

DATE IN 8/24/00	SUSPENSE 9/13/00	ENGINEER DC	LOGGED RV	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

23826440

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
NSL NSP DD SD

AUG 24 2000

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

X DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] X Working, Royalty or Overriding Royalty Interest Owners

[B] Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] X Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Cole

Print or Type Name

Signature

Regulatory/Compliance Administrator

Title

Date

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 South First Street, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505
APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE
X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes No

Burlington Resources Oil and Gas 3401 East 30th Street, Farmington, New Mexico
Operator Address

Fifield 4A N - 21 - 30N - 11W San Juan County, New Mexico
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 14538 Property Code 7017 API No. 30-045-29438 Lease Type: Federal X State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wildcat Chacra		Blanco Mesaverde
Pool Code			72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2942 - 3588'		4075 - 4785'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	643 psia (Original pressure in the Cooper #11)		1229 psia (From original SI wellhead pressure recorded 7/21/97)
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1196 MMBTU/MMCF (Cooper #11)		1245 MMBTU/MMCF
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: No Prior Production Rates: 75 MCF/D 0 BCPD	Date: Rates:	Date: April 2000 Rates: 174.6 MCF/D 0.0 BCPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Supplied Upon Completion	Oil Gas %	Oil Gas Supplied Upon Completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No X
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X No
Notified 8-1-00. No objections were received.

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No

NMOCD Reference Case No. applicable to this well:

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Y. Tom Loveland TITLE Production Engineer DATE 7/31/00
nco
TYPE OR PRINT NAME Lafell Thomas Loveland TELEPHONE NO. (505) 326 - 9700

[illegible]

FIFIELD #4A WELL

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29438		Pool Code 72319/		Pool Name Blanco Mesaverde/WC:30N11W21 Chacra	
Property Code 7017		Property Name Fifield			Well Number 4A
OGRID No. 14538		Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY			Elevation 5811'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	21	30-N	11-W		990	South	1460	West	S.J.

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres SW/158.47	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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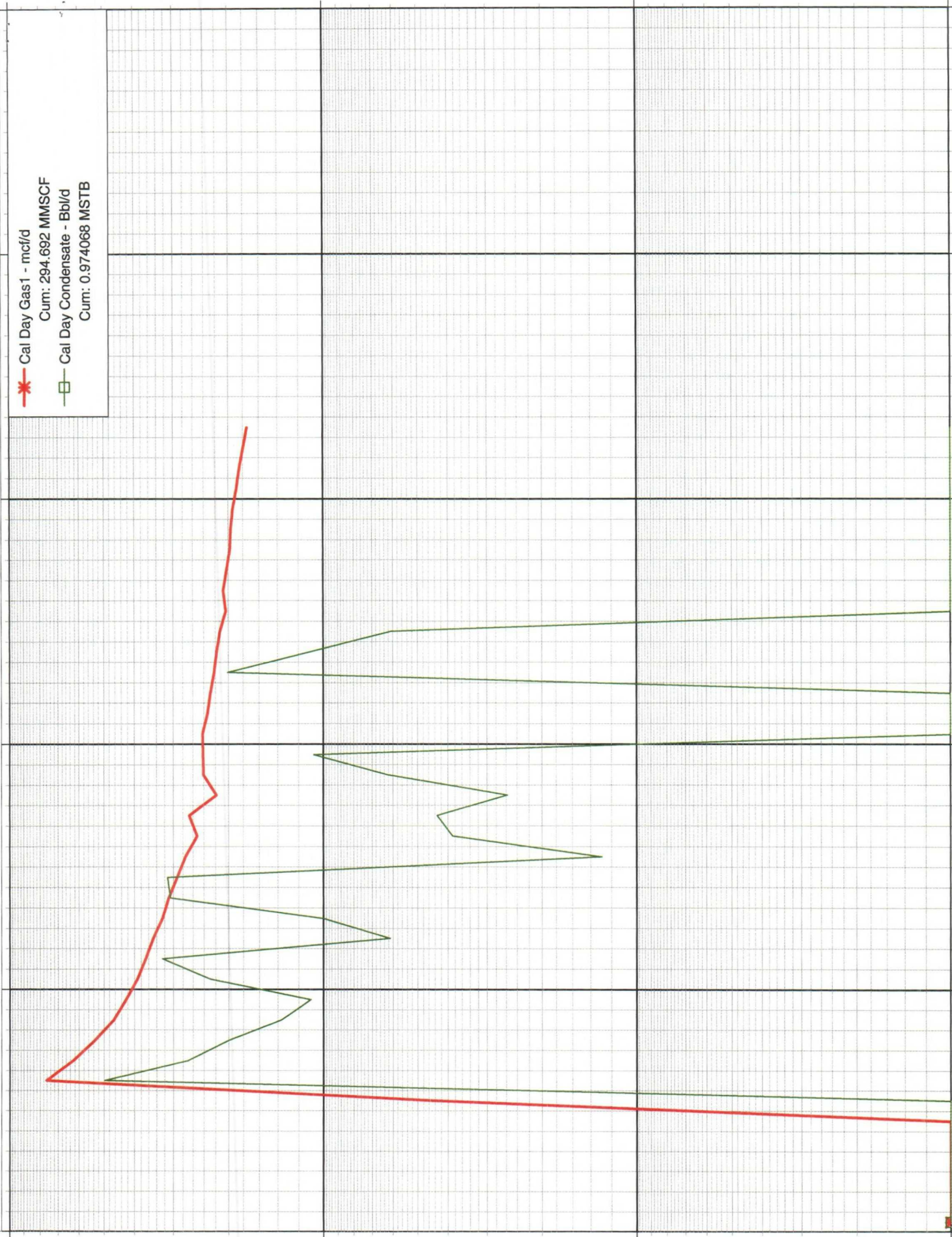
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>5297.16</div> <div>1460'</div> <div>990'</div> <div>5051.64'</div> <div>FEE</div> <div>21</div> <div>1</div> <div>SF 078138</div> <div>2</div> <div>5195.52'</div>	<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</div> <div>Signature Peggy Cole</div> <div>Printed Name Regulatory Administrator</div> <div>Title</div> <div>Date</div>
	<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>11/05/96</div> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor</div> <div>NEALE C. EDWARDS NEW MEXICO 6857</div> <div>6857</div> <div>Certificate Number</div>

* Cal Day Gas1 - mcf/d
 Cum: 294,692 MMSCF
 □ Cal Day Condensate - Bbl/d
 Cum: 0.974068 MSTB

1000
 100
 10
 1
 0.1
 0.01
 Cal Day Gas1 - mcf/d
 Cal Day Condensate - Bbl/d

1997
 1998
 1999
 2000
 2001
 Year



--BHPCALC--

Calculate BHP and Z-factor from surface shut-in pressure

06/08/00

WELL NAME : **Fifield #4A (MV)**
GAS GRAVITY: **0.62** % N2 **0.26**
CONDENSATE (YES=1): **1** % CO2 **0.50 %**
RESERVOIR TEMP: **144 F** % H2S **0.00 %**
SURFACE TEMP: **60 F** Pc = 671.58 %
DEPTH OF ZONE: **4430 Foot** Tc = 363.37

SURFACE PRES	BHP	Z	BHP/Z
Psia	psia		psia
1104	1,229	0.8887	1,383

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Version 3.0

1092 psig + 11.7 ≈ 1104 psia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Field #4A

9. API WELL NO.

30-045-28438

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21, T-30-N, R-11-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990°FSL, 1480°FWL.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

5-9-97

16. DATE T.D. REACHED

5-17-97

17. DATE COMPL. (Ready to prod.)

7-21-97

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

5811 GR, 5825 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5120

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5120

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4075-4785 Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE27. WAS WELL CORED
No26. TYPE ELECTRIC AND OTHER LOGS RUN
HIR, DSN/SDL, AIT, CMR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	235	12 1/4	216 cu.ft.	
7	20#	2439	8 3/4	631 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2252	5070	497 cu.ft.		2 3/8	4514	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4075, 4124, 4126, 4181, 4215, 4275, 4292, 4297, 4302,
4313, 4318, 4371, 4383, 4389, 4397, 4478, 4480, 4487,
4491, 4495, 4499, 4520, 4527, 4530, 4534, 4538, 4545,
4549, 4556, 4569, 4605, 4619, 4651, 4657, 4670, 4672,
4678, 4688, 4696, 4705, 4713, 4721, 4753, 4762, 4774.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

4075-4397

84,866 gal slk wtr, 65,000# 20/40 Ariz sd

4478-4785

128,940 gal slk wtr, 100,000# 20/40 Ariz sd

4785

33.

PRODUCTION

DATE FIRST PRODUCTION

7-21-97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

7-21-97

HOURS TESTED

CHOKE SIZE

PRODN FOR

TEST PERIOD

OIL—BBL

GAS—MCF

WATER—BBL

GAS-OIL RATIO

FLOW, TUBING PRESS.

CANNING PRESSURE

CALCULATED

OIL—BBL

GAS—MCF

WATER—BBL

OIL GRAVITY-API (CORR.)

SI 1092

34. DISPOSITION OF (Sold, used for fuel, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 12 1997

OPERATOR

FARMINGTON DISTRICT OFFICE

BY



Gas Analysis Information

Name FIFIELD 4A 99427

Analysis Name

Analysis: 1:1

Analysis

			MOL Fraction	MOL Count
Effective Date	04/01/2000	Hydrogen (H2)	0.00000	0.0000
		Helium (He)	0.00000	0.0000
Sample Date	03/24/2000	Nitrogen (N2)	0.00260	0.0000
Pressure Base BTU	14.7300	Carbon Dioxide (CO2)	0.00500	0.0000
Wet/Dry	Dry	Hydrogen Sulphide (H2S)	0.00000	0.0000
Heat Content	1.24500000	Methane (C1)	0.81830	0.0000
Specific Gravity	0.714	Ethane (C2)	0.09430	0.0000
Coefficient Factor	0.0000	Propane (C3)	0.04540	0.0000
Calculation Type		Isobutane (IB4)	0.00930	0.0000
<input checked="" type="radio"/> Enter Percentages		Butane	0.01120	0.0000
<input type="radio"/> Enter GPM		Isopentane (IP5)	0.00410	0.0000
	Related To	Pentane (P5)	0.00290	0.0000
O2%	0.00000	Hexane (C6)	0.00690	0.0000
Hexane Plus GPM	0.0000	Heptane (C7)	0.00000	0.0000
C9 %	0.00000	Final Totals	Total	1.0000 0.00000

04/01/2000 3:3

--BHPCALC--

Calculate BHP and Z-factor from surface shut-in pressure

06/08/00

WELL NAME : Cooper #11 (Otero Chacra)
GAS GRAVITY: 0.69 % N2 1.04
CONDENSATE (YES=1): 1 % CO2 0.19 %
RESERVOIR TEMP: 117 F % H2S 0.00 %
SURFACE TEMP: 60 F Pc = 664.65 %
DEPTH OF ZONE: 3023 Foot Tc = 377.19

SURFACE PRES	BHP	Z	BHP/Z
Psia	psia		psia
594	643	0.9122	705

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by Douglas M Boone
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Version 3.0

- The Cooper #11 was drilled and completed in the Mesaverde in 1991. Excessive water production led to the decision to plug the Mesaverde in January 1998. At that time, the well was recompleted in the Otero Chacra only, and will serve as an indication of the initial reservoir pressure that will be encountered in this area.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN
(See instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-077317

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1140°FSL, 1450°FWL,

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico15. DATE SPUDED
7-29-91

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)
2-6-9818. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
5755 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
475921. PLUG, BACK T.D., MD & TVD
319822. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
0-4759

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

2619-3178 Chacra

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN
CCL-GR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	224	12 1/4	188 cu.ft.	
4 1/2	10.5#	4759	7 7/8	2830 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3104	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2619, 2629, 2648, 2665, 2682, 2692, 2705, 2715, 2726, 2748, 2764, 2778, 2791, 2804, 2816, 2825, 2840, 2845, 2857, 2874, 2887, 2894, 2988, 2975, 2990, 3012, 3027, 3042, 3046, 3058, 3067, 3078, 3089, 3908, 3113, 3125, 3136, 3149, 3166, 3178, 3228, 3239, 3252, 3264, 3277,	

31.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
2-6-98	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2-6-98					190 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 580	SI 582						

34. DISPOSITION OF GAS (If sold, used, etc., vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 2-17-98 FEB 23 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON DISTRICT OFFICE

TOW/cs Production Accounting

File Edit Tools Window Help



Gas Analysis Information

Name COOPER 11 35333

Analysis Name

Analysis: 1:1

Analysis

Effective Date 04/01/2000

Sample Date 04/01/2000

Pressure Base BTU 14.7300

Wet/Dry Dry

Heat Content 1.19600000

Specific Gravity 0.685

Coefficient Factor 0.0000

Calculation Type

☒ Enter Percentages

☐ Enter GPM

Related To

O2% 0.00000

Hexane Plus GPM 0.0000

C9% 0.00446

Hydrogen (H2)

Helium (He)

Nitrogen (N2)

Carbon Dioxide (CO2)

Hydrogen Sulphide (H2S)

Methane (C1)

Ethane (C2)

Propane (C3)

Isobutane (IB4)

Butane

Isopentane (IP5)

Pentane (P5)

Hexane (C6)

Heptane (C7)

MOL Fraction

MOL Count

0.00000 0.0000

0.00000 0.0000

0.01037 0.0000

0.00188 0.0000

0.00000 0.0000

0.84948 0.0000

0.06742 0.0000

0.04254 0.0000

0.00627 0.0000

0.01115 0.0000

0.00349 0.0000

0.00294 0.0000

0.00000 0.0000

0.00000 0.0000

Final Totals Total 0.9955 0.00000

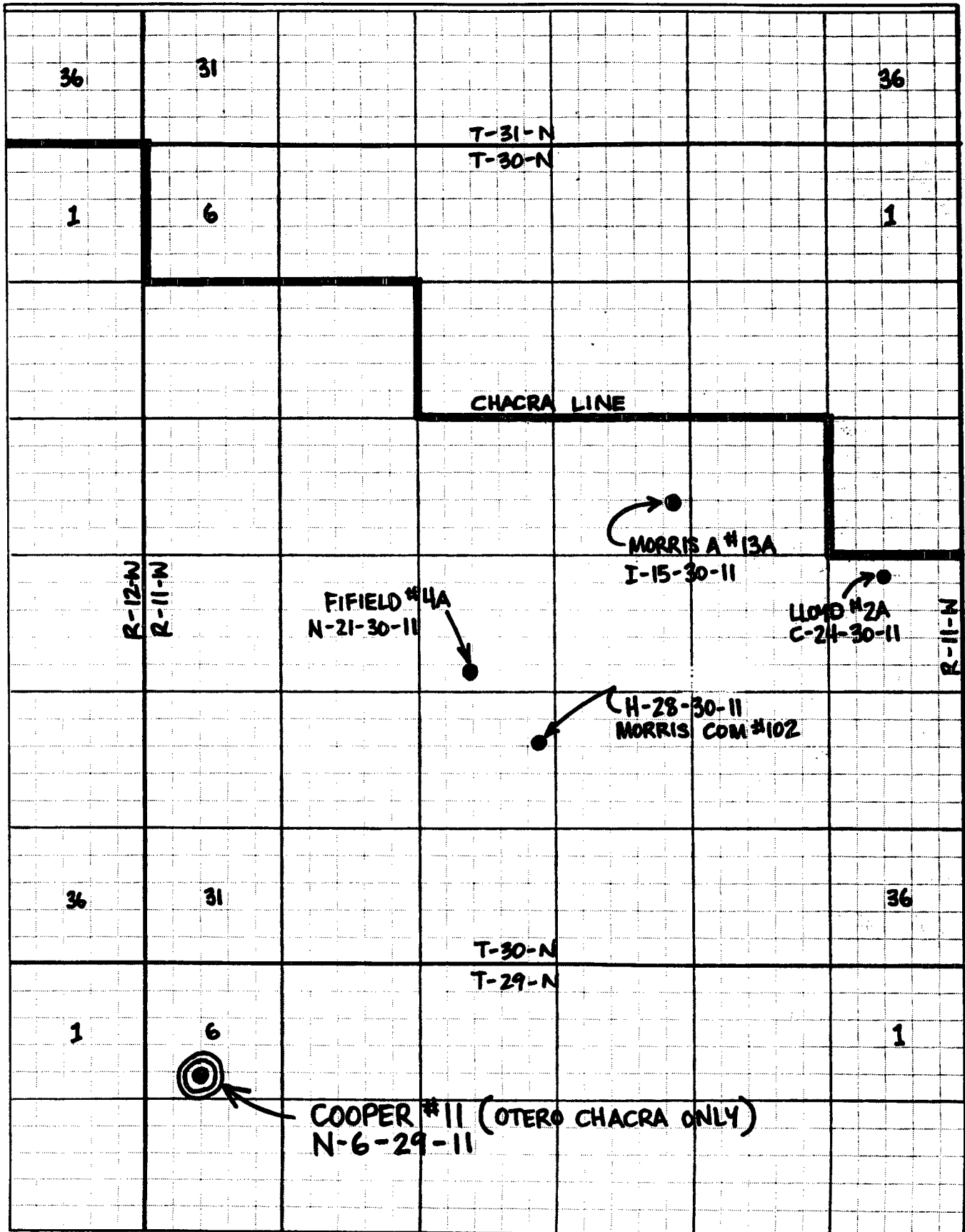
04/01/2000 7:7

**BURLINGTON
RESOURCES**
ENGINEERING CALCULATION

BR-0139A (7-96)

Sheet: 1 of 1
Date: 6/8/00
By: LTL
File: _____

LOCATION OF COOPER #11



INTEREST OWNERS

FIFIELD 4A WELL - JUNE 20, 2000

CATHERINE L FIFIELD
GARY C TISONE AND
ETHEL F GARRISON ZENOR
BUREAU OF LAND MANAGEMENT
CARL ENGFER
DOROTHY SWANSON
CROSS TIMBERS OIL COMPANY
BYRON FOSTER ROYCE &
JO ANNE MOSS TRELOAR
EDWINA PETERSEN TRUSTEE
ELLIOTT INDUSTRIES
ELLIOTT-HALL COMPANY
EARL B SULLIVAN TRUSTEE
JOSEPH SULLIVAN
LEWIS SULLIVAN
KAYLA ANN PERRYMAN
KIRK GRAVES
SOUTHWOOD FINANCIAL LLC