CCMMISSIONER'S OFFICE Phone (505) 827-5760 Fax (505) 827-5766

ADMINISTRATION Phone (505) 827-5700 Fax (505) 827-5853

GENERAL COUNSEL Phone (505) 827-5713 Fax (505) 827-4262

PUBLIC AFFAIRS Phone (505) 827-1245 Fax (505) 827-5766



DHC-2797

COMMERCIAL RESOURCES Phone (505) 827-5724 Fax (505) 827-6157

MINERAL RESOURCES Phone (505) 827-5744 Fax (505) 827-4739

ROYALTY MANAGEMENT Phone (505) 827-5772 Fax (505) 827-4739

SURFACE RESOURCES Phone (505) 827-5793 Fax (505) 827-5711

New Mexico State Land Office Commissioner of Public Lands Ray Powell, M.S., D.V.M.

August 2, 2000

Clayton Williams Energy, Inc. Claydesta Center Six Desta Drive Suite 3000 Midland, Texas 79705

Attn:

Mr. Matt Swierc

Re:

Downhole Commingling Application

State 20B Lease Well No. 9

Unit Letter O, Section 20-17S-29E

State Lease B-6846

Grayburg Jackson Seven Rivers Queen-Grayburg-San Andres and East Empire (Yeso) Oil Pools

Eddy County, New Mexico

Dear Mr. Swierc:

Your application to downhole commingle the production from within the wellbore of the above-captioned well was received on July 19, 2000. Your application requests our approval to downhole commingle the Grayburg Jackson Seven Rivers Queen-Grayburg-San Andres and East Empire (Yeso) Oil production within the wellbore of the State 20B Lease Well No. 9 located in Unit Letter O, Section 20-17S-29E, Eddy County, New Mexico.

It is our understanding that production from the subject well will be allocated as follows:

POOL	<u>ALLOCATION</u>		
	Oil%	Gas %	
Grayburg Jackson Seven Rivers Queen-Grayburg-San Andres	42%	43%	
East Empire (Yeso) Oil	58%	57%	
	100%	100%	

Since it appears that the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request for downhole commingling the production from the above-mentioned well is hereby approved. Any deviation from the substance of your request will be sufficient grounds for rescinding our approval. Our approval is subject to like approval by the New Mexico Oil Conservation Division.

Clayton Williams Energy, Inc. August 2, 2000 Page 2

Please submit your filing fee in the amount of \$30.00.

Also, please submit a copy of the Oil Conservation Division's Order approving this application.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

RAY POWELL, M.S., D.V.M. COMMISSIONER OF PUBLIC LANDS

BY:

JAMI BAILEY, Director

Oil, Gas and Minerals Division

(505) 827-5744

RP/JB/cpm Enclosure

xc: Reader File

OCD-Attention: David Catanach, Ben Stone



July 12, 2000

Via Federal Express Overnight Service

JUL 1 8 2009

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Attention: Mr. David Catanach

Re: Application for Downhole Commingling Form C-107A

Clayton Williams Energy, Inc. State 20B Lease, Well No. 9 Section 20, T-17S, R29E Eddy County, New Mexico

Dear David:

Please find attached our Form C-107A for the above captioned well.

Clayton Williams Energy, Inc. and Mark Heinen, an employee of CWEI, are the only working interest owners and the State of New Mexico is the only royalty owner.

Since our well is new with little history, I have included as attachments two wells in Section 21 producing from the GB-Jackson, one well in Section 20 producing from the Empire, East (Yeso) and one well in Section 29 producing from the Empire, East (Yeso) as analogies. The plots are from monthly production as reported to the OCD.

Please contact me at (915) 688-3251 should you need to discuss or have any questions.

Sincerely yours,

Matt Swierc

Production Superintendent

Enclosures

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II 811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Azlec, NM 87410

TYPE OR PRINT NAME_

Matt Swierc

District IV 2040 South Pacheco, Santa Fr. NM 87505

Energy, Minerals and Natural Resources Department

State of New Mexico

Form C-107-A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE

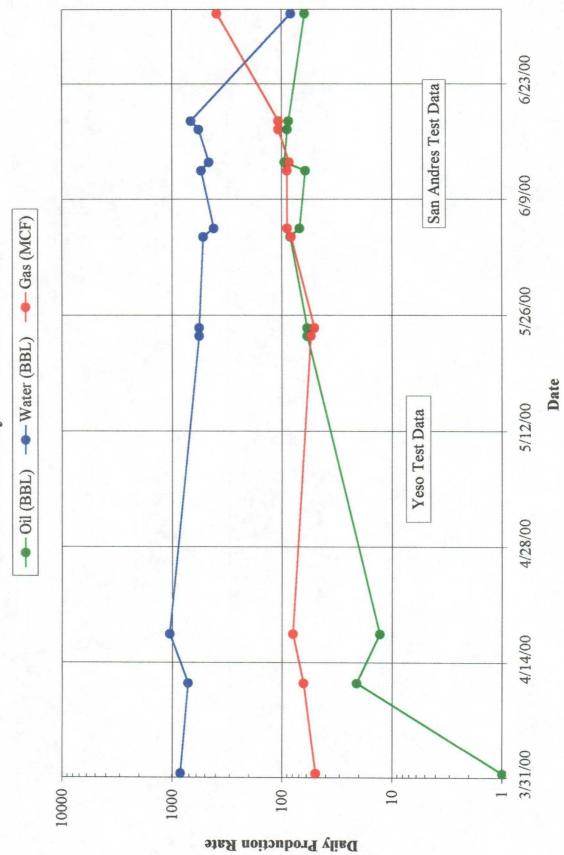
APPLICATION FOR DOWNHOLE COMMINGLING

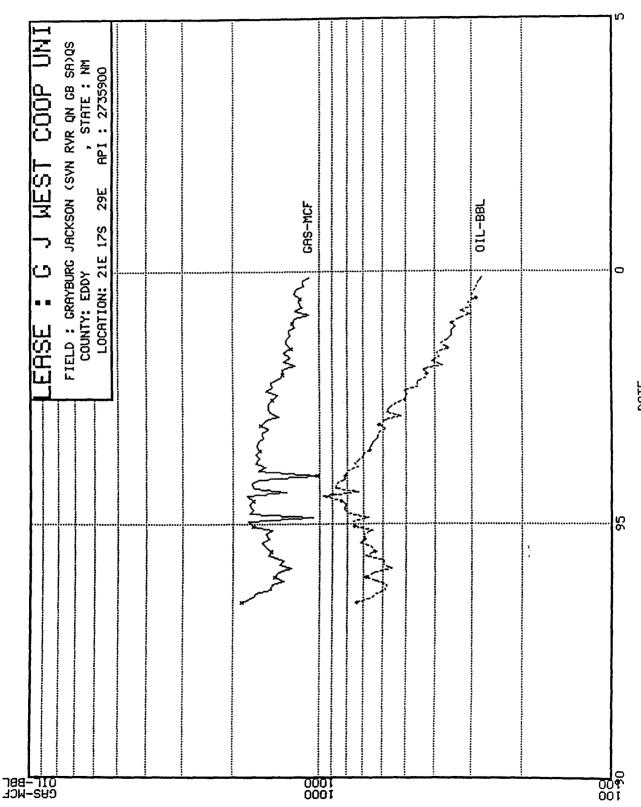
<u>X</u> Yes ___No

DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE GB Jackson- 7Rivers, Qn, GB,SA 28509 96610 Op and Bottom of Pay Section Verbroade of Open-Hole Interval) Perforated Artificial Lift Artificial Lift	Operator		Address			
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Perforated Open-Hole Interval) Perforated Open-Hole Interval Artificial Lift Artificial	Pool Code		A		9	6610
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Cas BTU 1201 Cas BTU 1201 Cas BTU 1201 Cas BTU 1201	Sottomhole Pressure Note: Pressure data will not be required if the ottom perforation in the lower zone is within 150% If the depth of the top perforation in the upper zone)					
Date Producing Date Shut In	Oil Gravity or Gas BTU Degree API or Gas BTU)				j.	
If Last Production. While community and overriding royalty interest sidentical in all commingled zones? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application. Production curve for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production curve for each zone for at least one year. (If not available, attach explanation.) Production that the production is to exclaim the production and the production and the production and the productio	Producing, Shut-In or New Zone	Producing			SI	hut In
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ADDITIONAL DATA Are all working, royalty and overriding royalty interests identical in all commingled zones? f not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other? Will commingling decrease the value of production? Will commingling decrease the value of production? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? WMOCD Reference Case No. applicable to this well: Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: List of other orders approving downhole commingling within the proposed Pre-Approved Pools attach dependence of this application.	stimates and supporting data.)	83 MCFD	Rates:		108 M	CFPD,
And all working, royalty and overriding royalty interests identical in all commingled zones? Are all working, royalty and overriding royalty interest owners been notified by certified mail? Are all produced fluids from all commingled zones compatible with each other? Are all produced fluids from all commingled zones compatible with each other? Yes	Fixed Allocation Percentage Note: If allocation is based upon something other han current or past production, supporting data or		,			Gas
Are all working, royalty and overriding royalty interests identical in all commingled zones? Are all produced fluids from all commingled zones compatible with each other? Yes	xplanation will be required.)	42 %	90	%	58 %	49 1%
f not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes		<u> </u>	DDITIONAL DATA			
Will commingling decrease the value of production? Yes	f not, have all working, royalty and	overriding royalty interest of	owners been notified by certified	i mail?	Yes_	No
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List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.	If application	is to establish Pre-Approved	d Pools, the following additional	l information w	ill be required:	
	list of all operators within the prop	osed Pre-Approved Pools				

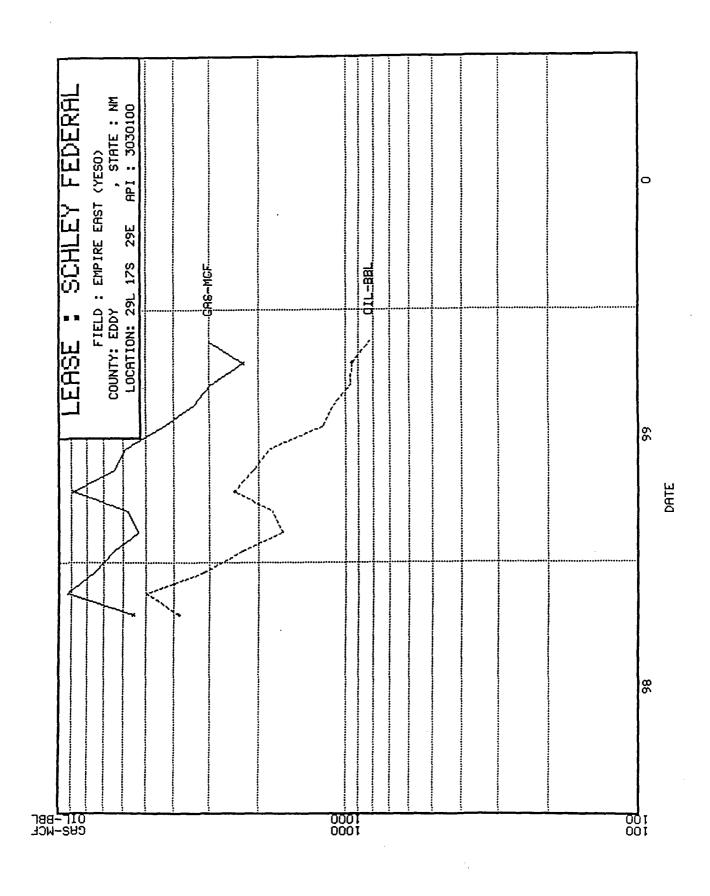
TELEPHONE NO. (915) 682-6324

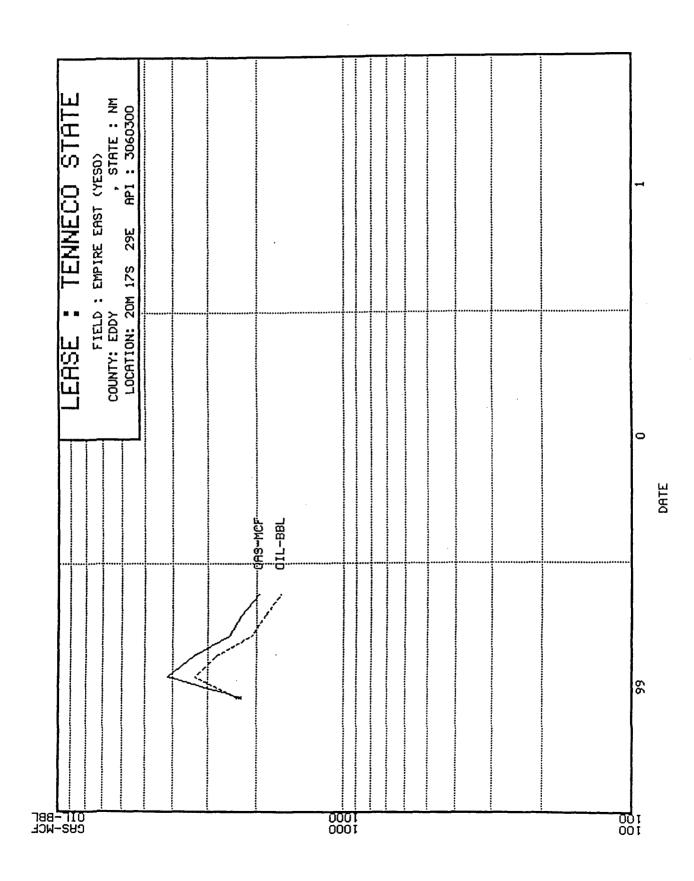
State 20B #9 Daily Production Data.

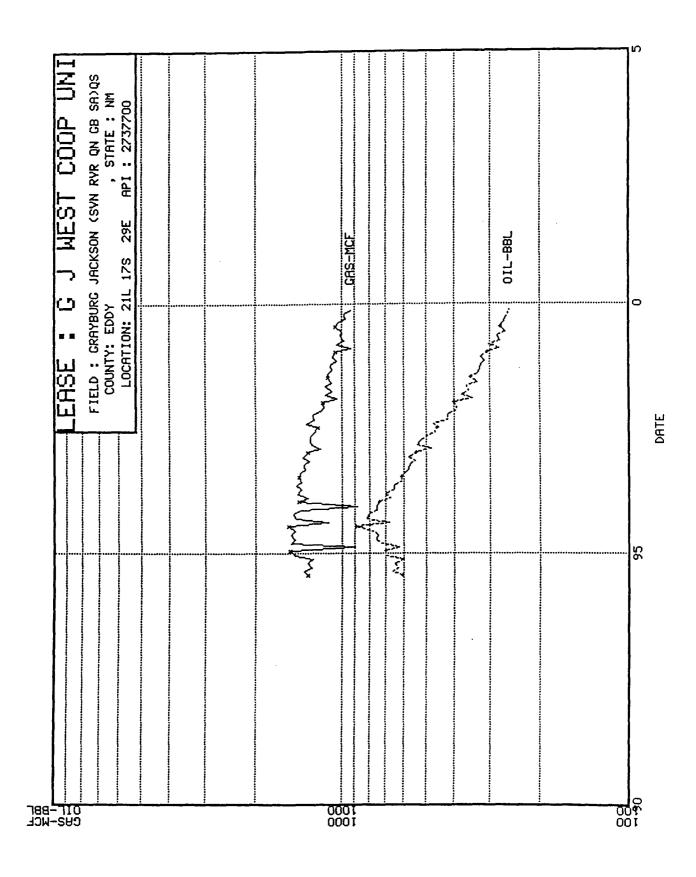




DATE







DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Pec Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec. NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FR. N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

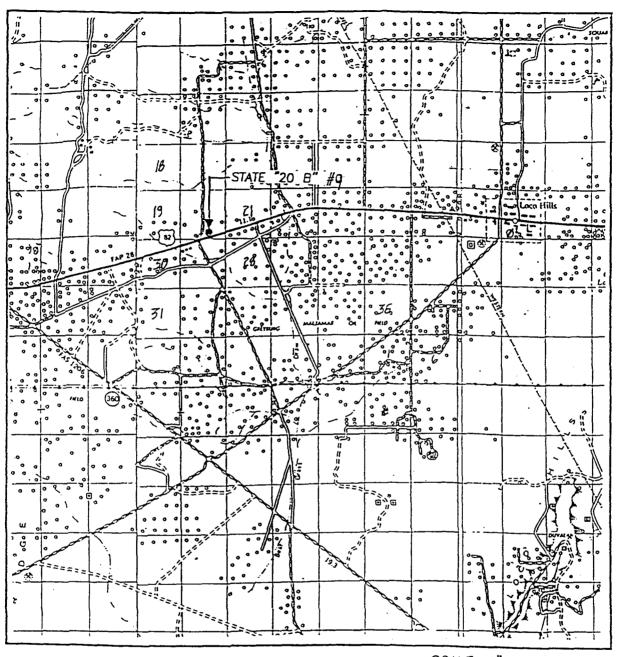
☐ AMENDED REPORT

API	Number		Pool Code Pool Name						
30-015-3			28509 Grayburg Jackson-7R's,QN,GB,SA						
Property 25235							Well Num	iber	
ogrid n 25706	a.			Operator Name CLAYTON WILLIAMS ENERGY, INC. Servation 3612					_
Surface Location									
UL or lot No.	Section 20	Township 17 S	Range 29E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 2310	EAST	County
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	UK A NON-SIAN	DARD UNII HAS	BEEN APPROV	ED BY THE DIVISION
				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and bellef.
 			 	Signature Betsy Luna
				Printed Name Engineering Technician Title 06-21-2000 Date
			<u> </u>	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of
				actual everys made by me or under my supervison and that the same is true and correct to the best of my bolist. FEBRUARY 1, 2000
				Date Surveyed Signature & Seal of Professional Surveyor 100-11-0160
		330	2310'	Certificate No. RONALD J EIDSON 3239 GARY EIDSON 12841 MACON McDONALD 12185

VICINITY MAP

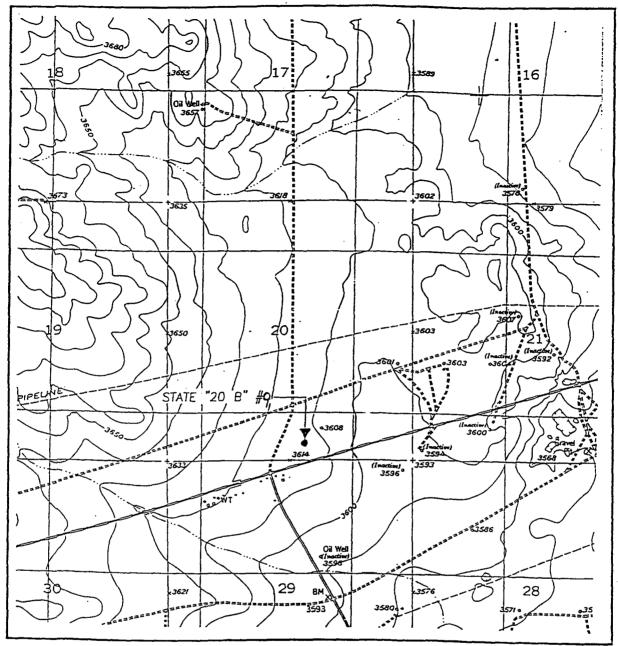


SCALE: 1" = 2 MILES

SEC20_ T	WP. <u>17-S</u> RGE. <u>29-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION	330' FSL & 2310' FEL
ELEVATION_	3612
OPERATOR _	CLAYTON WILLIAMS ENERGY, INC.
1 FASE	STATE "20 B"

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117

LUCATION VERFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: RED LAKE SE, N.M. - 10'

SEC. 20 TWP	. <u>17-S</u> RGE. <u>29-E</u>
	N.M.P.M.
COUNTY	EDOY
	30' FSL & 2310' FEL
	3612
OPERATOR	CLAYTON WILLIAMS ENERGY, INC.
	STATE "20 E"
U.S.G.S. TOPOG	GRAPHIC MAP

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505 393-3117