

5/23/01	6/12/01	ENGINEER DC	LOGGED IN KW	TYPE DHC	APP NO. 114445159
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



2919

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

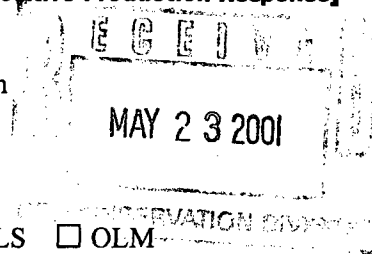
Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Peggy Cole

Print or Type Name

Signature

Peggy Cole

Regulatory Supervisor

Title

5-22-01

Date

pbradfield@br-inc.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 South First Street, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505
APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE
Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
Yes No

BURLINGTON RESOURCES PO Box 4289 FARMINGTON, NM 87402
Operator Address
SAN JUAN 29-7 UNIT 83A UL P SEC 3, T29N-R07W RIO ARriba
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 14538 Property Code 7465 API No. 30-039-25516 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	LA JARA PICTURED CLIFFS		BLANCO MESAVERDE
Pool Code	96199		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3425' - 3501'		4225' - 5913'
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	266.54 @ 3430'		179.5 @ 5875'
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.227		1.189
Producing, Shut-In or New Zone	PRODUCING		PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 03/31/01 Rates: 10 MCF/D 0.0 BOPD	Date: Rates:	Date: 03/31/01 Rates: 147 MCF/D 0.4 BOPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No X
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No X
Are all produced fluids from all commingled zones compatible with each other? Yes X No
Will commingling decrease the value of production? Yes No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No
NMOCD Reference Case No. applicable to this well: R-10697

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE TITLE PRODUCTION ENGINEER DATE 5/22/01
nco
TYPE OR PRINT NAME KEVIN BOOK TELEPHONE NO. (505) 326-9530

District I
PO Box 1548, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

95 APR 25 AM 7:44 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION

API Number 30-039-25516	Pool Code 36199/72319	LA JARA Blanco Pictured Cliffs/Blanco Mesaverde	Pool Name CAT
Property Code 7465	Property Name San Juan 29-7 Unit		Well Number 83A
OGRID No. 14538	Operator Name Meridian Oil Inc.		Elevation 6520'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	3	29 N	7 W		950	South	595	East	R.A.

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres
E/318.05-160

13 Joint or Infill

14 Consolidation Code

15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 5242.58' 5242.58' 5227.16'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Peggy Bradfield Printed Name Regulatory Affairs Title 4-19-95 Date
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 3-13-95 Date of Survey NEALE C. EDWARDS Signature and Title of Registered Surveyor 0837 Certificate Number	

NMOC

October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT

DUPLICATE

FOR APPROVED
OMB NO. 1004-0177
EXPIRES December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT

1. TYPE OF WELL: OIL ☐ GAS ☒ DRILL ☐ (HIDE) **55 OCT -4 PM 12:59**
2. TYPE OF COMPLETION: NEW ☒ REPAIR ☐ OTHER ☐
3. NAME OF OPERATOR: **Meridian Oil Inc**
4. ADDRESS AND TELEPHONE NO.: **PO Box 4289 Farmington, NM 87499 (505) 326-9700**

5. UNIT AGREEMENT NAME: **San Juan 29-7 Unit**
6. FARM OR LEASE NAME, WT: **San Juan 29-7 U #83A**
7. API WELL NO.: **30-039-25516**
8. LA JARA PICTURED CLIFF BLANCO MESADERE
9. SEC. T. R. M. OR OTHER AND OR AREA

10. DATE SPUNDED: **7-25-95**
11. DATE T.D. BRACHED: **7-31-95**
12. DATE COMPL. (Ready to prod.): **9-7-95**

13. COUNTY OR PARISH: **Sec. 3, T-29-N, R-7-**
14. STATE: **Rio Arriba NM**

15. LOCATION OF WELL (Report location clearly and in accordance with any state requirements):
At surface **950' FSL, 595' FEL**
At top prod. interval reported below
At total depth

16. PERMIT NO.: **NSL-3526**
17. DATE ISSUED

18. ELEVATION (OF. AND ST. OR, ETC.): **6524 GR. 6536 KB**
19. TOTAL DEPTH, MD & TVD: **6400**
20. PLUG BACK T.D. MD & TVD
21. IF MULTIPLE COMPLEMENTS, HOW MANY? **2**
22. INTERVALS DRILLED BY: **0-6400**
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD):

3425-3501 pictured Cliffs

Dualled w/Mesaverde

24. TYPE ELECTRIC AND OTHER LOGS RUN: **CNL-LDT-DIL-GR-ML, Temp**

25. CARING RECORD (Report all strings out of well)

CARING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT
9 5/8	36#	379	12 1/4	295 cu.ft.	
7	20#	3592	8 3/4	250 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PERM. S.
4 1/2	3424	6387	608 cu.ft.		2 1/16	3443	8913

26. PERFORATION RECORD (List all jobs and numbers)

3425-3501

RECEIVED
OCT 10 1995
OIL CON. DIV.
DIST. 3

27. ACID SHOT, FRACTURE CEMENT, SQUEEZING

DEPTH INTERVAL (MD)	AMOUNT AND SIZE OF MATERIAL
3425-3501	360 bbl 30# liner gel
	68,000# 20/40 Arizona
	482,000 SCE N2

28. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—also give type of pump)					WELL STATUS (Flowing, shut-in)	
9-7-95		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PRESS. FOR TEST PERIOD	OIL—GAL.	GAS—MCF.	WATER—GAL.	WELL STATUS	
9-7-95			→		264	Pitot Gauge		
FLOW. TUBING PERM.	CASING PERM.	CALCULATED 24-HOUR RATE	OIL—GAL.	GAS—MCF.	WATER—GAL.	GAS—GALLONS		
SI 865	SI 875	→ →						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WELL NUMBER 22			

29. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

30. LIST OF ATTACHMENTS

None

31. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

[Signature]

TITLE **Regulatory Admin**

FARMINGTON DISTRICT OFFICE

DATE

9-28-9

*(See instructions and Special Act Additional Dept on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Burlington Resources Wireline Report

AIN 3578901

Date 5/19/01

Well Name Well No.

SAN JUAN 29-7 UNIT 83A

Wireline Company Cobra Slickline Corp.

Wireline Operator Simmons, Doug

Tubing Size 2-3/8"

Formation MV

Slickline Total Depth 5878 feet

Spud Date: 7/25/95

Measured from 0 feet above GL

Top Perf 4225

Fluid Level 0 feet

Bottom Perf 5913

Casing psi 0

PBD 6400

Tubing psi 154

Foreman BRUCE VOILES

Seating Nipple Depth 0 feet

Area 7

Reason for Running Wireline

Lease Operator JIM JONES

Pressure data

Lease Run 358

Invoice #: 5926

Well Head Info

County: RIO ARRIBA

Report

PISTON WAS UP - RAN 2" JDC TO 5878' TWICE-UNABLE TO LATCH ONTO ANYTHING - RAN 1.901 GR TO 5878' SET DOWN - RAN SINGLE BHP GAUGE TO 5875' MAKING GRADIENT STOPS- PUSHED NEW PAD PISTON TO BOTTOM-LEFT OLD PISTON W/ PUMPER -RELEASED FROM LOC

Monday, May 21, 2001

Burlington Resources Wireline Report

AIN 3578902

Date 5/19/01

Well Name Well No.
SAN JUAN 29-7 UNIT 83A

Wireline Company Cobra Slickline Corp.

Wireline Operator Simmons, Doug

Tubing Size 1-1/2"

Formation PC

Slickline Total Depth 3434 feet

Spud Date: 7/25/95

Measured from 0 feet above GL

Top Perf 3425

Fluid Level 0 feet

Bottom Perf 3501

PBSD 0

Casing psi 241

Foreman BRUCE VOILES

Tubing psi 241

Area 7

Seating Nipple Depth 0 feet

Lease Operator JIM JONES

Lease Run 358

Reason for Running Wireline

Pressure data

Invoice #: 5912P

County: RIO ARRIBA

Well Head Info

PISTON # PP-2 1/16 LS25-0900-0136 (PCS)

Report

RAN 1 1/2" JDC TO 3384'-RECOVERED PAD PISTON - RAN 1 1/2" JDC TO 3365' RECOVERED BHBS -RAN 1.43 GR TO 3434'-SET DOWN - RAN 1.657 GR TO 3366' SN - RAN SINGLE BHP GAUGE FROM 0' TO 3430' MAKING GRADIENT STOPS -SET BHBS AT 3366' -PUSHED PISTON TO BOTTOM-RELEASED FROM LOC

Monday, May 21, 2001

Cumulative Monthly Production Report - Summary

AIN 3578901
Well: SAN JUAN 29-7 UNIT 83A MV
Operator: BURLINGTON RESOURCES OIL & GAS CO
Prod Mang: RICK MUNCRIEF
Superintendent: JOHN CALDWELL

State: NEW MEXICO
Field: BLANCO MESAVERDE (PRORATED GAS)
Division: SAN JUAN DIVISION
Foreman: BRUCE VOILES
Pumper: JIM JONES

Days On		Monthly production												Monthly Ratios										Cumulative Production																			
		Date	Line	Prod	Oil	Net	Wtr	Gas	Prod	Gas	Sales	Net Gas	Gaslift	Gas	Wtr	Inj	Fuel	MCF	Vent%	Wtr	Cut	MMCF	BW/	BO/	CF/	Oil	Prod	Net	Wtr	Gas	Prod	Gas	Sales	Net Gas	Gaslift	Gas	Wtr	Inj	Fuel	Ver			
		Nov-98	30	17	9	0	6724	6559	3463	0	0	0	165	0	0	0	0	0	0	0	0	0	2	402324	17	9	0	6724	6559	3463	0	0	0	165	0	0	0	0	0	0	0	165	0
		Dec-98	31	18	10	0	8808	8637	4561	0	0	0	171	0	0	0	0	0	0	0	0	2	479112	35	19	0	15531	15196	8024	0	0	0	336	0	0	0	0	0	0	0	336	0	
		Total																																									
		Jan-99	31	10	5	0	7207	7036	3715	0	0	0	171	0	0	0	0	0	0	0	0	1	718647	45	24	0	22738	22232	11739	0	0	0	506	0	0	0	0	0	0	0	506	0	
		Feb-99	28	12	6	0	4055	3901	2060	0	0	0	154	0	0	0	0	0	0	0	3	346630	57	30	0	26793	26133	13799	0	0	0	660	0	0	0	0	0	0	0	660	0		
		Mar-99	31	31	16	19	6387	6217	3283	0	0	0	171	0	39	3	5	208012	88	46	19	33180	32349	17082	0	0	0	33180	32349	17082	0	0	0	831	0	0	0	0	0	0	831	0	
		Apr-99	30	0	0	0	7762	7597	4012	0	0	0	165	0	0	0	0	0	0	0	0	0	0	88	46	19	40941	39946	21093	0	0	0	996	0	0	0	0	0	0	0	996	0	
		May-99	17	0	0	0	3983	3894	2056	0	0	0	89	0	0	0	0	0	0	0	0	0	88	46	19	44924	43840	23150	0	0	0	1084	0	0	0	0	0	0	0	1084	0		
		Jun-99	25	0	0	0	6253	6117	3230	0	0	0	136	0	0	0	0	0	0	0	0	0	88	46	19	51177	49957	26380	0	0	0	1220	0	0	0	0	0	0	0	1220	0		
		Jul-99	31	8	4	0	5972	5802	3064	0	0	0	171	0	0	0	0	0	0	0	1	713708	96	51	19	57150	55759	29444	0	0	0	1390	0	0	0	0	0	0	0	1390	0		
		Aug-99	31	3	2	0	1761	1590	840	0	0	0	171	0	0	0	0	0	0	0	2	526668	99	52	19	58910	57349	30283	0	0	0	1561	0	0	0	0	0	0	0	1561	0		
		Sep-99	30	0	0	0	7060	6895	3641	0	0	0	165	0	96	0	0	0	96	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Oct-99	31	18	10	0	5635	5465	2886	0	0	0	171	0	0	0	0	0	0	0	3	305374	118	62	23	71605	69709	36810	0	0	0	1896	0	0	0	0	0	0	0	1896	0		
		Nov-99	30	7	4	0	5928	5763	3043	0	0	0	165	0	0	0	0	0	0	0	1	883396	125	66	23	77533	75472	39853	0	0	0	2061	0	0	0	0	0	0	0	2061	0		
		Dec-99	31	7	4	0	5568	5398	2850	0	0	0	171	0	0	0	0	0	0	0	1	829866	131	69	23	83101	80869	42703	0	0	0	2232	0	0	0	0	0	0	0	2232	0		
		Total																																									
		Jan-00	31	3	2	0	4408	4237	2237	0	0	0	171	0	0	0	0	0	0	0	11313753	135	71	23	87509	85107	44940	0	0	0	2402	0	0	0	0	0	0	0	2402	0			
		Feb-00	29	9	5	0	5412	5253	2774	0	0	0	160	0	0	0	0	0	0	0	2	586636	144	76	23	92921	90359	47714	0	0	0	2562	0	0	0	0	0	0	0	2562	0		
		Mar-00	31	8	4	0	5031	4861	2567	0	0	0	171	0	0	0	0	0	0	0	1	666996	151	80	23	97952	95220	50281	0	0	0	2732	0	0	0	0	0	0	0	2732	0		
		Apr-00	30	2	1	0	5087	4922	2599	0	0	0	165	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		May-00	31	0	0	0	919	748	395	0	0	0	171	0	0	0	0	0	0	0	0	0	153	81	23	103958	100890	53275	0	0	0	3068	0	0	0	0	0	0	0	3068	0		
		Jun-00	30	0	0	0	4530	4365	2305	0	0	0	165	0	0	0	0	0	0	0	0	0	153	81	23	108488	105255	55580	0	0	0	3233	0	0	0	0	0	0	0	3233	0		

tot0041_cum_mth_prod_by_well

Cumulative Monthly Production Report - Summary

AIN 3578901
 Well: SAN JUAN 29-7 UNIT 83A MV
 Operator: BURLINGTON RESOURCES OIL & GAS CO
 Prod Mang : RICK MUNCRIEF
 Superintendent: JOHN CALDWELL

State: NEW MEXICO
 Field: BLANCO MESA VERDE (PRORATED GAS)
 Division: SAN JUAN DIVISION
 Foreman: BRUCE VOILES
 Pumpers: JIM JONES

Days On		Monthly production											Monthly Ratios				Cumulative Production																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
		Date	Line	Oil	Prod	Oil	Net	Wtr	Gas	Prod	Gas	Sales	Net Gas	Gas	Sales	Gas	Prod	Gas	Sales	Net Gas	Gas	Sales	Gas	Prod	Wtr	Oil	Net	Wtr	Gas	Prod	Oil	Prod	Wtr	Oil	Net	Wtr	Gas	Prod	Wtr	Gas	Prod	Fuel	MCF	Vent	MCF																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
		Jul-00	31	0	0	0	0	0	6056	5885	3108	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Cumulative Monthly Production Report - Summary

AIN 3578902
Well: SAN JUAN 29-7 UNIT 83A PC
Operator: BURLINGTON RESOURCES OIL & GAS CO
Prod Mang: RICK MUNCRIEF
Superintendent: JOHN CALDWELL

State: NEW MEXICO
Field: LA JARA (PICTURED CLIFFS)
Division: SAN JUAN DIVISION
Foreman: BRUCE VOILES
Pumper: JIM JONES

Days On	Monthly production										Monthly Ratios					Cumulative Production												
	Date	Line	Oil Prod	Net Oil	Wtr Prod	Gas Prod	Gas Sales	Net Gas Sales	Gaslift	Gas Inj	Wtr Inj	Fuel MCF	Vent % MCF	BW/ MMCF	BO/ MMCF	CF/ BO	Oil Prod	Net Oil	Wtr Prod	Gas Prod	Gas Sales	Net Gas Sales	Gaslift	Gas Inj	Wtr Inj	Fuel MCF	Vent MCF	
	Nov-98	30	48	30	0	437	272	170	0	0	0	165	0	0	111	9025	48	30	0	437	272	170	0	0	0	165	0	0
	Dec-98	31	37	23	5	495	325	202	0	0	0	171	0	12	10	74	13471	85	53	5	932	597	372	0	0	336	0	0
	Total		85	53	5	932	597	372	0	0	0	336	0															
	Jan-99	31	23	15	0	521	351	218	0	0	0	171	0	0	45	22288	109	68	5	1454	948	590	0	0	0	506	0	0
	Feb-99	28	25	16	0	397	243	151	0	0	0	154	0	0	63	15842	134	83	5	1851	1191	741	0	0	0	660	0	0
	Mar-99	31	28	18	0	525	355	221	0	0	0	171	0	0	54	18534	162	101	5	2376	1546	962	0	0	0	831	0	0
	Apr-99	30	28	18	0	412	247	154	0	0	0	165	0	0	69	14500	190	119	5	2788	1793	1116	0	0	0	996	0	0
	May-99	17	15	9	0	224	135	84	0	0	0	89	0	0	67	14889	205	128	5	3012	1928	1200	0	0	0	1084	0	0
	Jun-99	27	25	16	0	631	484	301	0	0	0	147	0	0	40	25179	231	144	5	3644	2413	1502	0	0	0	1231	0	0
	Jul-99	31	27	17	0	405	234	146	0	0	0	171	0	0	66	15139	257	160	5	4048	2647	1648	0	0	0	1402	0	0
	Aug-99	31	12	7	0	476	306	190	0	0	0	171	0	0	25	40722	269	167	5	4525	2953	1838	0	0	0	1572	0	0
	Sep-99	30	8	5	5	680	515	320	0	0	0	165	0	38	7	12	83985	277	172	10	5205	3467	2158	0	0	1737	0	0
	Oct-99	31	23	15	0	793	623	388	0	0	0	171	0	0	30	33757	301	187	10	5998	4090	2546	0	0	0	1908	0	0
	Nov-99	30	22	14	0	621	456	284	0	0	0	165	0	0	35	28526	322	201	10	6618	4546	2830	0	0	0	2073	0	0
	Dec-99	31	22	14	0	512	341	212	0	0	0	171	0	0	42	23546	344	214	10	7130	4887	3042	0	0	0	2243	0	0
	Total		259	161	5	6198	4290	2671	0	0	0	1908	0															
	Jan-00	31	38	24	0	423	253	157	0	0	0	171	0	0	91	11016	383	238	10	7554	5140	3200	0	0	0	2414	0	0
	Feb-00	29	12	7	0	279	120	74	0	0	0	160	0	0	42	23859	394	245	10	7833	5260	3274	0	0	0	2573	0	0
	Mar-00	31	18	11	0	314	143	89	0	0	0	171	0	0	59	17061	413	257	10	8146	5403	3363	0	0	0	2744	0	0
	Apr-00	30	27	17	0	280	115	71	0	0	0	165	0	0	96	10460	439	273	10	8426	5517	3435	0	0	0	2909	0	0
	May-00	31	27	17	0	280	110	68	0	0	0	171	0	0	95	10483	466	290	10	8706	5627	3503	0	0	0	3079	0	0
	Jun-00	30	15	9	0	281	116	72	0	0	0	165	0	0	54	18661	481	299	10	8987	5743	3575	0	0	0	3244	0	0

Cumulative Monthly Production Report - Summary

AIN 3578902
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Days On	Monthly production										Monthly Ratios					Cumulative Production												
	Date	Line	Oil Prod	Net Oil	Wtr	Gas Prod	Gas Sales	Net Gas Sales	Gaslift	Gas Inj	Wtr Inj	Fuel MCF	Vent% MCF	BW/ MMCF	BO/ MMCF	CF/ BO	Oil Prod	Net Oil	Wtr Prod	Gas Prod	Gas Sales	Net Gas Sales	Gaslift	Gas Inj	Wtr Inj	Fuel MCF	Vent MCF	
	Jul-00	31	18	11	0	399	228	142	0	0	0	171	0	0	46	21701	499	311	10	9386	5971	3717	0	0	0	0	3415	0
	Aug-00	31	21	13	0	333	163	101	0	0	0	171	0	0	63	15993	520	324	10	9719	6134	3818	0	0	0	0	3585	0
	Sep-00	30	44	28	8	357	192	120	0	0	0	165	0	16	23	124	8069	565	351	18	10076	6326	3938	0	0	0	3750	0
	Oct-00	31	23	14	0	294	124	77	0	0	0	171	0	0	77	13033	587	366	18	10370	6450	4015	0	0	0	0	3921	0
	Nov-00	30	19	12	0	283	118	73	0	0	0	165	0	0	68	14706	606	377	18	10653	6567	4088	0	0	0	0	4086	0
	Dec-00	31	7	4	0	243	73	45	0	0	0	171	0	0	28	36358	613	382	18	10896	6640	4133	0	0	0	0	4256	0
	Total		269	167	8	3766	1753	1091	0	0	0	2013	0															
	Jan-01	31	12	7	0	258	87	54	0	0	0	171	0	0	45	22034	625	389	18	11154	6727	4188	0	0	0	0	4427	0
	Feb-01	28	0	0	0	281	127	79	0	0	0	154	0	0	0		625	389	18	11435	6855	4267	0	0	0	0	4581	0
	Mar-01	31	0	0	0	311	140	87	0	0	0	171	0	0	0		625	389	18	11746	6995	4354	0	0	0	0	4751	0
	Apr-01	30	23	15	0	0	0	0	0	0	0	0	0	0	0	0	648	403	18	11746	6995	4354	0	0	0	0	4751	0
	Total		35	22	0	850	355	221	0	0	0	495	0															