(DATE	1/9/01	SUSPENSE/30/01 ENGINEER DC LOGGED W TYPE DHC
•	•	ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COVE	RSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Appl	ication Acronyms	
	[PC	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] wnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] -Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A [A]	APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSLNSPDDSD
	Chec [B]	ek One Only for [B] and [C] Commingling - Storage - Measurement <u>X</u> DHC _ CTB _ PLC _ PC _ OLS _ OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery _WFX _PMX _SWD _IPI _EOR _PPR
[2]	NOTIFICA [A]	TION REQUIRED TO: - Check Those Which Apply, or _ Does Not Apply _Working, Royalty or Overriding Royalty Interest Owners
	[B]	_ Offset Operators, Leaseholders or Surface Owner
	[C]	_ Application is One Which Requires Published Legal Notice
	[D]	_ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	_ For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	_ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be	completed by an individual with supervisory capacity.	т
Mary Corley May Milly	Sr. Regulatory Analyst	04/04/2001
Print or Type Name // Signature	Title	Date
		,
V		

Pools <u>District IV</u> 2040 South Pacheco, Sanza Fe. NM 87505	APPLICATION FOR DOWNHOLE COMMINGLING	EXISTING WELLBORE
District III 1000 Rio Brazos Road, Aztec. NM 87410	2040 South Pacheco Santa Fe, New Mexico 87505	_X_Single Well Establish Pre-Approved
District II 811 South First Street, Artesia, NM 88210	OIL CONSERVATION DIVISION	APPLICATION TYPE
District I 1625 N. French Drive, Høbbs, NM 88240 2000*	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-107A Revised May 15,

	<u>rcompany</u> r.	<u>0. 807 3072 Flouston, 17 77233</u>	
Operator		Address	
Mudge B	1A	Unit J Section 21 T31N, R11W	San Juan
Lease	Well No.	Unit Letter-Section-Township-Range	County
OGRID No. 000778	Property Code 000876	API No. 30-045-23179 Lease Type: X	Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Aztec Pictured Cliffs		Blanco Mesaverde
Pool Code	71280		72319
Top & Bottom of Pay Section (Perforated or Open-Hole Interval)	2438' - 2574'		4534' - 5102'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure	NIA - add	el to De Approved Pour	1 hist - Dre
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production.	Date: 02/13/2001 Rates: 8 MCFD 0 BBLS	Date: Rates:	Date: 02/13/2001 Rates: 85 MCFD TSTM BBLS
Fixed Allocation Percentage	Oil Gas 0 % 8 %	Oil Gas % %	Oil Gas 100 % 92 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_X No Yes No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X_ No
Will commingling decrease the value of production?	Yes No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes No_X
NMOCD Reference Case No. applicable to this well:	
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula.	

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

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I hereby certify that the information above is true and complete	e to the best of my knowledge and belief.
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	•	, ,	
SIGNATURE Mary Mey		Sr. Regulatory Analyst	DATE 04/04/2001
TYPE OR PRINT NAME	Corley	TELEPHONE NO. (1) 366-4491

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II 311 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505 ÷

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Cod	e	Pool Na	me			
:	30-045-23	179	71	280 & 72319		Aztec Pic	tured Cliffs &	Blanco Mesavero	de
Property Code		Property Name						Well Num	ber
00090	06				Mudge B				1A
OGRID No.	·····	Operator Name						Elevation	
0007	78			AMOCO PF	RODUCTION	COMPANY		5	838' GR
				Su	rface Loca	ation			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UNIT J	21	31N	11W		1550'	SOUTH	1710'	EAST	San Juan

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Accessing 320.999 150.40P		Joint or Infill	Cons	olidation Code	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

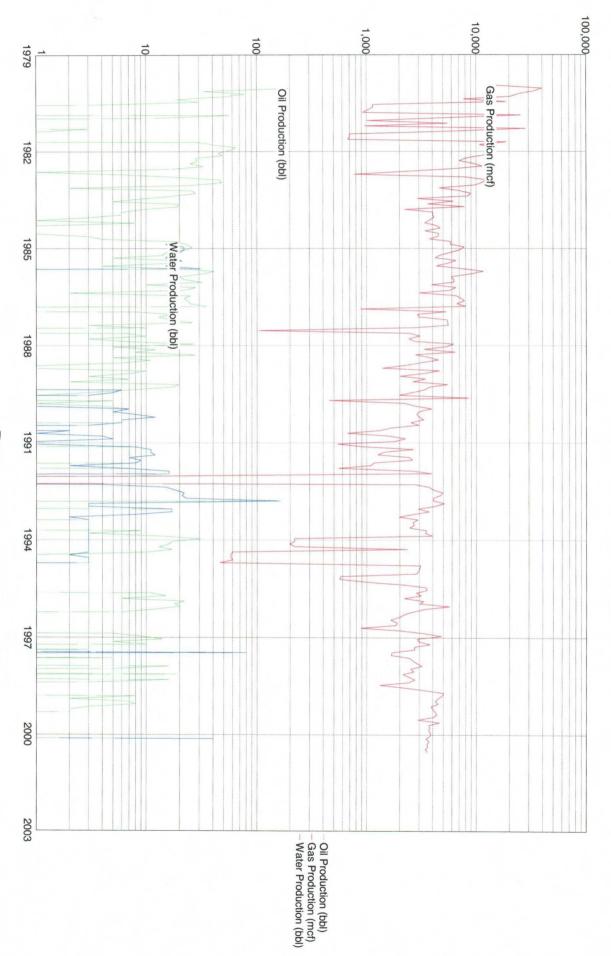
		OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
		Signature Printed Name Printed Name Mary Corley Position Sr. Regulatory Analyst Date 04/04/2001
		04/04/2001
MESAVERDE		SURVEY CERTIFICATION
	PICTURED CHEFES	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct — to the best of my knowledge and belief.
	PICTURED CHEES	plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct -
	PICTURED CHIFFS	plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct – to the best of my knowledge and belief.
	PICTURED CHEES	plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct – to the best of my knowledge and belief. 07/25/1978
	PICTURED CHEES	plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct – to the best of my knowledge and belief. 07/25/1978 Date of Survey
	PICTURED CHEES	plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct - to the best of my knowledge and belief. 07/25/1978 Date of Survey Signature & Seal of Professional Surveyor

Mudge B Well 1A Allocation Factor

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Formation	BBL	%	GAS	%
Mesaverde	2	100%	23000	92%
Pictured Cliffs	0	0%	2080	8%

Production Rates



MUDGE B - MULTIPLE

Lease Name: MUDGE B County, State: SAN JUAN, Unknown Operator: AMOCO PRODUCTION COMPANY Field: MULTIPLE Reservoir: MULTIPLE Location:

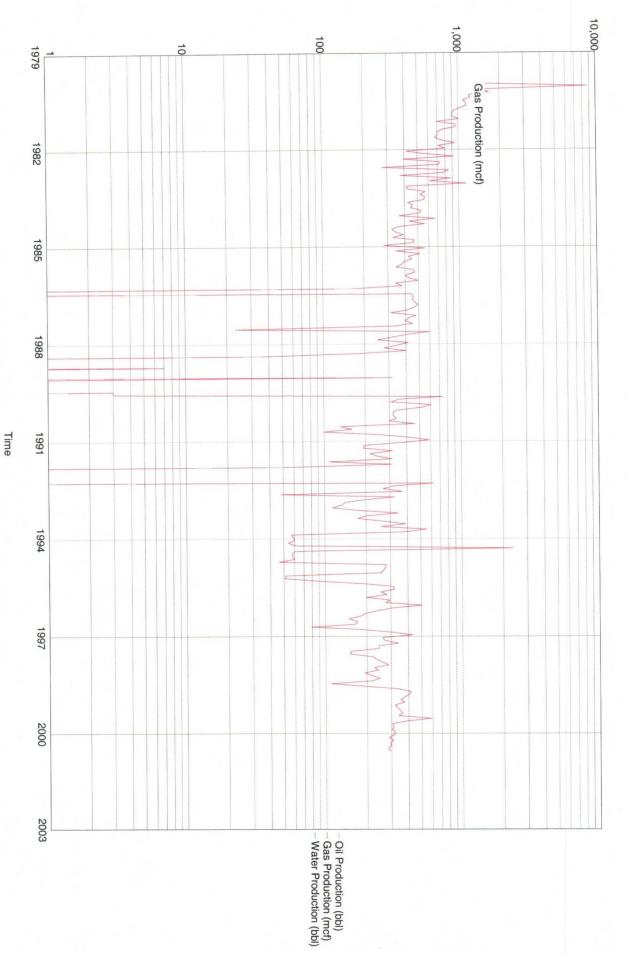
Time

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Production Rates

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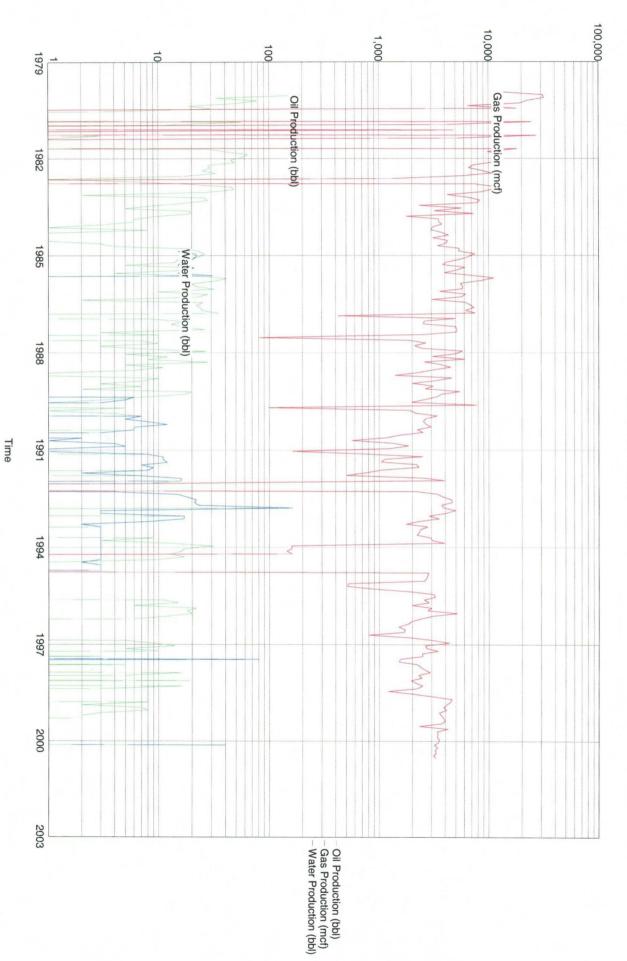


MUDGE B - AZTEC

Lease Name: MUDGE B County, State: SAN JUAN, NM Operator: AMOCO PRODUCTION COMPANY Field: AZTEC Reservoir: PICTURED CLIFFS Location:

Lease Name: MUDGE B County, State: SAN JUAN, NM Operator: AMOCO PRODUCTION COMPANY Field: BLANCO Reservoir: MESAVERDE Location:

MUDGE B - BLANCO



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