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December 14, 2000

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State of New Mexico Energy, Minerals and Natural Resources Department **OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, New Mexico 87505

Attention: Mr. David Catanach

Application for Downhole Commingling Form C-107A Re:

Clayton Williams Energy, Inc. Phillips-17-Federal Lease, Well No. 2 Section 17, T-17S, R29E Eddy County, New Mexico

Dear David:

Please find attached our Form C-107A for the above captioned well.

Clayton Williams Energy, Inc. and Phillips Petroleum Company are the only working interest owners and the United States Dept. of the Interior (BLM) is the only royalty owner.

Since our well is new with little history, I have included as attachments two wells in Section 21 producing from the GB-Jackson, one well in Section 20 producing from the Empire, East (Yeso) and one well in Section 29 producing from the Empire, East (Yeso) as analogies. The plots are from monthly production as reported to the OCD.

Please contact me at (915) 688-3253 should you need to discuss or have any questions.

Sincerely yours,

Chris Cantrell **Petroleum Engineer**

Enclosures

Cc: United States Dept. of the Interior Bureau of Land Management **Roswell District Office** Attention: Mr. David Glass 2909 West Second Street Roswell, New Mexico 88201-1287

OCD - District II Artesia

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NM 88240 District II

811 South First Street, Artesia, NM 88210

District III 0 Rio B a Road, Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE X_Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u>Yes No

2040 South Pacheco, Santa Fe, NM 87505

Clayton Williams Energy, Inc. Operator

Six Desta Dr., Ste. 3000, Midland, TX 79705 Address

Phillips 17 Federal	#2	O; Sect. 17, T-17S-R29E	Eddy
Lease	Well No.	Unit Letter-Section-Township-Range	County

_State _ OGRID No. 25706 Property Code 26583 API No. <u>30-015-31261</u> Lease Type: <u>X</u>Federal ____ Fee

DATA ELEMENT	UPI	PER ZONE	INTERME	DIATE ZONE	LOW	ER ZONE
Pool Name		ourg-Jackson- s, Qn, GB, SA			Empire	e, East (Yeso)
Pool Code		28509				96610
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1 /	24'-3,844' erforated				4'-4,174' erforated
Method of Production (Flowing or Artificial Lift)	Ar	tificial Lift			Arti	ificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)		Oil – 38.6 15 BTU 1145				Dil 39.5 Fas 1201
Producing, Shut-In or New Zone	P	roducing			5	Shut In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)		SOPD, MCFPD,	Date: Rates:		28 N	OPD, MCFPD,
Fixed Allocation Percentage (Note: If allocation is based upon something other	207 Oil	BWPD Gas	Oil	Gas	Oil	BWPD Gas
(rote: In mocator) is based upon solutering data or explanation will be required.)	68 %	80 %	%	%	32 %	20 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes		No No
Are all produced fluids from all commingled zones compatible with each other?	Yes	_X	_No
Will commingling decrease the value of production?	Yes_		NoX_
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	_x_	No
NMOCD Reference Case No. applicable to this well:			

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify th	at the information aboy	is true and complete to	the best of my knowledge	and belief.		
SIGNATURE	Chis antill		Petroleum Engineer	DATE	<u>12/15/00</u>	

TYPE OR PRINT NAME	Chris Cantrell

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TELEPHONE NO. (<u>915</u>) <u>682-6324</u>

DISTRICT I P.O. Box 1980, Hobbe, NM 88241-1980

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DISTRICT II P.O. Drawer DD. Artenia, NM 88211-0719

DISTRICT III 1000 Río Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA PE, N.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-	28509	Grayburg-Jackson (7R-Qu-Gl	D-SA)
Property Code	PHILLI	Well Number 2	
OCRID No. 017643	PHILLIPS P	Elevation 3608	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	17	17 S	29 E		990	SOUTH	2310	EAST	EDDY
		· · · · · · · · · · · · · · · · · · ·	L						

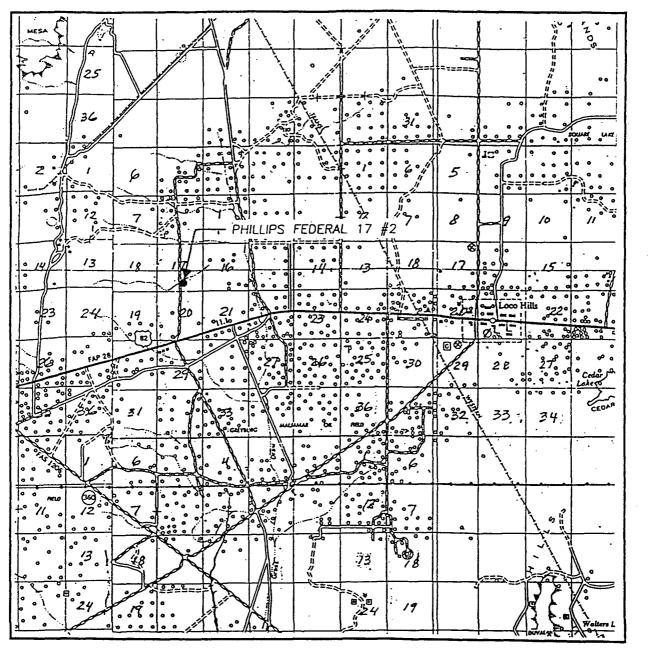
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and better.
	<u>L. M. Sanders</u> <u>Printed Name</u> <u>Supv., Regulation/Proration</u>
	May 24, 2000 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat use plotted from field noise of extent surveys made by one or under my
	supervisen and that the same is true and correct to the best of my bollef. MAY 8, 2000 Date Surreged Signature, & Sciel of Company Professional Surveyor
3609.4' 3610.2'	3 11 101 11 Y3282 40 17 - 2/16/00

CVICINITY MAP



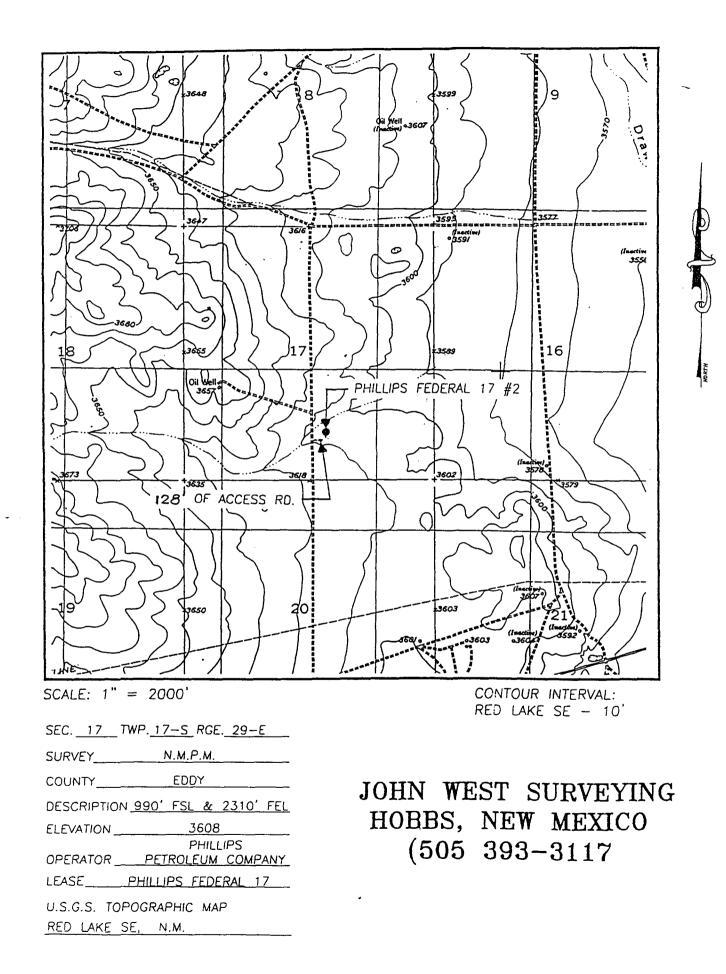
SCALE: 1" = 2 MILES

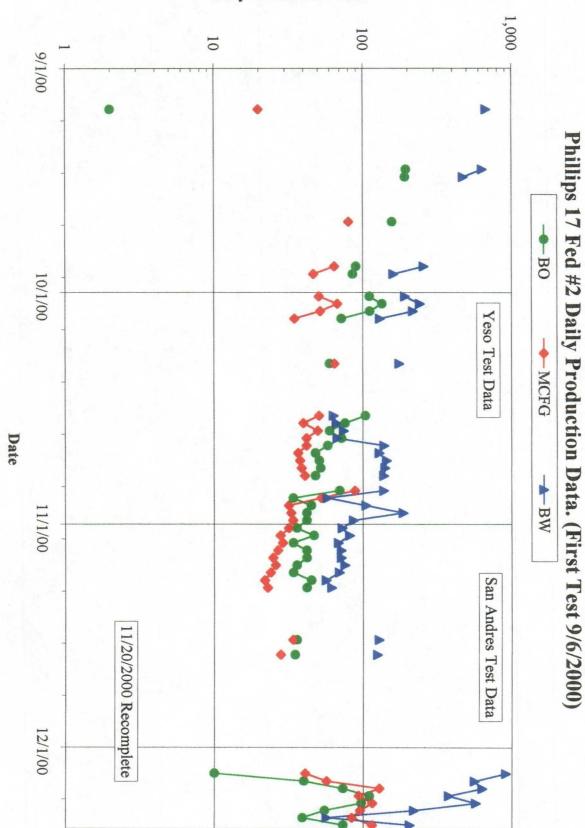
SEC. <u>17</u> TWP. <u>17-S</u> RGE. <u>29-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>EDDY</u> DESCRIPTION <u>990' FSL & 2310' FEL</u> ELEVATION <u>3608</u> PHILLIPS OPERATOR <u>PETROLEUM COMPANY</u> LEASE <u>PHILLIPS FEDERAL 17</u>

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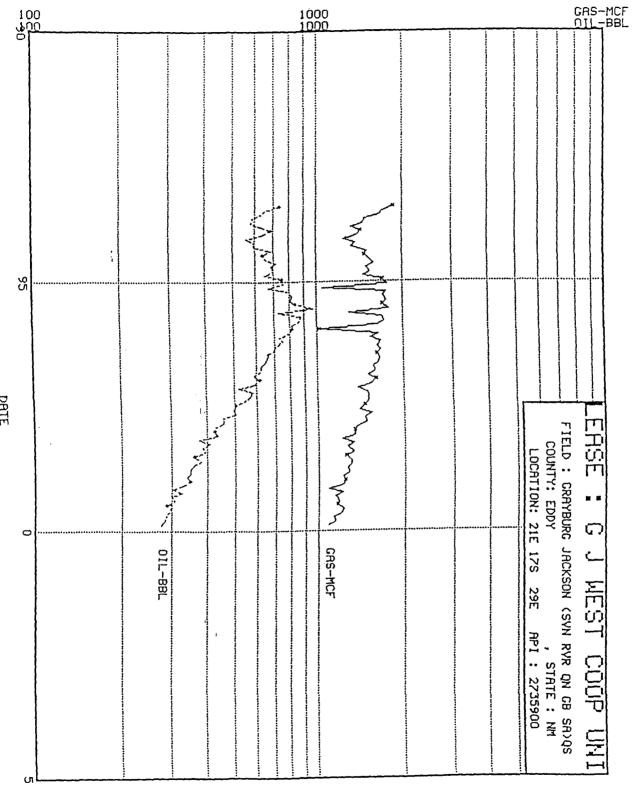
JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117

LOCATION VERIFICATION MAP





Daily Production Rate



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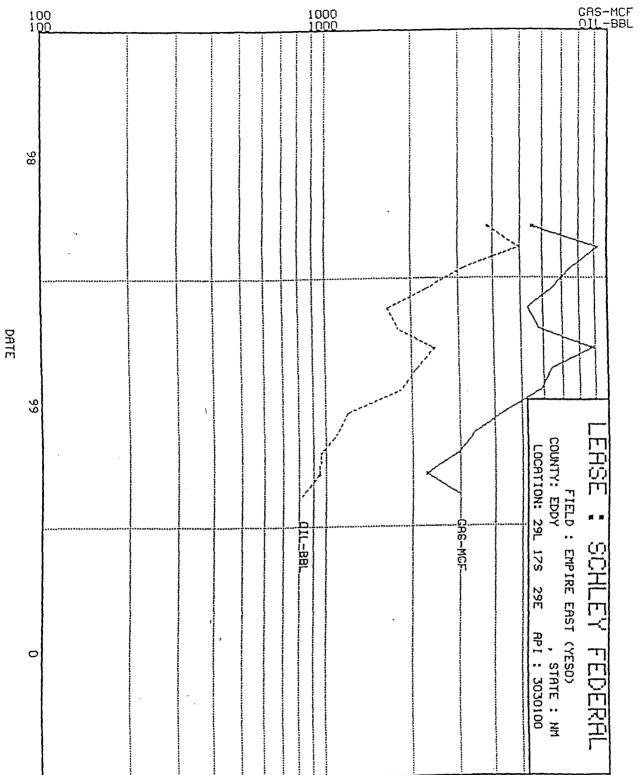
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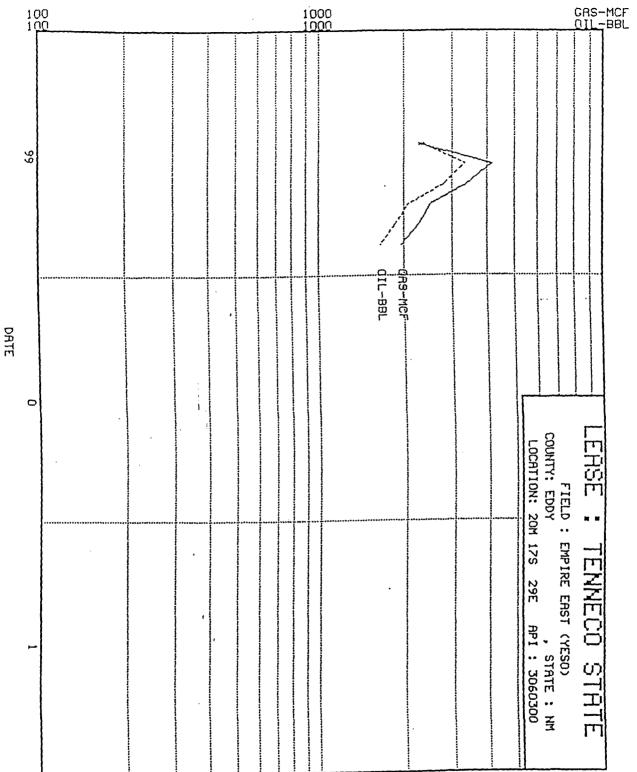


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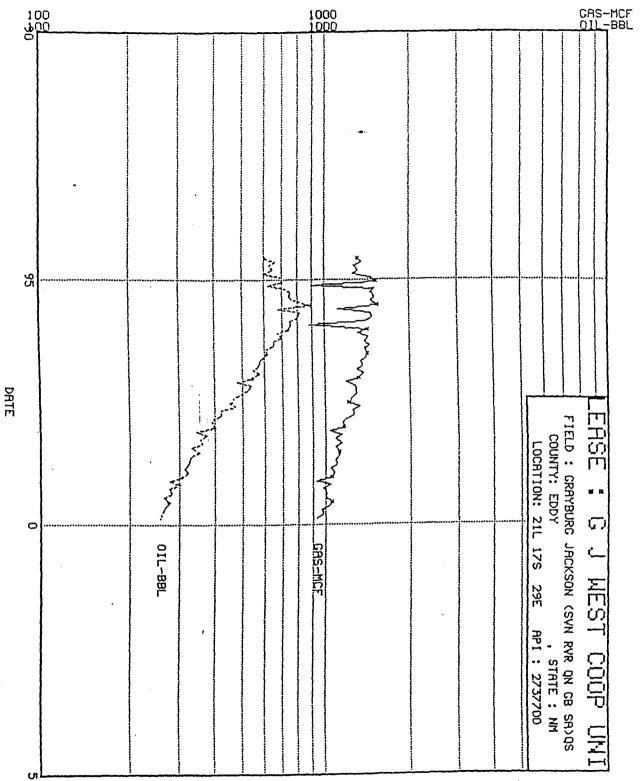
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