

BURLINGTON RESOURCES

July 16, 2002

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #179
N Section 13, T-27-N, R-6-W
30-039-20669

Gentlemen:

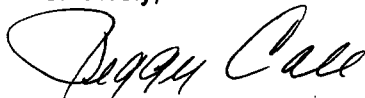
Attached is a copy of the allocation for the recompletion of the subject well that was recompleted 11-5-01. DHC-2883 was issued for this well.

Gas:	Mesaverde	49%
	Gallup	26%
	Dakota	25%
Oil:	Mesaverde	0%
	Gallup	100%
	Dakota	0%

These percentages were calculated using rate-time reserve estimate comparisons for each respective formation. Because the condensate production did not increase with the addition of the Mesaverde formation, condensate remains allocated solely to the Gallup formation.

Please let me know if you have any questions.

Sincerely,



Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

Production Allocation Documentation

San Juan 28-6 Unit #179

Production Allocation

Based on Remaining Reserves

Mesaverde Recomplete November 2001

GAS

	<u>RR</u>	<u>Allocation %</u>
Gallup	344.5	26%
Dakota	329.8	25%
All	<u>1,325.1</u>	
Mesaverde	650.9	49%

Condensate

Because an increase was not seen in condensate with the addition of the Mesaverde formation, condensate remains allocated solely to the Gallup formation.