

DATE IN 9/25/06	SUSPENSE	ENGINEER W. Jones	LOGGED IN 9/27/06	TYPE DHC	APP NO. PTDSOL627046894
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SEP 25 2006

ABOVE THIS LINE FOR DIVISION USE ONLY

3811

Oil Conservation Division  
1220 S. S.  
Santa Fe, NM

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
[B] ☐ Offset Operators, Leaseholders or Surface Owner  
[C] ☐ Application is One Which Requires Published Legal Notice  
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
[F] ☐ Waivers are Attached

### [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

*I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.*

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ann E. Ritchie  
Print or Type Name

*Ann E. Ritchie*  
Signature

Regulatory Agent  
Title

9-18-06  
Date

e-mail Address

District I  
1625 N. French Drive, Albuquerque, NM 87106

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Drive, Santa Fe, NM 87505

RECEIVED

SEP 25 2006

State of New Mexico  
Energy, Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-107A  
Revised June 10, 2003

APPLICATION TYPE  
☒ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

OGX Resources, LLC P.O. Box 2064, Midland, TX 79702

DAC-3811

EKG Fee 1 F-Sec 29, T24S, R28E Eddy  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 217955 Property Code 34546 API No. 30 015 33907 Lease Type: Federal State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wildcat; Cisco (Gas)		Wildcat; Strawn (Gas)
Pool Code	96058		96081
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	11,010-11,256'		11,504-11,630'
Method of Production (Flowing or Artificial Lift)	Artificial lift		Artificial lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	3800# est.		3900#
Oil Gravity or Gas BTU (Degree API or Gas BTU)	Gas BTU 998, oil gravity 56		Gas BTU 981, oil gravity 54
Producing, Shut-In or New Zone	producing		producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 7-1-06 Rates: 260 mcf/3 oil/8 water	Date: Rates:	Date: 6-20-05 Rates: 75 mcf/.5 oil/0 water
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 86 % 78 %	Oil Gas % %	Oil Gas 14 % 22 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐  
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐  
Will commingling decrease the value of production? Yes ☐ No ☒  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☐ No ☒  
NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. attached  
Production curve for each zone for at least one year. (If not available, attach explanation.) explanation attached  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Identical Interest.  
Any additional statements, data or documents required to support commingling. attached

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 9-12-06

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. ( 432 ) 684-6381

E-MAIL ADDRESS ann.ritchie@wtor.net

OGX Resources, LLC  
EKG Fee, Well #1, API # 30 015 33907  
Sec 29, T24S, R28E, (F) 1980 FNL & 1980 FWL  
Eddy County, New Mexico

NMOCD Form C-107A Attachment

Production History:

Well drilled 3-9-05 through 4-6-05 (copy of Sundry attached).

No production from initial Wildcat; Morrow (Gas).

Strawn perforated June 05, flowing approximately 250 mcf/day from 6-17-05 through 6-27-05 – production declined and well shut-in. 9-17-05 CIBP set above Strawn perms and Cisco perforated in September 2005, well flowed back to October 10, 2005 for testing. Well shut-in. (copy of Sundry attached). Well shut-in for evaluation and proposed treatment program.

C-115 production reported for API # 30 015 33907:

July 05:	0	Jan 06:	0
Aug 05:	0	Feb 06:	0
Sept 05:	0	Mar 06:	0
Oct 05:	0	Apr 06:	0
Nov 05:	0	May 06:	0
Dec 05:	0	June 06:	0

The CIBP @ 11,370' above Strawn perms was drilled out in May 2006. Hole circulated – well flow rate averaging 475 mcf/day over 10 day period.

The well is producing approximately 240 mcf/day, minimal condensate and approximate 10 bbls water per day. The SICP is 800 psi and flowing tubing pressure approximately 450 psi.

The production from the two zones is compatible and downhole commingling will in no way decrease the value of the gas produced. Due to the volumes anticipated from each zone and the current gas pricing it would be uneconomical to produce individual pools.

Working and royalty ownership is identical for the Cisco and Strawn pools.



Ann E. Ritchie, Regulatory Agent  
OGX Resources, LLC  
9-12-06

Will file C-105 for each zone - file copy

<b>Submit To Appropriate District Office</b> State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised June 10, 2003	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		<b>WELL API NO.</b> 30-015-33907			
<b>1a. Type of Well:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		<b>5. Indicate Type of Lease</b> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			
<b>b. Type of Completion:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>State Oil &amp; Gas Lease No.</b>			
<b>2. Name of Operator</b> OGX RESOURCES LLC		<b>7. Lease Name or Unit Agreement Name</b>  EKG Fee			
<b>3. Address of Operator</b> P.O. BOX 2064, MIDLAND, TX. 79702		<b>8. Well No.</b> 1			
<b>4. Well Location</b> Unit Letter <u>F</u> 1980 Feet From The <u>NORTH</u> Line and 1980 Feet From The <u>WEST</u> Line Section <u>29</u> Township <u>24-S</u> Range <u>28-E</u> NMMPM <u>EDDY</u> County		<b>9. Pool name or Wildcat</b> WILDCAT			
<b>10. Date Spudded</b> 2/8/05	<b>11. Date T.D. Reached</b> 4/5/05	<b>12. Date Compl. (Ready to Prod.)</b> 6/1/06	<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> 3049 GR	<b>14. Elev. Casinghead</b>	
<b>15. Total Depth</b> 12,445	<b>16. Plug Back T.D.</b> 11,734	<b>17. If Multiple Compl. How Many Zones?</b>	<b>18. Intervals Drilled By</b> SURF-12,445'	<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 11,010 - 11,630	
<b>20. Was Directional Survey Made</b> YES			<b>21. Type Electric and Other Logs Run</b> CNL - DLL - MSFL		
<b>22. Was Well Cored</b> NO					
<b>23. CASING RECORD (Report all strings set in well)</b>					
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>	<b>DEPTH SET</b>	<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>
13 3/8"	48#	650'	17 1/2"	700 SXS	-0-
9 5/8"	36#	2,490'	12 1/4"	750 SXS	-0-
7 5/8"	39#	9,723'	8 3/4"	850 SXS	-0-
<b>24. LINER RECORD</b>					
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>	<b>25. TUBING RECORD</b>
5 1/2"	9,430'	12,348'	360		<b>SIZE</b> 2 7/8"
					<b>DEPTH SET</b> 10,950'
					<b>PACKER SET</b> N/A
<b>26. Perforation record (interval, size, and number)</b> 11,010'-11,630'; 420 HOLES, STRAWN C/LSCO: 11,010-11,256' Strawn: 11,304-11,630			<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
			<b>DEPTH INTERVAL</b> 11,010		
			<b>AMOUNT AND KIND MATERIAL USED</b> 283,000 GALS & 190,000#SAND		
<b>28. PRODUCTION</b>					
<b>Date First Production</b> 5/23/06		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> FLOWING		<b>Well Status (Prod. or Shut-in)</b> PRODUCING	
<b>Date of Test</b> 5/23/06	<b>Hours Tested</b> 24	<b>Choke Size</b> 12/64	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> 5	<b>Gas - MCF</b> 1,247
<b>Water - Bbl.</b> 20	<b>Gas - Oil Ratio</b> 249MCF/BBL				
<b>Flow Tubing Press.</b> 700	<b>Casing Pressure</b> 1900	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b> 5	<b>Gas - MCF</b> 1,247	<b>Water - Bbl.</b> 20
				<b>Oil Gravity - API - (Corr.)</b> 56° API	
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> SOLD					<b>Test Witnessed By</b> BILLY LYNCH
<b>30. List Attachments</b> C-103, C-104, C-122					
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>					
<b>Signature</b> Brian Ramey		<b>Printed Name</b> BRAIN RAMEY		<b>OPS. MGR.</b> 07/12/2006 Date	
<b>E-mail Address</b> brian@ogxresources.com					

EKG Pee #1 Well  
1980'FNL & 1980'FWL  
Section 29: N/2  
T-24S-, R-28-E, NMPM  
Eddy Co., New Mexico  
OGX Resources LLC

- 8/5/05 RU to frac treat Strawn perfs 11,505-11,630 down 2 7/8 tbg with 5 1/2 pkr @ 10,938. Treat with 58,422 gals water & 61,288# 20/40 sand.
- 8/7-8/14 Swap and flowed gas and load water.
- 9/17/05 Run CIPB & set @ 11,370. Dump 2 sx cmt.  
Perf Cisco Canyon 11,010 - 256'.
- 10/08/05 RU to frac Cisco Canyon perfs 11,010-11,256 down 7 5/8 csg. Treat with 282,818 gals water & 190,000# 40/70 & 20/40 mesh sand.
- 10/10/05 Flow well back. 100% load water.

*filed 1-103*  
*10-10-05*

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33907
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EKG Fee
8. Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat Wildcat, Morrow Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OGX Resources LLC

3. Address of Operator  
P.O. Box 2064 Midland, TX 79702

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 29 Township 24S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3049 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Attempt ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Member DATE 10-10-05

Type or print name Frank M. Agar, Jr. E-mail address: kip@OGXresources.com Telephone No. 432-685-1287

APPROVED BY: FOR RECORDS ONLY TITLE DATE JUN 16 2005

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-33907

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
EKG Fee

8. Well Number #1

9. OGRID Number  
217955

10. Pool name or Wildcat  
Wildcat; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OGX Resources, LLC

3. Address of Operator  
P.O. Box 2064; Midland, Texas 79702

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 29 Township 24S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3049 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/9/05 Set 7-5/8" 39# P-110 casing at 9736'. Cementing Lead with 700 sacks of Interfill "H" with additives. Cementing Tail with 150 sacks Premium with additives. TOC at 3970'. Did not circulate cement to surface. WOC 58 hrs. Tested casing to 3000 psi. Tested Ok.

4/2/05 Reached TD @ 12, 350' at 8:45 pm.

4/6/05 Set 5-1/2" 20# SJ-2 P-110 Production Liner at 12,348'. Cementing with 360 sacks of 50/50 Poz Premium with additives. Did not circulate cement to surface. Top of Liner @ 9,430'. Liner Held.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMCCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lindsay Truesdell TITLE Consultant DATE April 13, 2005

Type or print name Lindsay Truesdell  
For State Use Only

E-mail address: lindsay@rkford.com Telephone No. 432-682-0440

APPROVED BY: \_\_\_\_\_ FOR RECORDS ONLY TITLE \_\_\_\_\_ DATE APR 21 2005  
Conditions of Approval (if any): \_\_\_\_\_

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30 015 33907</b>		<sup>2</sup> Pool Code <b>96081</b>		<sup>3</sup> Pool Name <b>Wildcat; Strawn (Gas)</b>	
<sup>4</sup> Property Code <b>34546</b>		<sup>5</sup> Property Name <b>EKG Fee</b>			<sup>6</sup> Well Number <b>1</b>
<sup>7</sup> OGRID No. <b>217955</b>		<sup>8</sup> Operator Name <b>OGX Resources, LLC</b>			<sup>9</sup> Elevation <b>3049'</b>

<sup>10</sup> Surface Location

UL or lot no. <b>F</b>	Section <b>29</b>	Township <b>24S</b>	Range <b>38E</b>	Lot Idn	Feet from the <b>1980</b>	North/South line <b>North</b>	Feet from the <b>1980</b>	East/West line <b>West</b>	County <b>Eddy</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. <b>Filed for DHC Form C-107A</b>						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: <b>9-12-06</b> Ann E. Ritchie, Regulatory Agent Printed Name <b>OGX Resources, LLC</b>			
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:			
	Certificate Number			



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
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**District III**  
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**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30 015 33907</b>		<sup>2</sup> Pool Code <b>96058</b>		<sup>3</sup> Pool Name <b>Wildcat; Cisco (Gas)</b>	
<sup>4</sup> Property Code <b>34546</b>		<sup>5</sup> Property Name <b>EKG Fee</b>			<sup>6</sup> Well Number <b>1</b>
<sup>7</sup> OGRID No. <b>217955</b>		<sup>8</sup> Operator Name <b>OGX Resources, LL</b>			<sup>9</sup> Elevation <b>3049'</b>

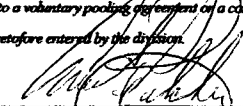
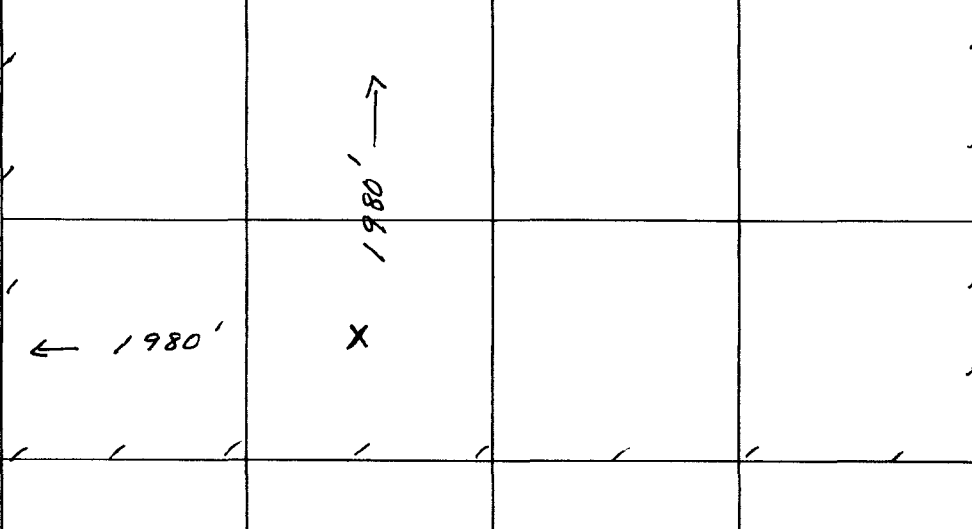
**<sup>10</sup> Surface Location**

UL or lot no. <b>F</b>	Section <b>29</b>	Township <b>24S</b>	Range <b>38E</b>	Lot Idn	Feet from the <b>1980</b>	North/South line <b>North</b>	Feet from the <b>1980</b>	East/West line <b>West</b>	County <b>Eddy</b>
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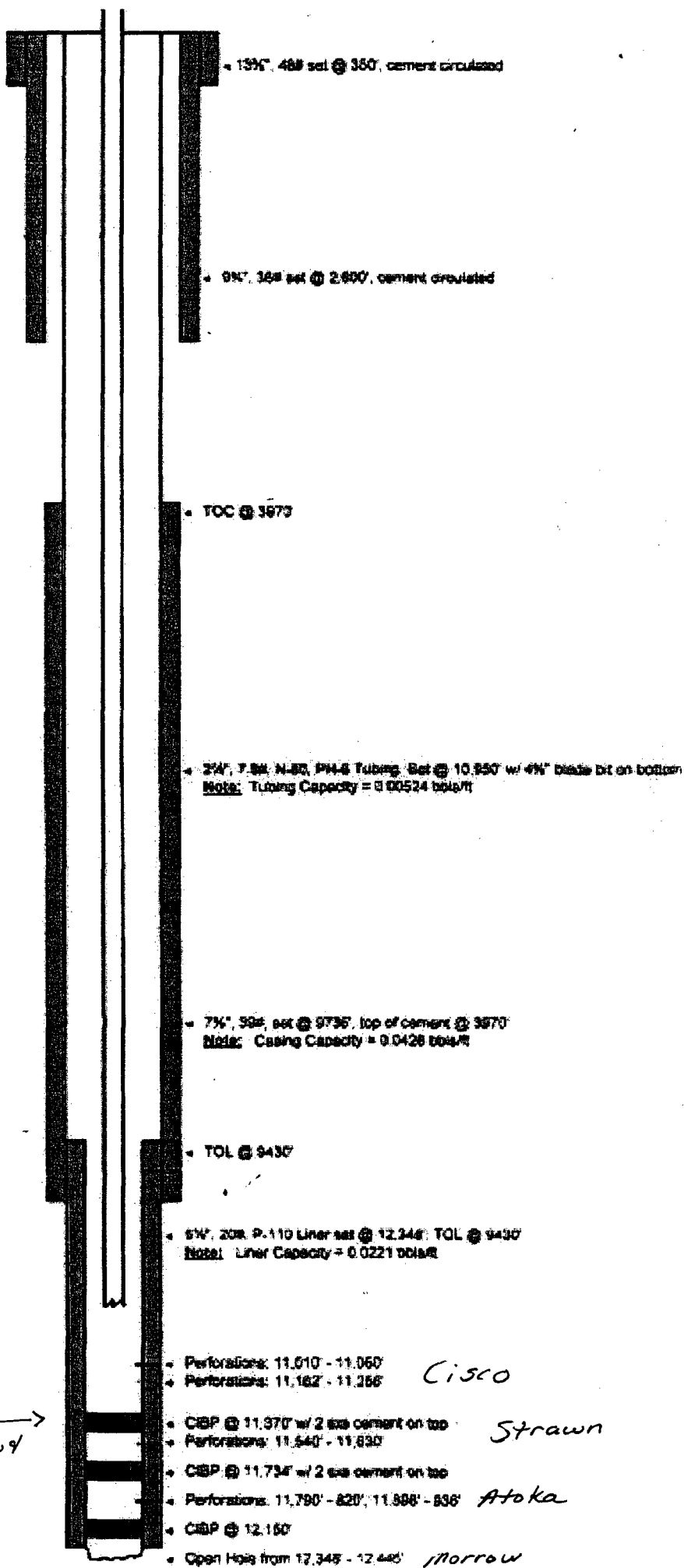
**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. <b>Filed for DHC Form C-107A</b>						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>				<b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature _____ Date <b>9-12-06</b> Arm E. Ritchie, Regulatory Agent Printed Name <b>OGX Resources, LLC</b>
				<b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey _____ Signature and Seal of Professional Surveyor: _____  Certificate Number _____

OGX Resources, LLC  
 EKO #1  
 Well Bore Diagram  
 8/15/2008



CIBP  
 Drilled out

Cisco

Strawn

Atoka

Morrow