Office	State of New Mex			Form C-103	
District 1	Energy, Minerals and Natural Resources		IVELL ADINO	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. Reference Below		
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.		STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sainta 1 e, 1 vivi e i e		o. State on & G	as Lease Ivo.	
87505			_		
	ICES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name:	
	SALS TO DRILL OR TO DEEPEN OR PLUC		_		
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR	(3001)	Caneple Gas Com		
1. Type of Well:			(Federal Lease SF - 078134 BLM Notified on		
Oil Well Gas Well	X Other		For	m 3160-5)	
2 11 60			O. W.H.M.		
2. Name of Operator	Atta: Charmy Hlave		8. Well No.	1M 2 1N	
BP America Production Company Attn: Cherry Hlava			Nos. 1M & 1N 9. Pool name or Wildcat		
3. Address of Operator P.O. Box 3092 Houston, TX 77253			Basin Dakota & Blanco Mesaverde		
4. Well Location			Dasili Dakota & Dia	inco mesaverae	
4. Well Location					
Unit Letter 0 (see	C-102s) feet from the South lin	ne and feet	from the East	line	
Omit Letter 0 1000	. o rozsy rect from the m	ne andreet	nom the		
Section 18	Township 31N Range 10	OW NMI	PM San Juan	County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	5910				
11. Check A	Appropriate Box to Indicate Nat	ture of Notice, R	eport or Other I	Data	
	ITENTION TO:		EQUENT REF		
PERFORM REMEDIAL WORK	ı	REMEDIAL WORK		ALTERING CASING	
. 2	TENTONINE WORK IN TEST THE PROPERTY OF THE PRO				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. 🗌	PLUG AND	
				ABANDONMENT -	
PULL OR ALTER CASING L	92 22	CASING TEST ANI			
	COMPLETION	CEMENT JOB			
OTHER: Surface Commingle	X	OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
of starting any proposed work or recompilation.). SEE RULE 1103. For Multiple Co	ompletions: Attach	wellbore diagram	of proposed completion	
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