of an Application for Downhole Commingling, Form C-107A and required additional data, form C-102 for each zone and a production curve for the above referenced well.

The formula used to allocate production between the Baum Wolfcamp, South and the Lazy J Penn is based on the most recent tests we have available. The last test for the Baum Wolfcamp, South indicated a production rate of 5 bopd, 0 mcfd, and 20 bwpd. For the Lazy J Penn the production was 3 bopd, 24 mcfd and 12 bwpd. The Baum Wolfcamp, South represented 62.5% of the oil produced while the Lazy J Penn represented 37.5% of the oil. No gas was produced from the zone perforated from 9215-9647. All of the gas was from the Lazy J Penn perfs below 9647'.

We respectfully request granting this application to commingle the Baum Wolfcamp, South and the Lazy J Penn.

Respectfully,

Michael D. Prichard Operations Engineer

Michael D. Prichard

District I 1625 N. French Drive, Hobbs, NM 88240

District II 811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

Form C-107A Revised May 15, 2000

APPLICATION TYPE

X Single Well
X Establish Pre-Approved Pools
EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

_x Yes ___No

New Mexico -AQ- State	NCT-11 #3 K	Address 3 T14S-R	33E	I	ea		
Lease		Letter-Section-Township-F			County		
OGRID No. 188294 Property (Code 26186 API No	30-025-28819	_ Lease Type:	FederalX	_StateFee		
DATA ELEMENT	UPPER ZONE	INTERME	DIATE ZONE	LOW	ER ZONE		
Pool Name	Baum Wolfcamp, s	0.		Lazy J	Penn		
Pool Code	4967			374	30		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9215' - 9647' (pe	erf)		9497' -	9916' (perf		
Method of Production (Flowing or Artificial Lift)	Artificial Lift			Artific	ial Lift		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)							
Oil Gravity or Gas BTU (Degree API or Gas BTU)	40				40		
Producing, Shut-In or New Zone	New Zone			Produci	ng		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 10/29/2000	Date:		Date: 8/22	/2000		
estimates and supporting data.)	Rates: 50/0mcf/20bwpd	Rates:		Rates: 3bo/	24mcf/12bwpd		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil	Gas	Oil	Gas		
than current or past production, supporting data or explanation will be required.)	62.5% 0 %	%	%	37.5 %	100 %		
	ADDI	TIONAL DATA					
Are all working, royalty and overridi If not, have all working, royalty and				Yes_ Yes_	X No No		
Are all produced fluids from all com	mingled zones compatible with	each other?		Yes_	X No		
Will commingling decrease the value	e of production?			Yes_	NoX		
If this well is on, or communitized woor the United States Bureau of Land				Yes_	No		
NMOCD Reference Case No. applic	eable to this well:	<u>, , , , , , , , , , , , , , , , , , , </u>					
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.							
	PRE-AI	PPROVED POOLS					
If application	n is to establish Pre-Approved Po	ools, the following addit	tional information w	rill be required:			
List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.							
Production Production							
I hereby certify that the informat	ion above is true and comple	te to the best of my k	nowledge and beli	ief.			

TELEPHONE NO. (915) 685-0981

District I

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

Revised August 15, 2000

Form C-102

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

1.	API Numbe	r	1	¹ Pool Code		³ Pool Name					
30-025-2	8819			37430 Lazy J Penn			Lazy J Penn				
⁴ Property	Code				⁵ Property I	Property Name Well N					
26186	,	_	New Me	exico -AO- State NCT-11					3		
'ogrid 188294		Amer			Operator I	Operator Name 'Elevation reces Company, LLC. 'A225' GR					
					¹⁰ Surface	Location			-		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
K	3	14S	33E		1980	South	1980	West	Lea	1	

11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres Order No. Joint or Infill Consolidation Code 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD LINIT HAS REEN APPROVED BY THE DIVISION

	71 11011 017111	DARD UNIT HAS DE	BIVINITINO VED DI I	
16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and
				complete to the best of my knowledge and belief.
				Michael D. Prichard
				-1
	·			Michael D. Prichard
				Printed Name
	· I			Operations Engineer
				Title
				11/7/2000
				Date
				¹⁸ SURVEYOR CERTIFICATION
<i>∴</i> .				I hereby certify that the well location shown on this plat was
1980'	#3			plotted from field notes of actual surveys made by me or under
1980	**			my supervision, and that the same is true and correct to the best
	Ţ			of my belief.
<u> </u>				Date of Survey
,	, Q			Signature and Seal of Professional Surveyor:
	36			
	Ī		· I	
				Certificate Number
				<u></u>

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 Submit to Appropriate District Office

State Lease - 4 Copies

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2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	¹ API Number ² Pool Code ³ Pool Name		Name		
30-025-28819	4967		South		
¹ Property Code		⁵ Property Name			
26186	New Mexico	-AO- State NCT-11			3
'OGRID №. 188294		Operator Name Resources Company	, LLC.		'Elevation 4225 GR

¹⁰ Surface Location

-	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count	y
	K	3	14S	33E		1980	South	1980	West	Lea	

11 Bottom Hole Location If Different From Surface

potential Doublet in principal trong partable									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	Joint o	or Infill 14	Consolidation	Code 15 Ore	der No.				
40									

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16			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and
	li		complete to the best of my knowledge and belief.
			Michael D. Puchard
			Signature
			Michael D. Prichard
			Printed Name
			Operations Engineer
			Title
			11/7/2000
			Date
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·			I hereby certify that the well location shown on this plat was
1980'	#3		plotted from field notes of actual surveys made by me or under
1700			my supervision, and that the same is true and correct to the best
			of my belief.
	Common management of the common of the commo	 	Date of Survey
	О Э		Signature and Seal of Professional Surveyor:
	6		
			Certificate Number

Rate/Time Graph

Project: C:\Program Files\IHS Energy\PowerTools v4.0\Projects\Airco.mdb

Date: 11/6/2000 Time: 4:41 PM

Lease Name: County, ST: Location:

NÉW MEXICO AQ STATE NCT-11 (003) LEA, NM S14 E33 3 C NE SW

Operator: Field Name:

AMERICAN INLAND RESOURCES LAZY J

