•		CE Annu K									
DATE IN	51/12/06 sus	BROOKS SPENSE M.STOGWER LOGGEDIN 9/13/06 TYPE NSP APP NO. OTDSOL25634409									
ABOVE THIS LINE FOR DIVISION USE ONLY											
NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505											
ADMINISTRATIVE APPLICATION CHECKLIST											
		S MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE									
Арри	[DHC-De [PC	S MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE yms: itandard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] pwnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [Mualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]									
[1]	TYPE OF [A]	APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD									
	Che [B]	eck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM									
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery           WFX         PMX         SWD         IPI         EOR         PPR									
	[D]	Other: Specify									
[2]	NOTIFICA [A]	ATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners									
	[B]	Offset Operators, Leaseholders or Surface Owner									
	[C]	Application is One Which Requires Published Legal Notice									
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office									
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,									
	[F]	Waivers are Attached									

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## SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] **OF APPLICATION INDICATED ABOVE.**

**CERTIFICATION:** I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ocean Munds-Dry	Occor Munds-my	attorney	9-12-06
Print or Type Name	Signature	Title	Date
		e-mail Address	landhart.com



Ocean Munds-Dry Associate omundsdry@hollandhart.com

September 12, 2006

## HAND-DELIVERED

Mark Fesmire, P. E. Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of a 219.19-acre non-standard gas spacing unit for its Seine A 6 Fee Well No. 1H in Irregular Section 6, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

Dear Mr. Fesmire:

, C. Honwood - Creek Welfcam / 75 250

EOG Resources, Inc. ("EOG"), pursuant to the provisions of Division Rule 104 D (2)(b) and (c) adopted on January 18, 1996, hereby seeks administrative approval of a 219.19acre non-standard gas spacing and proration unit for the Seine A 6 Fee Well No. 1H to be drilled to test the Wolfcamp formation from a surface location 670 feet from the North line and 210 feet from the East line and a bottomhole location of 760 feet from the North line and 660 feet from the West line in Irregular Section 6, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

EOG's well will test the Wolfcamp formation which is developed on 320-acre spacing pursuant to the general rules of the Division.

This non-standard gas spacing and proration unit is necessary because of a variation in the legal subdivision of the United States Public Land Surveys. This unit is comprised of contiguous lots which lie wholly within a single governmental section and are joined by a common side. This non-standard spacing unit is a result of an oversized section on the northern township line. EOG has drilled the Seine C 6 Well Nos. 1H and 2H in the south 320 acres of this section. EOG also plans to drill the Seine B 6 Well No. 1H well on the 320 acres immediately north. Due to the oversized nature of the section, that leaves the 219.19 acres on the north end of the section unallocated. Attached as **Exhibit** 

68.5%

September 12, 2006 Page 2

## HOLLAND&HART

A is the C-102 showing the subject spacing unit. Exhibit B is an aerial map showing the surface location of the well (which was moved due to a pecan orchard and residence) and the offsetting spacing units. EOG is the operator in Section 1, Township 16 South, Range 24 East and Section 5, Township 16 South, Range 25 East. Myco Industries, Inc. is the operator of an adjoining spacing unit to the north in Section 34, Township 15 South, Range 24 East, NMPM, Chaves County, New Mexico.

There are no interest owners being excluded from the spacing unit pursuant to Division Rule 1210. EOG has sent notice to Myco with a copy of this application (with attachments) and has been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date this notice was sent.

Your attention to this application is appreciated.

Very truly yours, Ocean Munds-Dry

Attorney for EOG Resources, Inc.

cc: Mr. Rick Lanning EOG Resources

District I 1825 N. French Dr., Hobbs, District II 1301 W. Grand Avenus, Arte District III 1000 Riso Brazos Rd., Aztec District M 1220 S. St. Francis Dr., Sa	Energy, 1 ssia, NM 88210 , NM 87410 Inta Fe, NM 87505	dinerals & Na OIL CONSE 1220 South Santa F	itural RVATI n St. Te, NI	ON DIVISIO Francis D A 87505	N r.	Submit	to Approp Sta Fe	l October priate Dis Ite Lease	rm C-102 r 12, 2005 trict Office - 4 Copies - 3 Copies REPORT			
WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pool Name												
Property Code	752	50 <u>Cottonwood Creek:</u> Property Name SEINE A 6 FEE				: WC West	C West (Gas) Well Number 1H					
OGRED No.		Operator Name				· · · · · · · · · · · · · · · · · · ·		Elevation				
7377		EOG RES	OUR	CES, INC	•		3518'					
UL or lot no. [Section] To	ownship		Surface Location Range   Lot kin   Feet from the   North/South line   Fee									
	•	Range T, N.M.P.M.	LOCION	гена поли вне 670	NORTH	210	East/Wes EA	ST	County EDDY			
L		om Hole Loca	tion	f Differen	From Sur	face						
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		Г, N.M.P.M.		760	NORTH	660	WE	ST	EDDY			
	or Infill Consolidation Co	de Order No.										
219.19 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.												
12	3 AZ = 26 6 11 TOM HOLE LOCATION NEW MEXACO EAST NAC 1927 Y=7134933 AT: N 32.9618753 W: W 104.5308032 14	2 9'41' - 3966.8' 7 PRODUCING AA 10 ENTRY POI NEW MEDCOO NAU 122 V -443596 LONG: W 104.5 15				conta to the believe eithe eithe eithe unled inctum locat well cont mines volun comp enter Signa Don Printa St I her show field me s best	sined herein the best of f, and that ised miner ding the p ised miner ding the p ised miner at this loc act with a rat or wan tary poolin bulsory pool act with a rat or wan bulsory pool act with a rat or wan bulsory pool act with a tary pool act with a rat or wan bulsory pool act with a tary pool act with a act with a tary pool act with a tary pool act with a tary pool act with a tary pool act with a act with a tary pool act with a tary pool act with a act with	that the in is true my know t this org working in al interess roposed is a right ation pur- king inter division.	information and complete Medge and mirrast or the the land bottom hole to drill this suant to a of such a est, or to a ment or a r heretofore <u>4/17/06</u> Date <u>15079</u>			
			E>	(HIBIT )	<b>A</b> _	0	ssional Su	A Ca	15079 30330WL-a (coe)			

EXHIBIT A

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Ocean Munds-Dry Associate omundsdry@hollandhart.com

September 12, 2006

## <u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

Myco Industries, Inc. P.O. Box 840 Artesia, New Mexico 88211-0840

Re: Application of EOG Resources, Inc. for administrative approval of a 219.19-acre non-standard gas spacing unit for its Seine A 6 Fee Well No. 1H in Irregular Section 6, Township 16 South, Range 25 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by EOG Resources, Inc. for administrative approval of a 219.19-acre non-standard gas spacing unit for its Seine A 6 Fee Well No. 1H, to be drilled from a surface location 670 feet from the North line and 210 feet from the East line to a proposed bottomhole location 760 feet form the North line North line and 660 feet from the West line of Section 6, Township 16 South, Range 25 East, N.M.P.M., Eddy County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

ery truly yours.

Ocean Munds-Dry ATTORNEY FOR EOG RESOURCES, INC.

Enclosures

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

- Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🔅