

22856703

DATE IN 8/14/00	SUSPENSE 9/5/00	ENGINEER DC	LOGGED KN	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
 [DD-Directional Drilling] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply[A] ☐ Working, Royalty or Overriding Royalty Interest Owners[B] ☐ Offset Operators, Leaseholders or Surface Owner[C] ☐ Application is One Which Requires Published Legal Notice[D] ☐ Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,[F] ☐ Waivers are Attached[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Terry G. Lindeman

Operations Superintendent

8/11/00

Print or Type Name

Signature

Title

Date

Mallon Oil Company

a Mallon Resources Subsidiary

Denver/Colorado ♦ Durango/Colorado ♦ Carlsbad/New Mexico

August 11, 2000

Mr. David Catanach
OCD Engineering Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Dear Mr. Catanach

Enclosed is Mallon Oil Company's application for approval to down hole commingle the San Jose, Ojo Alamo and Pictured Cliffs formations in the Jicarilla 45~~8-18~~ No. 13 wellbore.

If any additional information is required please contact me at 970-382-9100.
Thank you for your assistance in this matter.

Sincerely,



Terry Lindeman
Operations Superintendent

TGL/gd

Enclosures

Cc: Brian Davis / Bureau of Land Management
Dorothy Jacquez / Oil Conservation Division – Aztec
Thurman Velarde / Jicarilla Oil and Gas
Don Erickson / Mallon Resources
File

Mallon Oil Company

Denver/Colorado ♦ Durango/Colorado ♦ Carlsbad/New Mexico

a Mallon Resources Subsidiary

August 11, 2000

Mr. David Catanach
OCD Engineering Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Dear Mr. Catanach

The following information is intended to be supplemental to Mallon Oil Company's application for approval to down hole commingle the San Jose, Ojo Alamo and Pictured Cliffs formations in the Jicarilla 459-18 No.13 well bore.

In regards to the recent changes of Rule 303.C, the commingling of the Ojo Alamo, and the Pictured Cliffs meet the criteria of section C. The San Jose should also qualify based on the high fracture pressure that has been noted field wide.

The field average bottom hole pressures are:

1. San Jose Formation – **Average Bottom hole Pressure @ 5600' sea level elevation is 305 psia** and the average BTU content of the gas is 1065.
2. Nacimiento Formation – **Average Bottom hole Pressure @ 4600 sea level elevation is 640 psia** and the average BTU content of the gas is 1063.
3. Ojo Alamo Formation – **Average Bottom hole Pressure @ 3900 sea level elevation is 1100 psia** and the average BTU content of the gas is 1098.
4. Pictured Cliffs Formation – **Average Bottom hole Pressure @ 3500 sea level elevation is 1250 psia** and the average BTU content of the gas is 1136.

Based on data obtained from the acid breakdowns performed on the zones in question, in the well bore of the Jicarilla 459-18 No.13, the following information will show the fracture pressures to be adequate for safely commingling all four zones.

The **Pictured Cliffs Formation** was perforated at 3750' – 3754', 3773' – 3800', 3804' – 3807', 3823' – 3828', with the mid-perf being 3789'. Following the acid breakdown the **fracturing pressure at mid-perf calculated to be 2467 psi. (0.65 psi / ft).**

The **Ojo Alamo Formation** was perforated at 3206' – 3215', 3237' – 3247', with the mid-perf being 3226'. Following the fracture treatment the **fracturing pressure at mid-perf calculated to be 2319 psi. (0.72 psi / ft).**

The **San Jose Formation** was perforated at 1600' – 1620', 1878' – 1890', with the mid-perf being 1745'. Following the fracture treatment the **fracturing pressure at mid-perf calculated to be 1635 psi. (0.97 psi / ft).**

Flow tests on each zone were conducted for a period of time as to allow for stabilization. These results are:

Pictured Cliffs Formation:	630 mcf, 6 BWPD
Ojo Alamo Formation:	295 mcf, 72 BWPD
San Jose Formation;	322 mcf, 6 BWPD

630 - 50.5
617 49.5


Total **1,247 mcf, 84 BWPD**

The allocation method that was agreed upon between Mallon Oil Company and the Jicarilla Apache Tribe is to use a percentage based on the initial test.

Pictured Cliffs Formation:	630 / 1247 = .5052 (50.52%)
Ojo Alamo Formation:	295 / 1247 = .2366 (23.66%)
San Jose Formation;	322 / 1247 = .2582 (25.82%)

I hope this information will help expedite the administrative approval for the commingling of the above referenced well. If you should require any additional information concerning this matter please contact me at (907) 382-9100. I appreciate the help and attention you have shown on this matter.

Sincerely,


Terry Lindeman
Operations Superintendent

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE

____ Single Well
____ Establish Pre-Approved Pools
EXISTING WELLBORE
____ Yes ____ No

APPLICATION FOR DOWNHOLE COMMINGLING

Mallon Oil Company

P. O. Box 2797 Durango, CO 81302

Operator

Jicarilla 459-18

Address

13

1

18

30N

03W

Rio Arriba

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 013925 Property Code 00024099 API No. 30-039-26058 Lease Type: X Federal ____ State ____ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Cabresto Canyon; San Jose Ext.	Cabresto Canyon; Ojo Alamo Ext.	East Blanco; Pictured Cliffs Ext.
Pool Code	96822	96538	72400
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1600'-1890' San Jose	3206'-3247' Ojo Alamo	3750'-3828' Pictured Cliffs
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	305 psia	1100 psia	1250 psia
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes X No ____
Yes ____ No ____

Are all produced fluids from all commingled zones compatible with each other?

Yes X No ____

Will commingling decrease the value of production?

Yes ____ No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?

Yes X No ____

NMOCD Reference Case No. applicable to this well: N/A

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry G. Lindeman TITLE Operations Superintendent DATE 8/11/00

TYPE OR PRINT NAME Terry G. Lindeman TELEPHONE NO. (970) 382-9100

4078.4'

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Artesia, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-26058		*Pool Code 96538	*Pool Name Cabresto Canyon; Ojo Alamo Ext.
*Property Code 00024099	*Property Name JICARILLA 459-18		*Well Number 13
*OGRID No. 013925	*Operator Name MALLON OIL COMPANY		*Elevation 7127'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	30-N	3-W		2007	SOUTH	1177	WEST	RIO ARRIBA

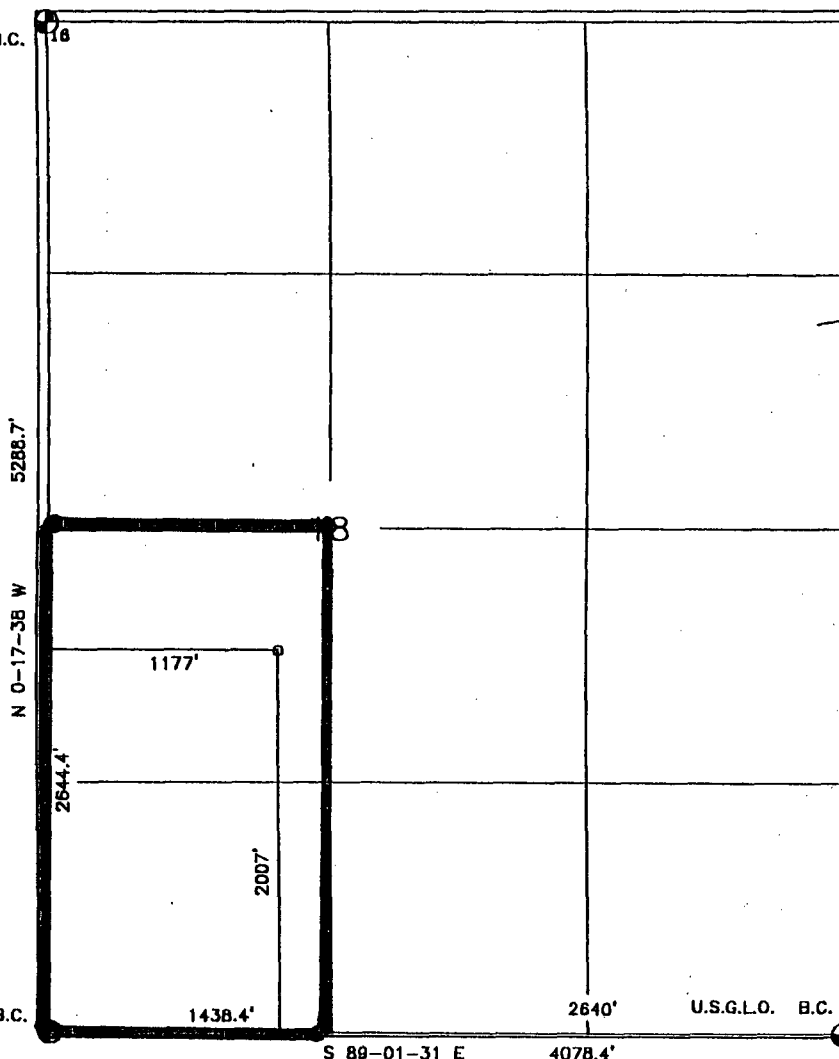
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 87.3	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

U.S.G.L.O. B.C.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Terry Lindeman

Printed Name

Operations Superintendent

Title

August 19, 1998

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number

U.S.G.L.O. B.C.

U.S.G.L.O. B.C.

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-26058		*Pool Code 72400	*Pool Name East Blanco; Pictured Cliffs
*Property Code 00024099	*Property Name JICARILLA 459-18		*Well Number 13
*GRID No. 013925	*Operator Name MALLON OIL COMPANY		*Elevation 7127'

¹⁰ Surface Location

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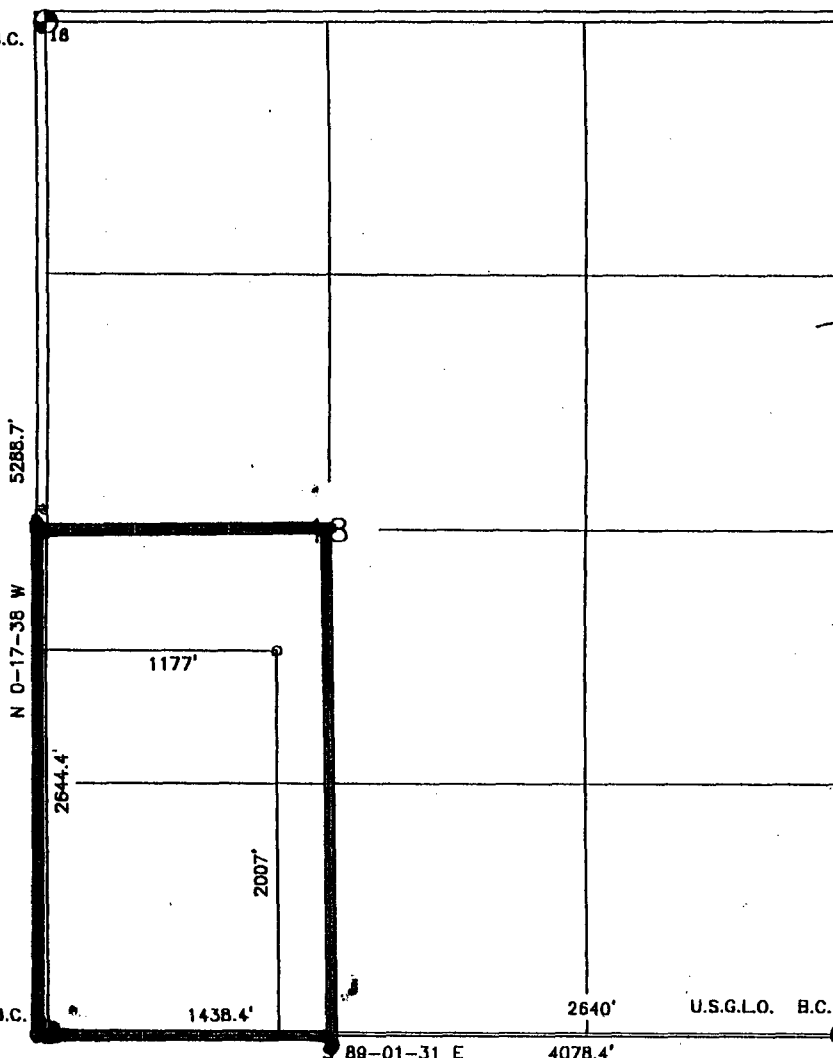
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Signature

Terry Lindeman

Printed Name

Operations Superintendent

Title

August 19, 1998

Date

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Date of Survey

Signature and Seal of Registered Professional Land Surveyor

Certificate Number

U.S.G.L.O. B.C.

U.S.G.L.O. B.C.