

MILLER STRATVERT

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Stephen M. Williams
Stephan M. Vidmar
Seth V. Bingham
Timothy R. Briggs
Rudolph Lucero
Deborah A. Solove
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Virginia Anderman
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J. Scott Hall*
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Thomas M. Domme

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Amy P. Hauser
Rebecca M. Alves
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W. Scott Jaworski
Anita M. Kelley
Elizabeth B. Driggers
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Of Counsel

William K. Stratvert
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Reply to Santa Fe

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shall@mstlaw.com

* Board Certified Specialist: Natural Resources - Oil & Gas Law

** Board Certified Specialist: Real Estate Law

October 13, 2006

HAND-DELIVERED

Mr. Mark Fesmire, Director
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Re: Request for Administrative Approval of Unorthodox Well Location
Patina San Juan, Inc. Hoyt No. 1-C Well
Mesaverde/Dakota Formation
2,490' FNL and 2,320' FEL
Unit G Section 5 (N/2) T26N, R4W, NMPM, Rio Arriba County, New Mexico

Dear Mr. Fesmire:

On behalf of Patina San Juan, Incorporated and pursuant to Division Rule 104.F and the applicable rules governing the Blanco Mesaverde Pool (72319; Order No. R-10987-A, as amended) and the Basin-Dakota Pool (71599; Order No. R-10987-B, as amended) we request administrative approval for an unorthodox well location for the Patina San Juan Hoyt No. 1-C Well (API No. 30-039-29258) at the surface and bottom-hole locations reflected above. We are also requesting expedited consideration of this application for the reasons set forth below.

The straight-hole well will be drilled to a depth sufficient to test the Mesaverde and Dakota formations. The conformed pool rules for the pools currently provide that wells shall be drilled no closer than 660' to the outer boundary of the 320-acre GPU and no closer than 10' to any quarter-quarter section line or subdivision inner boundary.

Patina San Juan seeks an exception from the applicable well location rules for topographical reasons and in order to preserve archeological resources. The surface and minerals of the subject lands are within Jicarilla Apache Tribal Reservation. The topography in the area of the well location

LAW OFFICES

ALBUQUERQUE
(505) 842-1950

FARMINGTON
(505) 326-4521

LAS CRUCES
(505) 523-2481

SANTA FE
(505) 989-9614

consists of uneven terrain, including cliffs and arroyos. An area topographic map is enclosed as Exhibit "A". Previously, this well was permitted at a location 2,440' FNL and 1,520' FEL of said section 5. At the on-site direction of the BIA, the well location was moved to 2,490' FNL and 2,320' FEL in order to avoid an archeological site. (See BLM Form 3160-5 Sundry Notice dated September 14, 2006, Exhibit "B", attached.) The uneven topography and the location of other archeological resources in the area precluded locating the well at a standard well location for Blanco-Mesaverde and Basin-Dakota formation wells. The BIA's Jicarilla Area Superintendent's Finding of No Significant Impact (FONSI) and letter approving of the well location are attached as Exhibits "C" and "D".

The N/2 of Section 5, T26N, R4W will be dedicated to the well. A plat showing the N/2 spacing unit, the proposed unorthodox surface and bottom hole locations, and adjoining spacing units and wells is attached as Exhibit "E". The Division's C-102 for the well is attached as Exhibit "F". The well encroaches toward the 320 acre unit consisting of the S/2 of Section 5, T26N, R4W. Patina San Juan is the operator of that unit and accordingly, notice of this application and requests for waivers of objections is being sent to the non-operating interest owners shown on the attached Exhibit "G".

Working Interests for the Mesaverde and Dakota Formations in the drillsite spacing unit being the N/2 of Section 5, T26N, R4W are as follows:

Mesaverde Formation:

Patina San Juan, Inc.	57.109375%
Geodyne Nominee Corp.	35.859375%
Adelman Trust M1	6.25%
J& R Properties, LLC	.78125%

Dakota Formation:

Patina San Juan, Inc.	88.75%
Geodyne Nominee Corp.	11.25%

Working interests for the Mesaverde and Dakota Formations in the spacing unit covering the S/2 of Section 5, T26N, R4W, are as follows:

Patina San Juan, Inc.	88.75%
Geodyne Nominee Corp.	11.25%

Geodyne Nominee Corp. is the only other working interest owner in the adjoining spacing unit in the S/2 of Section 5. However, Geodyne Nominee is participating in the Hoyt No. 1-C by virtue of its ownership in the N/2 of the section and has executed an AFE for the well at the proposed location. Geodyne's October 13, 2006 letter waiving any objection to the proposed unorthodox location is attached as Exhibit "H". Consequently, waiver of the 20-day waiting period under Division Rule 104 F(4) is indicated under these circumstances.

Mr. Mark Fesmire, Director
October 13, 2006
Page 3

Please note that the well was dry-spudded to 44' on September 26, 2006 in order to prevent the expiration of the BIA and JAT approved drilling permit, however additional drilling activity will soon be required. Further, Patina San Juan has recently managed to schedule a drilling rig for this well when rigs are otherwise of limited availability in the area. The rig is scheduled to be moved to the location in the next several days. For these reasons, Patina San Juan respectfully requests the Division's expedited consideration and approval of this administrative application.

Thank you for your consideration of this request. Should more information be required, please do not hesitate to contact me.

Very truly yours,

MILLER STRATVERT P.A.

A handwritten signature in black ink, appearing to read "J. Scott Hall".

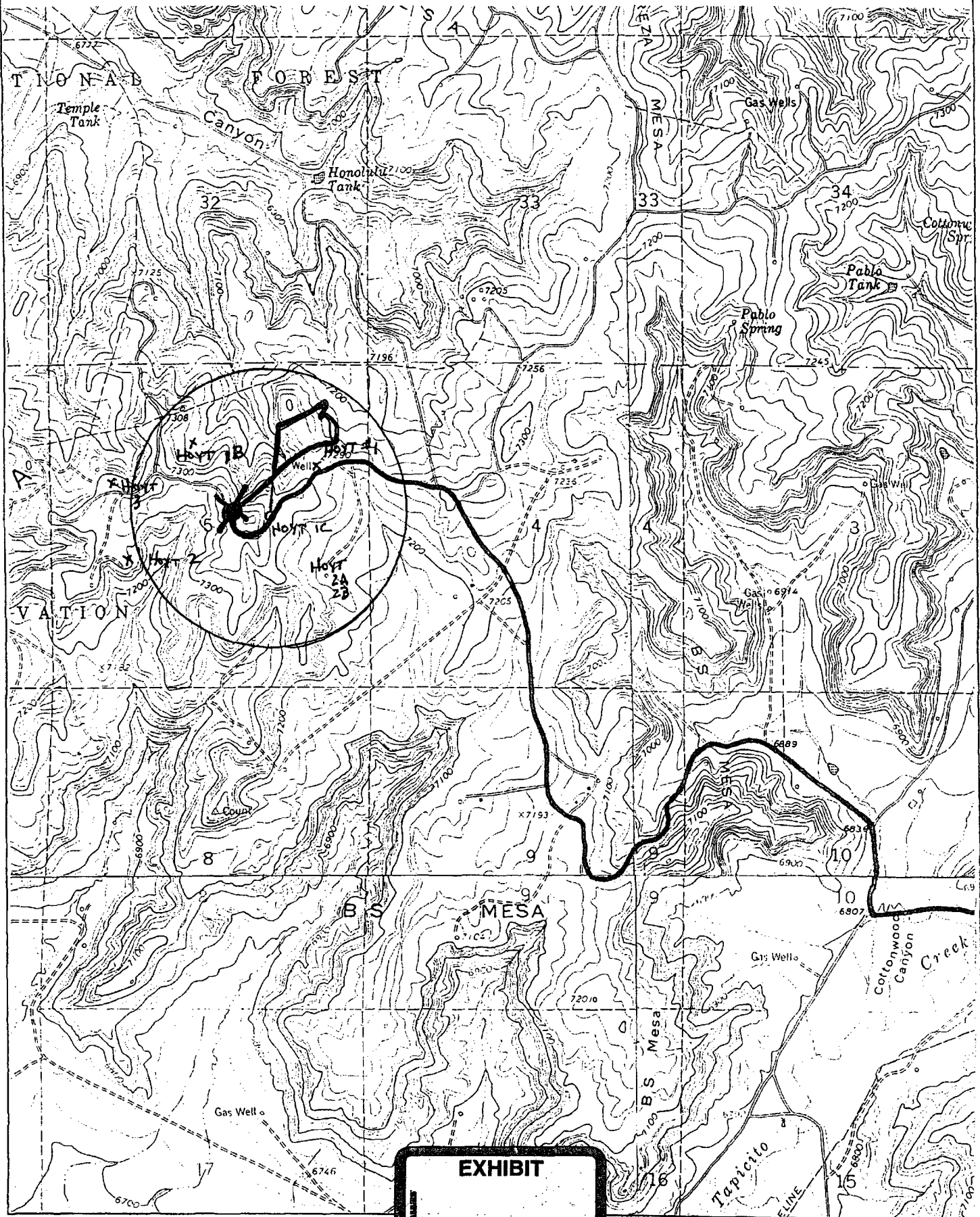
J. Scott Hall
Attorneys for Patina San Juan, Inc.

JSH/glb
Enclosures

cc: Robert Hoelsken, Noble Energy/Patina San Juan

PLAT 1
CO. MILLERA ENERGY, INC. HOYT

2440' FNL & 1520' FEL, SECTION 5, T26N, R4W, N.M.P.M.
RIO ARriba COUNTY, NEW MEXICO



EXHIBIT

A

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PATINA SAN JUAN, INC.

3a. Address
5802 US HIGHWAY 64 FARMINGTON, NM 87402

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2490' FNL AND 2320' FEL
G Sec 5 - T26N - R4W

5. Lease Serial No.
JICARILLA CONTRACT #119

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HOYT #1C

9. API Well No.
30-039-29258

10. Field and Pool, or Exploratory Area
Basin Dakota/Blanco Mesa Verde

11. County or Parish, State

RIO ARRIBA CTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MOVE WELL
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	LOCATION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PATINA SAN JUAN REQUESTS THE MOVEMENT OF THE APPROVED LOCATION

FROM:
2440' FNL AND 1520' FEL
G Sec 5 - T26N - R4W
RIO ARRIBA COUNTY, NM

TO:
2490' FNL AND 2320' FEL
G Sec 5 - T26N - R4W
RIO ARRIBA COUNTY, NM

ACCEPTED FOR RECORD

SEP 22 2006

FARMINGTON FIELD OFFICE
BY: *1004 L Salvo*

Spud 9-26-06 per Miranda 9-29-06

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JEAN M. MUSE

Title REGULATORY COMPLIANCE

Signature

Date

09/14/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HOLD C104 FOR

NMOC

EXHIBIT

B

**FINDING OF NO SIGNIFICANT IMPACT (FONSI)
Patina San Juan Inc.**

This FONSI was completed in accordance with the National Environmental Policy Act of 1969 (NEPA), Council of Environmental Quality Regulations, Department of Interior Procedures and Bureau of Indian Affairs NEPA Manual.

Proposed Action:

Patina San Juan Inc. proposes to drill one (1) individual well locations: The Hoyt # 1C staked 2490 feet from the north line and 2320 feet from the east line with a 2360.67' access road, in Section 5, Township 6 North, Range 4 West; N.M.P.M., Rio Arriba County, New Mexico all encumbrances lay within the Exterior Boundaries of the Jicarilla Apache Indian Reservation.

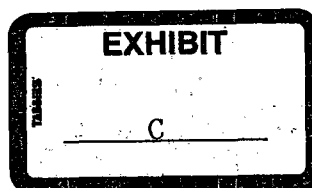
Based on the Environmental Assessment dated November, 2004 for the following seven (7) Oil & Gas Well sites and Access Roads. The Environmental Assessments were prepared by Velarde Energy Services of Dulce, New Mexico and reviewed in context with the 1994 Programmatic Environmental Assessment for Leasing Exploration and Development of Oil & Gas Resources on the Jicarilla Apache Indian Reservation, it was determined that the proposed action will not have a significant impact on the human environment, therefore an Environmental Impact Statement is not required.

This Determination is supported by the following:

1. No significant impacts on vegetation, soil, water, resources or air quality are anticipated.
2. No effects to water resources, wildlife and resource-patterns in the projects expected to occur.
3. No effects to Federal-listed threatened and endangered species are anticipated.
4. No effects to cultural/archaeological resources in the project area.
5. Positive impacts to socio-economic and environmental justice are anticipated.

Based on these reasons, the Bureau of Indian Affairs, Jicarilla Agency declares a Finding of No Significant Impact (FONSI) on the quality of the human environment. The projects Environmental Assessment is on file at the Jicarilla Agency and will be made available for review upon request.

An appeal on this decision maybe submitted in writing to the Bureau of Indian Affairs, Jicarilla Agency, Branch of Real Property, P O Box 167, Dulce, New Mexico 87528. Your appeal must be received no later than thirty (30) days of date below.



Prepared by Mamuel Dlyn Date 9-13-06

Title Realty Officer

Douglas Treder
Superintendent

9-13-06
Date

Branch of Real Property

Mr. Ray Sanchez
Bureau of Land Management
Farmington Field Office
1235 La Plata Highway
Farmington, New Mexico 87401

Dear Mr. Sanchez:

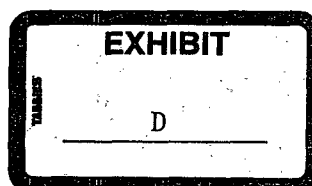
On September 12, 2006, Well # Hoyt 1C proposed well locations and their pipeline right-of-ways were On-Sited for *Patina San Juan Inc.*. In regards to the Jicarilla Apache Nation, Oil and Gas Administration letter of concurrence. This letter in conformity with the Bureau of Indian Affairs. Trust Responsibilities, to promote Self-Determination and accordance with the Code of Federal Regulations relevant to Oil and Gas is subject to 43 C.F.R. 3160 On-Shore Orders. 25 C.F.R. 169.25 Oil and Gas Pipeline Lines, 25 C.F.R. 211.7 Environmental Studies (Environmental Assessment) and 25 C.F.R. 211.55 Penalties of Non-Compliances shall and will strictly be adhere to by all Operators, Contractors and Sub-Contractors.

Therefore, this concurrence letter fully supports and ratifies the Jicarilla Apache Nation, Oil and Gas Administration letter of concurrence and stipulations, which is included. To approve all attached proposed well locations and related access roads, pipeline right-of-ways and calculated surface damage fees, location plats, and Regional Archeological Survey concurrence letter.

LOCATIONS ARE AS FOLLOWS:

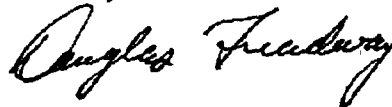
	<u>Well Name & No.</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>Qtr./Qtr.</u>
1.	Hoyt # 1C	5	26 North	4 West	SW4SW4
2.					
3.					
4.					
5.					

In closing, as briefly mentioned our approval took into consideration, to address on-site participants, questions and concerns. Also, our obligation to the Jicarilla Apache Nation to implement, promote and develop the Nations natural resources and yet adequately protect valuable trust land surfaces and sub-surfaces.



If you have any questions, contact Manuel Myore, Realty Officer, or George Loretto, Sr., Realty Specialist, at (505) 759-3976.

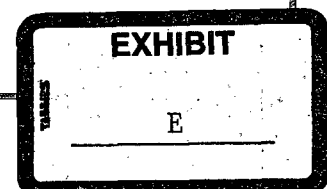
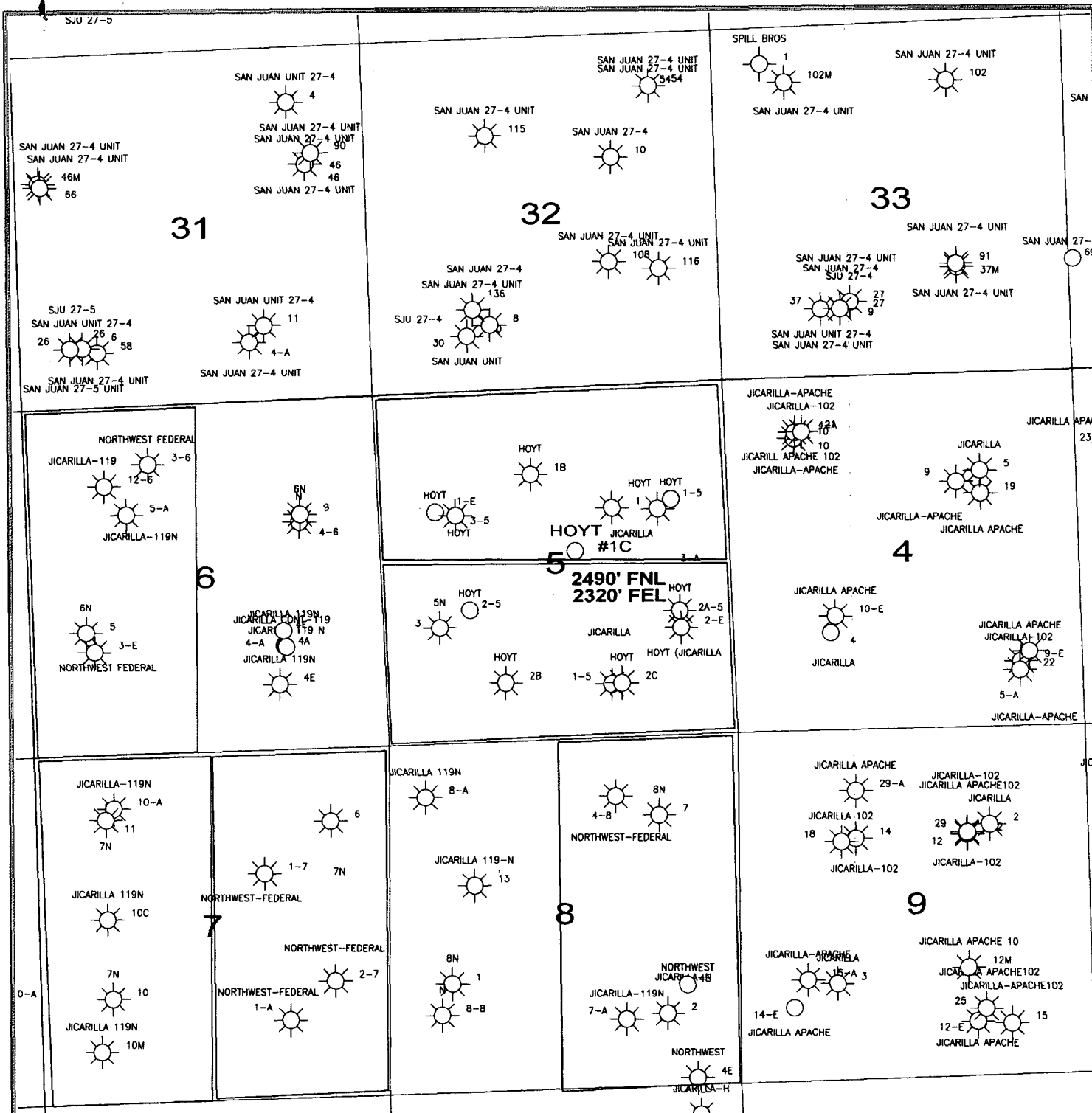
Sincerely,

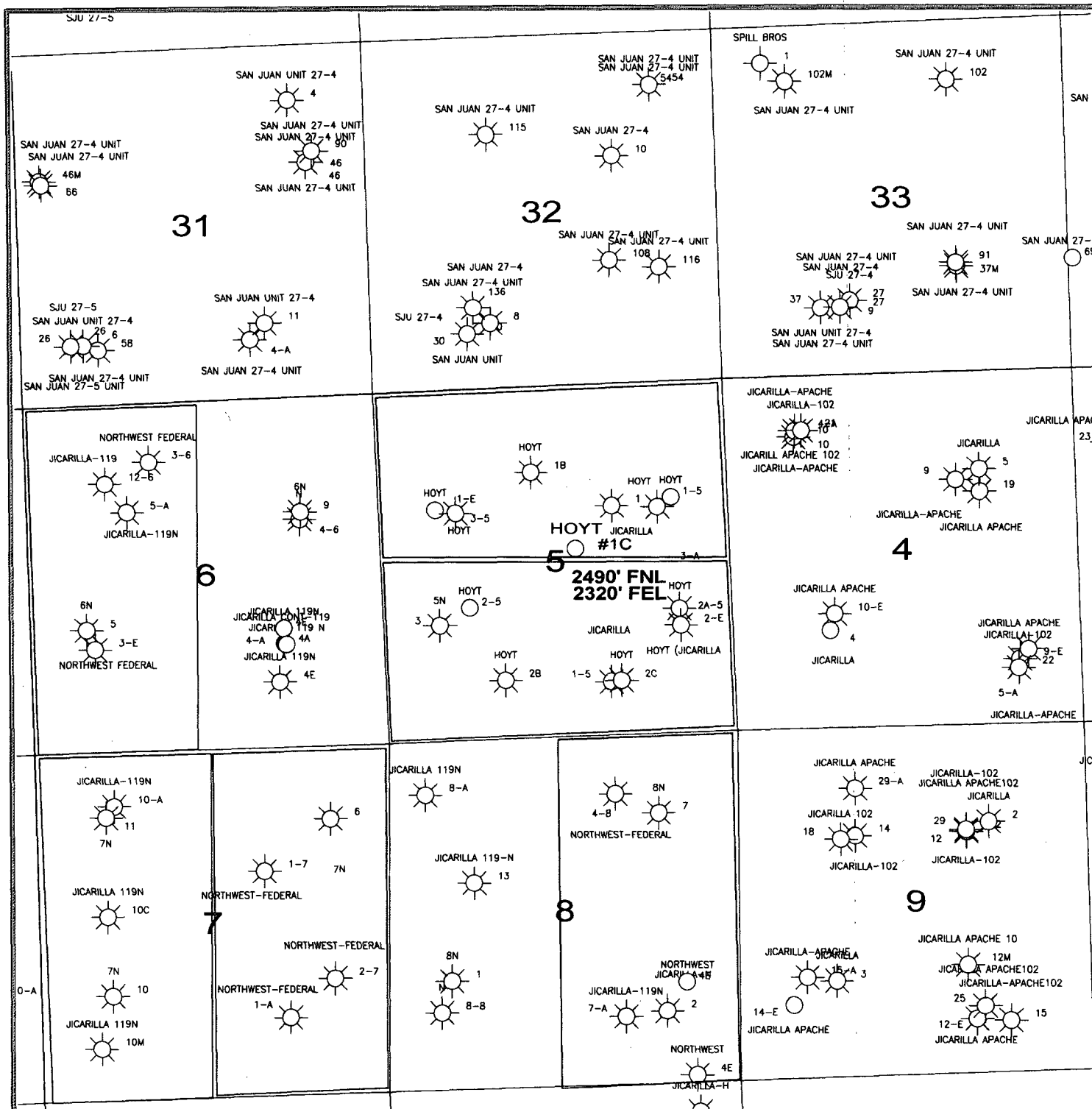
A handwritten signature in cursive script, appearing to read "Douglas Freudenberg".

Superintendent

Attachment(s)

cc: Superintendent's File
Office Admin. File - Chrono
Well File(s)





LEGEND
SPACING UNITS

NOBLE ENERGY PRODUCTION INC.

SEC.5 - T26N - R4W
HOYT #1C
UNORTHODOX LOCATION

MAP PREPARED BY:

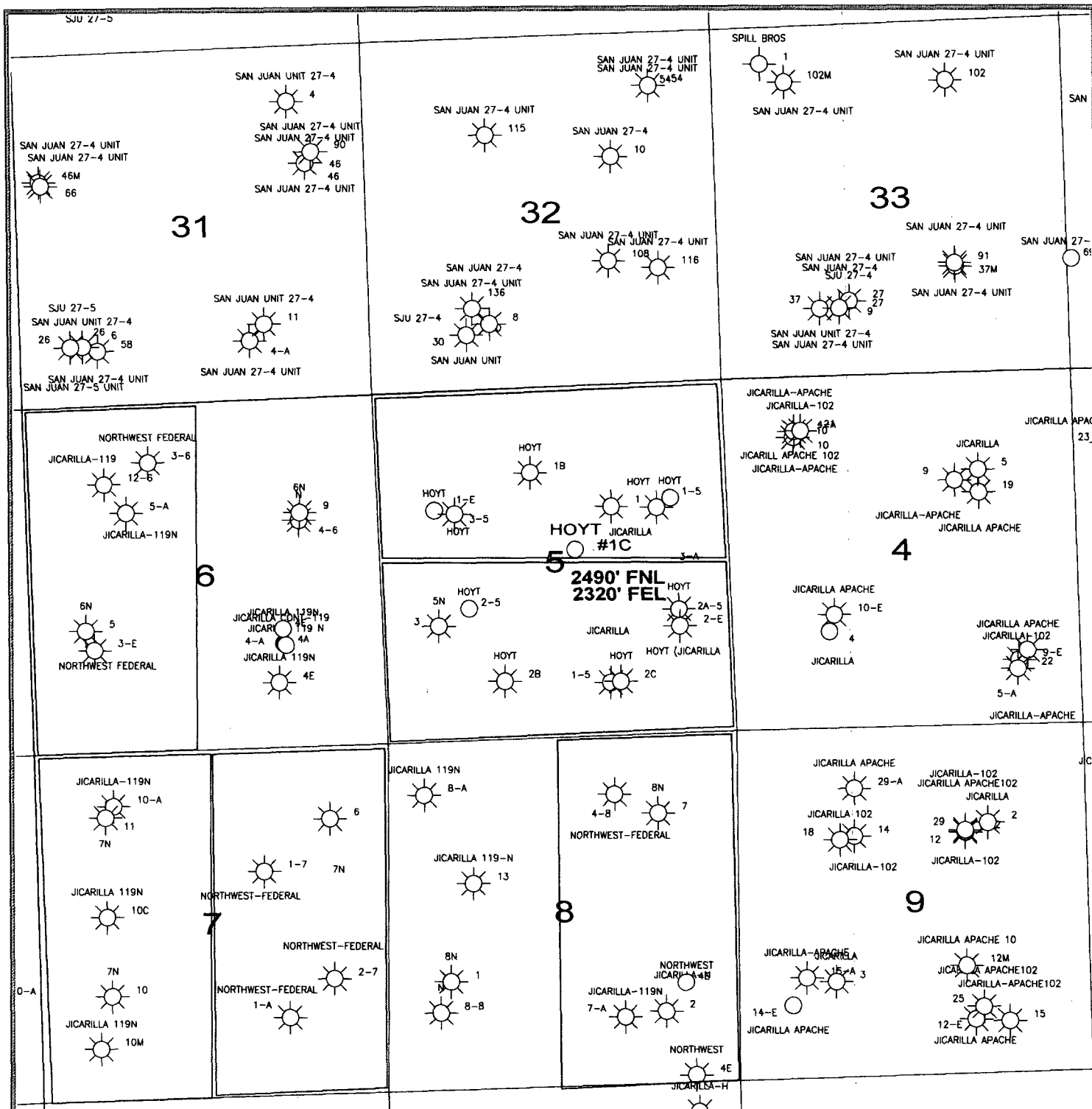
1" = 2000 FEET

10/13/2006

MARK CURTIS

Scale 1:24000.

26N-4W-5.GPF



LEGEND
SPACING UNITS

NOBLE ENERGY PRODUCTION INC.

SEC.5 - T26N - R4W HOYT #1C UNORTHODOX LOCATION

MAP PREPARED BY:

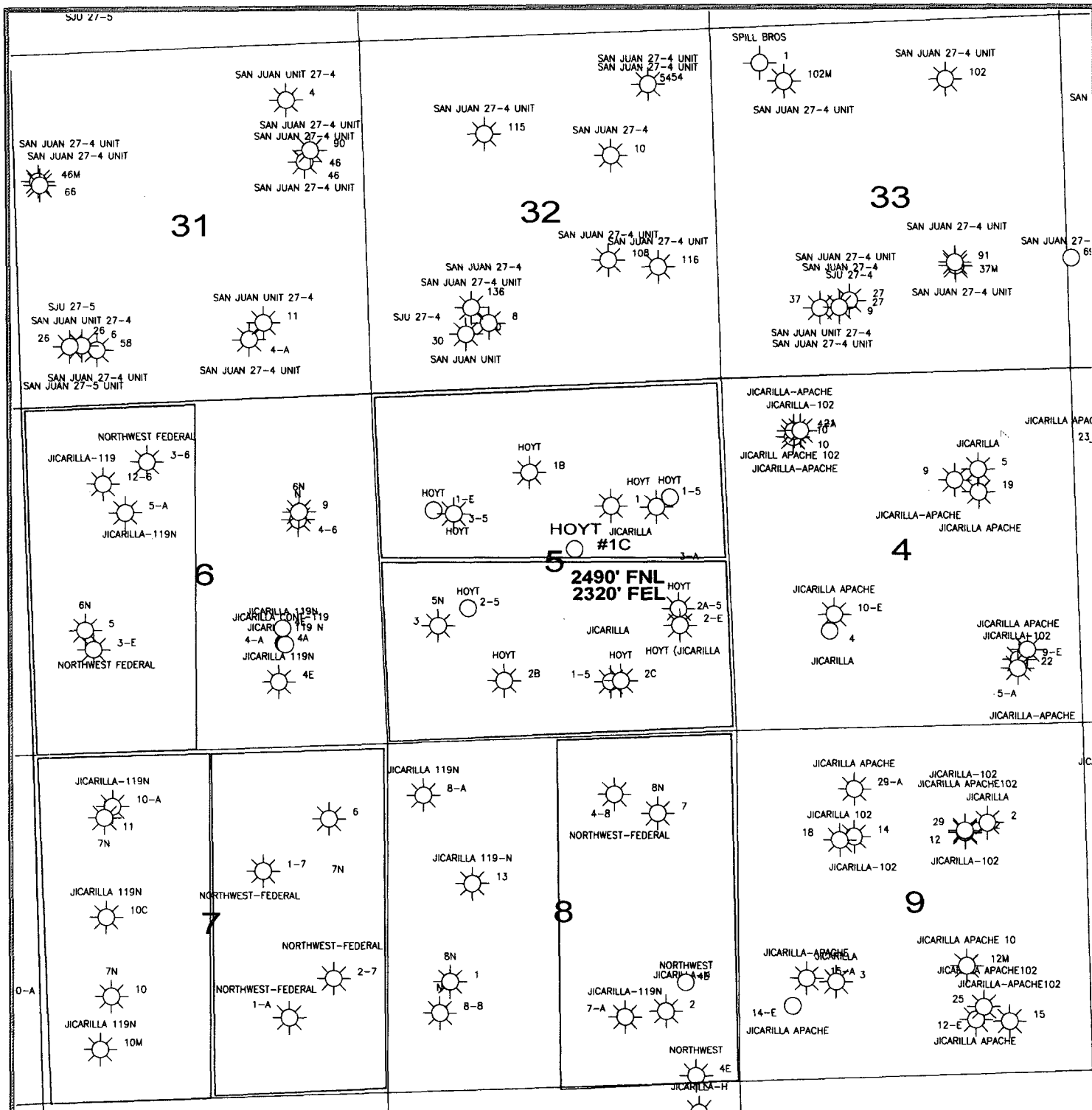
1" = 2000 FEET

10/13/2006

MARK CURTIS

Scale 1:24000.

26N-4W-5.GPF



NOBLE ENERGY PRODUCTION INC.

SEC.5 - T26N - R4W HOYT #1C UNORTHODOX LOCATION

MAP PREPARED BY:

1" = 2000 FEET

10/13/2006

MARK CURTIS

Scale 1:24000.

26N-4W-5.GPF

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-2925B		*Pool Code	*Pool Name
*Property Code	*Property Name HOYT		*Well Number #1C
*GRID No.	*Operator Name PATINA SAN JUAN		*Elevation 7341'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	5	26-N	4-W		2490'	NORTH	2320'	EAST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres		*Joint or Infill		*Consolidation Code		*Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

WEST

5280.00' (GLO)

CALC. COR S 89°45'34" W BY SGL PROP.		5156.26' (CALC.)		FND. 3 1/4 BLM 1972 BRASS CAP	
LOT 4 41.79	LOT 3 41.73	LOT 2 41.68	LOT 1 41.62		
		2490'		5332.80' (GLO) 5329.18' (CALC.)	
			2320'		
		LAT: 36.51599 N (NAD 83) LONG: 107.23214 W (NAD 83)			
		SOUTH S 01°19'39" E			
		CALC. COR BY DBL. PROP.			

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Printed Name

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date

Signature of Registered Professional Surveyor

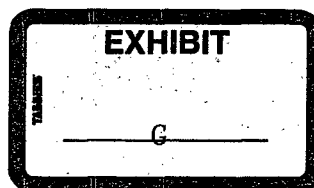
Certificate Number

EXHIBIT

F

Notice to Affected Persons
Patina San Juan, Inc. Hoyt No. 1-C Well

Geodyne Nominee Corp.
c/o Samson Resources
370 17th Street, Ste. 3000
Denver, CO 80202



1626 S. Broadway
Suite 2000
Denver, CO 80202

Tel: 303.388.3600
Fax: 303.599.7410
moetsken@
nobleenergyinc.com

Robert A. Moetsken,
Negotiator
Rocky Mountain
Business Unit
Onshore Division



October 13, 2006

Geodyne Nominee Corp.
c/o Samson Resources
370 17th Street, Ste. 3000
Denver, CO 80202

Attention: Tom Hewett

Re: Non-Standard Location
Mesaverde/Dakota Formations
Hoyt #1C Well
T26N, R4W, NMPM
Sec. 5: 2490' FNL, 2320' FEL
Rio Arriba County, New Mexico

Gentlemen:

Patina San Juan, Incorporated ("Patina") requests your approval to its unorthodox location for the referenced well. Attached is a map indicating the location of the Hoyt #1C Well and adjoining unit to the south. The spacing unit for the subject location consists of the N/2 of Section 5, T26N, R4W, for the Mesaverde and Dakota Formations. The subject well offends the spacing unit to the south being the S/2 of Section 5, T26N, R4W, for the Mesaverde and Dakota Formations.

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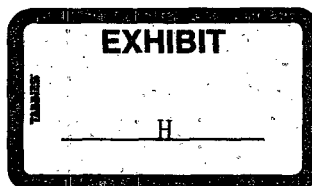
<u>Mesaverde Formation:</u>		<u>Dakota Formation:</u>	
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Adelman Trust M1	6.25%		
J&R Properties, LLC	.78125%		

Working interests for the Mesaverde and Dakota Formations in the spacing unit covering the S/2 of Section 5, T26N, R4W, are as follows:

Patina San Juan, Inc.	88.75%
Geodyne Nominee Corp.	11.25%

Patina San Juan, Inc. is the Operator for both spacing units. Please note that Patina owns no rights as to the depths from the surface to the base of the Pictured Cliffs formation in the NE/4 of Section 5, T26N, R4W. Pictured Cliffs spacing is 160 acres allowing 1 well per quartersection. Consequently, the Hoyt #1C Well will not be produced from the Picture Cliffs formation.

The unorthodox location is being requested due to topographic restrictions including cliffs, washes and archaeological sites.



October 13, 2006

Please notify any party of concern that you have no objection to the location of the Hoyt #1C Well by signing in the space provided below and returning to the undersigned by facsimile transmission to 303.228.44282.

Sincerely,


Robert A. Hoelsken
Land Negotiator

Geodyne Nominee Corp. has no objection to the location of the Hoyt #1C Well being 2490' FNL, 2320' FEL of Section 5, T26N, R4W, NMPM, Rio Arriba County, New Mexico.

GEODYNE NOMINEE CORP.

BY: 

DATE: 10/13/06

1625 S. Broadway
Suite 2000
Denver, CO 80202

Tel: 303.389.3800
Fax: 303.595.7410
rmoosken@
nobleenergyinc.com

Robert A. Moosken,
Negotiator
Rocky Mountain
Business Unit
Onshore Division



October 13, 2006

Geodyne Nominee Corp.
c/o Samson Resources
370 17th Street, Ste. 3000
Denver, CO 80202

Attention: Tom Hewett

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Mesaverde/Dakota Formations
Hoyt #1C Well
T26N, R4W, NMPM
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Rio Arriba County, New Mexico

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GEODYNE NOMINEE CORP.

BY: 

DATE: 10/13/06

1625 S. Broadway
Suite 2000
Denver, CO 80202

Tel: 303.389.3600
Fax: 303.593.7410
moolsken@
nobleenergyinc.com

Robert A. Moolsken
Negotiator
Rocky Mountain
Business Unit
Onshore Division



October 13, 2006

Geodyne Nominee Corp.
c/o Samson Resources
370 17th Street, Ste. 3000
Denver, CO 80202

Attention: Tom Hewett

Re: Non-Standard Location
Mesaverde/Dakota Formations
Hoyt #1C Well
T26N, R4W, NMPM
Sec. 5: 2490' FNL, 2320' FEL
Rio Arriba County, New Mexico

Gentlemen:

Patina San Juan, Incorporated ("Patina") requests your approval to its unorthodox location for the referenced well. Attached is a map indicating the location of the Hoyt #1C Well and adjoining unit to the south. The spacing unit for the subject location consists of the N/2 of Section 5, T26N, R4W, for the Mesaverde and Dakota Formations. The subject well offends the spacing unit to the south being the S/2 of Section 5, T26N, R4W, for the Mesaverde and Dakota Formations.

Working Interests for the Mesaverde and Dakota Formations in the drillsite spacing unit being the N/2 of Section 5, T26N, R4W are as follows:

Mesaverde Formation:

Patina San Juan, Inc.	57.109375%
Geodyne Nominee Corp.	35.859375%
Adelman Trust M1	6.25%
J&R Properties, LLC	.78125%

Dakota Formation:

Patina San Juan, Inc.	88.75%
Geodyne Nominee Corp.	11.25%

Working interests for the Mesaverde and Dakota Formations in the spacing unit covering the S/2 of Section 5, T26N, R4W, are as follows:

Patina San Juan, Inc.	88.75%
Geodyne Nominee Corp.	11.25%

Patina San Juan, Inc. is the Operator for both spacing units. Please note that Patina owns no rights as to the depths from the surface to the base of the Pictured Cliffs formation in the NE/4 of Section 5, T26N, R4W. Pictured Cliffs spacing is 160 acres allowing 1 well per quartersection. Consequently, the Hoyt #1C Well will not be produced from the Picture Cliffs formation.

The unorthodox location is being requested due to topographic restrictions including cliffs, washes and archaeological sites.

October 13, 2006

Please notify any party of concern that you have no objection to the location of the Hoyt #1C Well by signing in the space provided below and returning to the undersigned by facsimile transmission to 303.228.44282.

Sincerely,


Robert A. Hoelsken
Land Negotiator

Geodyne Nominee Corp. has no objection to the location of the Hoyt #1C Well being 2490' FNL, 2320' FEL of Section 5, T26N, R4W, NMPM, Rio Arriba County, New Mexico.

GEODYNE NOMINEE CORP.

BY: 

DATE: 10/13/06

1626 S. Broadway
Suite 2000
Denver, CO 80202

Tel: 303.389.3600
Fax: 303.393.7410
rhoodskan@
nobleenergyinc.com

Robert A. Hoodskan,
Negotiator
Rocky Mountain
Business Unit
Onshore Division



October 13, 2006

Geodyne Nominee Corp.
c/o Samson Resources
370 17th Street, Ste. 3000
Denver, CO 80202

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GEODYNE NOMINEE CORP.

BY: 

DATE: 10/13/06

1625 S. Broadway
Suite 2000
Denver, CO 80202

Tel: 303.389.3800
Fax: 303.535.7410
rmoelsken@
nobleenergyinc.com

Robert A. Moelsken,
Negotiator
Rocky Mountain
Business Unit
Onshore Division



October 13, 2006

Geodyne Nominee Corp.
c/o Samson Resources
370 17th Street, Ste. 3000
Denver, CO 80202

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BY: 

DATE: 10/13/06

1625 S. Broadway
Suite 2000
Denver, CO 80202

Tel: 303.389.3800
Fax: 303.595.7410
rhoetsken@
nobleenergyinc.com

Robert A. Hoetsken,
Negotiator
Rocky Mountain
Business Unit
Onshore Division



October 13, 2006

Geodyne Nominee Corp.
c/o Samson Resources
370 17th Street, Ste. 3000
Denver, CO 80202

Attention: Tom Hewett

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October 13, 2008

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Sincerely,


Robert A. Hoelsken
Land Negotiator

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GEODYNE NOMINEE CORP.

BY: 

DATE: 10/13/08

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE APPLICATION
FOR REQUEST FOR ADMINISTRATIVE
APPROVAL OF UNORTHODOX WELL LOCATION,
RIO ARriba COUNTY, NEW MEXICO**

CASE NO. _____

AFFIDAVIT

STATE OF NEW MEXICO)
)ss.
COUNTY OF SANTA FE)

J. SCOTT HALL, attorney and authorized representative of Noble Energy Production, Inc./Patina San Juan, the Applicant herein, being first duly sworn, upon oath, states that the notice provisions of Rule 1210 of the New Mexico Oil Conservation Division have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested persons entitled to receive notice, as shown by Exhibit "A" attached hereto, and that pursuant to Rule 1210, notice has been given at the correct addresses provided by such rule.

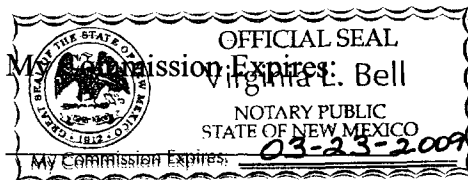
J. Scott Hall

J. SCOTT HALL

SUBSCRIBED AND SWORN to before me this 13th day of October, 2006

Virginia Bell

Notary Public



MILLER STRATVERT

PROFESSIONAL ASSOCIATION

Ranne B. Miller
Alice T. Lorenz
Stephen M. Williams
Stephan M. Vidmar
Seth V. Bingham
Timothy R. Briggs
Rudolph Lucero
Deborah A. Solove
Gary L. Gordon
Lawrence R. White
Virginia Anderman
Marte D. Lightstone
J. Scott Hall*
Thomas R. Mack
Thomas M. Domme

Ruth O. Pregonzer
Jeffrey E. Jones
James J. Widland
Bradley D. Tepper**
Robin A. Goble
James R. Wood
Dana M. Kyle
Kirk R. Allen
Ruth Fuess
H. Brook Laskey
Paula G. Maynes
M. Dylan O'Reilly
Jennifer D. Hall
Todd A. Schwarz
Nell Graham Sale

Scott P. Hatcher
Ann M. Conway
Randall J. McDonald
Robert H. Clark
Richard L. Alvidrez
Kelsey D. Green
Marcy Baysinger
Caroline Blankenship
Matthew S. Rappaport
Karen E. Wootton
Nicole V. Strauser
Joseph L. Romero
Kelly A. Stone
Deron B. Knoner
Patricia A. Bradley

T. Aaron Garrett
Amy P. Hauser
Rebecca M. Alves
Alisa R. Wigley-DeLara
W. Scott Jaworski
Anita M. Kelley
Elizabeth B. Driggers
Jerome A. O'Connell

Of Counsel

William K. Stratvert
James B. Collins
Sharon P. Gross
Robert D. Taichert

Reply to Santa Fe

150 Washington Ave., Suite 300
Santa Fe, NM 87501

Mailing Address:
P.O. Box 1986
Santa Fe, NM 87504-1986

Telephone: (505) 989-9614
Facsimile: (505) 989-9857

Writer's Direct E-Mail:
shall@mstlaw.com

* Board Certified Specialist: Natural Resources - Oil & Gas Law
** Board Certified Specialist: Real Estate Law

October 13, 2006

CERTIFIED MAIL

RETURN RECEIPT REQUESTED

Geodyne Nominee Corporation
c/o Samson Resources
370 17th Street, Ste. 3000
Denver, CO 80202

Attn: Kevin Stowe

Re: Request for Administrative Approval of Unorthodox Well Location
Patina San Juan, Inc. Hoyt No. 1-C Well
Mesaverde/Dakota Formation
2,490' FNL and 2,320' FEL
Unit G Section 5 (N/2) T26N, R4W, NMPM, Rio Arriba County, New Mexico

Dear Mr. Stowe:

This firm represents Noble Energy Production, Inc./Patina San Juan, Inc. Pursuant to New Mexico Oil Conservation Division (NMOCD) Rule 1207 and 1210 A(2), you are hereby notified that Patina San Juan has made application to the NMOCD for administrative approval for an unorthodox well location for its Hoyt No. 1-C Well at the surface and bottom-hole locations reflected above for a straight-hole well to be drilled to a depth sufficient to test the Mesaverde/Dakota formations. A copy of the application is enclosed.

As the owner of an interest that may be affected, you have the right to object to the application. To do so, you must file a written protest with the NMOCD within twenty days. Failure to do so will prevent you from challenging the matter at a later time. A letter of protest may be sent to the NMOCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505.

EXHIBIT A

LAW OFFICES

ALBUQUERQUE
(505) 842-1950

FARMINGTON
(505) 326-4521

LAS CRUCES
(505) 523-2481

SANTA FE
(505) 989-9614

Geodyne Nominee Corporation
October 13, 2006
Page 2

Should you consent to the application and the proposed unorthodox well location, you are requested to indicate your waiver of objection by signing where indicated below and then returning this letter to me at your earliest convenience.

Very truly yours,



J. Scott Hall
MILLER STRATVERT P.A.
Attorneys for Noble Energy Production,
Inc./Patina San Juan, Inc.

JSH/glb
Enclosure
cc: Mr. Robert A. Hoelsken

CONSENT:

Geodyne Nominee Corporation
c/o Samson Resources

By: _____