

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B] 🗹 DHC 🗍 CTB 🗌 PLC 🗌 PC 🗌 OLS 🗌 OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR NPR 25 [D] Other: Specify [2] NOTIFICATION REOUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] **[B]** Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO I V U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

> For all of the above, Proof of Notification or Publication is Attached, and/or, [E]

[F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by ap individual with managerial and/or supervisory capacity.

KEGULATORY Supr. 4-24-02 Title Date <u>pCole C br-inc.com</u> Print or Type Name

District I 1625 N. French Drive,

District II 811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

NR4 993.00

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505 APPLICATION TYPE _X_Single Well _Establish Pre-Approved Pools EXISTING WELLBORE _X_Yes ____No

APPLICATION FOR DOWNHOLE COMMINGLING

<u>Burlington Resources Oil and</u> Operator	Gas Company	P.O.Box 42 Addr		Mexico 87	499
<u>Susco 16 State</u> Lease	1 Well No.		6, T32N, R8W ection-Township-Range	· · · · · · · · · · · · · · · · · · ·	San Juan County
OGRID No. <u>14538</u> Property	Code <u>7575</u>	API No. <u>30-045</u>	-25278 Lease Type:	Federal	X State Fee
DATA ELEMENT	UPPER 2	ZONE	INTERMEDIATE ZON	E	LOWER ZONE
Pool Name	Trail Cany	on Gallun			Basin Dakota

Toorrante	trait canyon Ganap		Dubin Dunotu
Pool Code	86410		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	7574'-7926'		8266'-8362'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Lower zone's bottom perforation within 150% of upper zone's top perforation		Lower zone's bottom perforation within 150% of upper zone's top perforation
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 995		BTU 969
Producing, Shut-In or New Zone	Producing		Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 3/31/02 Rates: 53 MCFD, 0 BOD, 0 BWD	Date: Rates:	Date: 1/31/01 Rates: 11 MCFD, 0 BOD, 0 BWD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	To Be Filed After Commingled	Oil Gas	To Be Filed After Commingled

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?		No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u>	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MANAGE

TYPE OR PRINT NAME Mike Wardinsky

TITLE Operations Engineer

4/22/02 DATE

_____TELEPHONE NO. (_505__) 326-9700

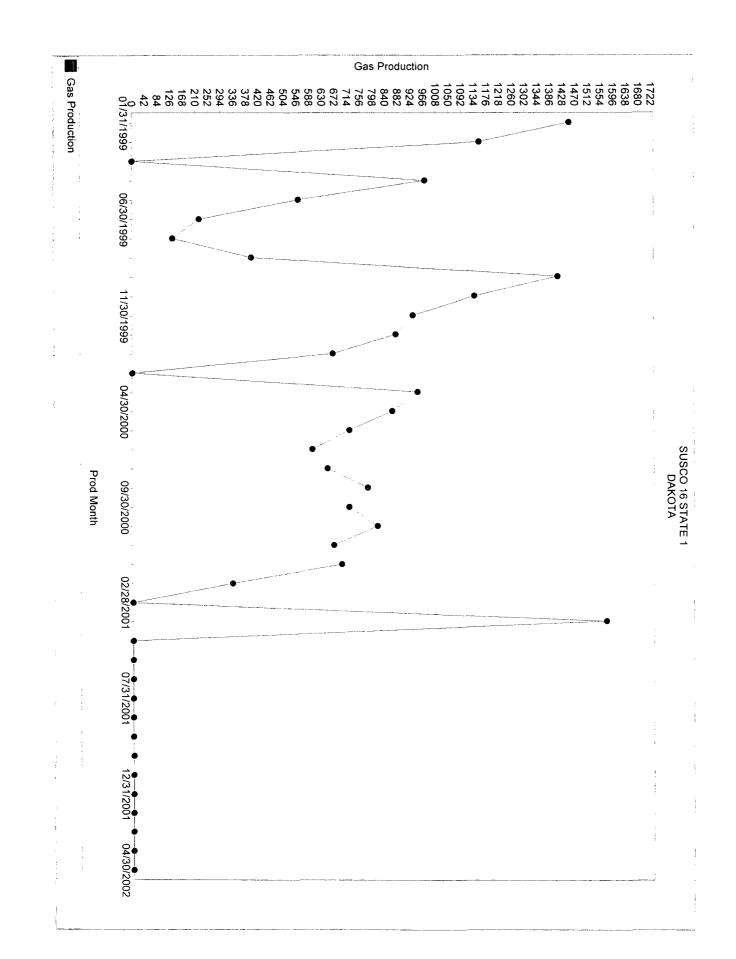
District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

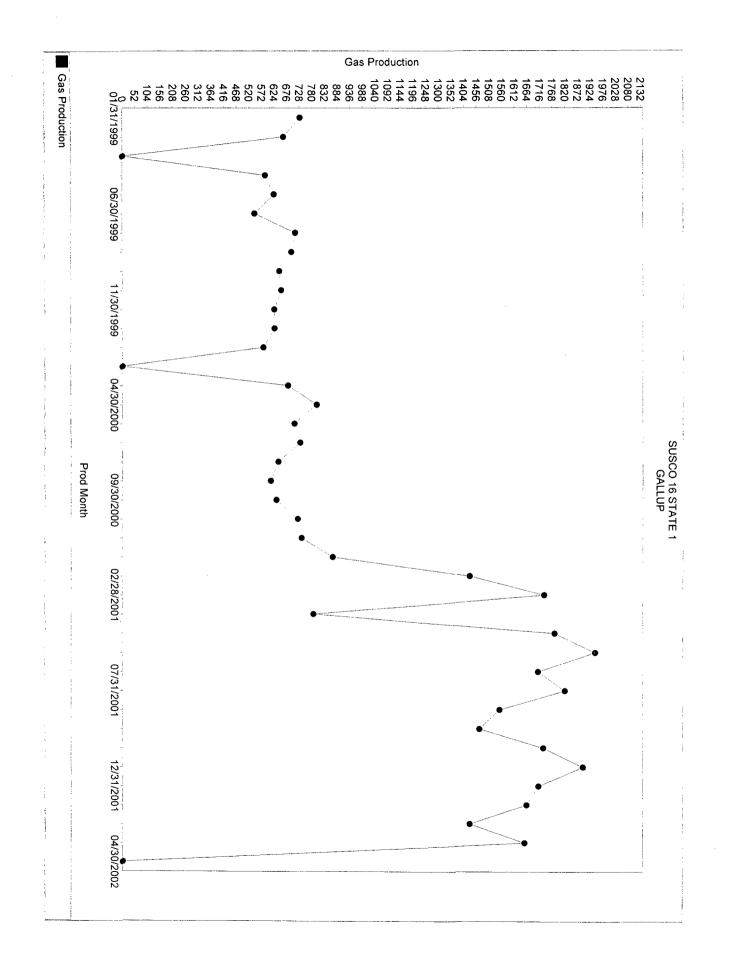
State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

'Aft Number 'Pool Code 'Pool Code 'Pool Sain 30-045-25278 86410/71599 Trail Canyon Gallup/Basin Dakota 'Poperty Code 'Poperty Name 'Well Number 'OCRID No. Susco 16 State 1 'OCRID No. Burlington Resources 011 & Gas Company 6699'GR UL or lat so. Section 'Surface Location 'UL or lat so. Section Township Range 16 32N BW 1165 South 1000 West San Jua UL or lat so. Section Township Range Lot Ide Feet from the East/West line County UL or lat so. Section Township Range Lot Ide Feet from the East/West line County UL or lat so. Section Township Range Lot Ide Feet from the East/West line County UL or lat so. Section Township Range Lot Ide Feet from the East/West line County UL or lat so. Section Township Range Lot Ide Feet from the East/West			WE	LL LOO	CATI	ON AND	ACR	EAGE DEDIC	CATION P	LAT			
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