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6110/02	SUSPERSE	ENGINEER	WJ	W	TYPE DHC	APP NO 216235288
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

TI	HIS CHECKLIS	IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	ation Acro	
	[DHC-I [P	Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] C-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]		APPLICATION - Check Those Which Apply for [A]
	٩]	I Location - Spacing Unit - Simultaneous Dedication I NSL NSP SD II NSP SD II 0 2002
		neck One Only for [B] or [C]
	[B	Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PIPI EOR PPR
	[D] Other: Specify
[2]	NOTIFIC [A	ATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply] Des Not Apply Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	. [C] Application is One Which Requires Published Legal Notice
	[D	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SUBMIT A	ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.
 [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PERATI ignature Date Print or Type Name

application until the required information and notifications are submitted to the Division.

<u>District I</u>

1625 N. French Drive, Hobbs, NM 88240

District II 811 South First Street, Artesia, NM 88210

s Road, Aztec, NM 87410

District III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

1000 Rio Brazos Road District IV

2040 South Pacheco, Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes ____No

Yates Petroleum Corpora	ition	105 South Fourth Street	Artesia, Ne	<u>w Mexico 88210</u>
Operator		Address		
Harvest ABR State	3	J Section 36, T9S	S, R24E	Chaves
Lease	Well No.	Unit Letter-Section-Township	-Range	County
OGRID No. <u>025575</u>	Property Code	API No. <u>30-005-63446-</u>	Lease Type: K Federal	XState Fee

DATA ELEMENT	UPP	ER ZONE	INTERM	EDIATE ZONE	LOWI	ER ZONE
Pool Name	Pecos Slope	Abo			Undesignated	Wolfcamp
Pool Code						
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3454'-3694'				4568-4580'	
Method of Production (Flowing or Artificial Lift)	Flowing				Flowing	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)						
Oil Gravity or Gas BTU (Degree API or Gas BTU)	980				1070	
Producing, Shut-In or New Zone	New	- - - -			New	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 6/3/02 Rates 2127 0 BW 0 BO	MCF	Date: Rates		Date: 5/20/02 Rates: 456 M 0 BO 0 BW	CF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 0%	Gas 82.35%	Oil %	Gas %	Oil %	Gas 17.65%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes X	No
NMOCD Reference Case No. applicable to this well:		
 Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. 		

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE MM	Wingle TITLE	Operations Engineer	DATE 06/04/02
// -			
TYPE OR PEANT NAME	James W. Pringle	TELEPHONE NO.	(505) 748-4182

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

June 4, 2002

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo and the Undesignated Wolfcamp in our Harvest "ABR" State #3 located in Unit J of Section 36, Township 9 South, Range 24 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182. Thank you.

Sincerely,

ames W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. VATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

June 4, 2002

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Pecos Slope Abo and the Undesignated Wolfcamp in our Harvest "ABR" State #3 located in Unit J of Section 36, Township 9 South, Range 24 East, Chaves County.

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Sincerely,

ame W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosures

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

June 4, 2002

Pete Martinez State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, NM 87504-1148

Dear Mr. Martinez,

Pursuant to the State Land Office Rule Nos. 1.053, 1.054 and 1.055, you will find enclosed the \$30.00 filing fee and a copy of the commingling application for the Harvest "ABR" State #3 in Unit J, Section 36, Township 9 South, Range 24 East, Chaves County New Mexico.

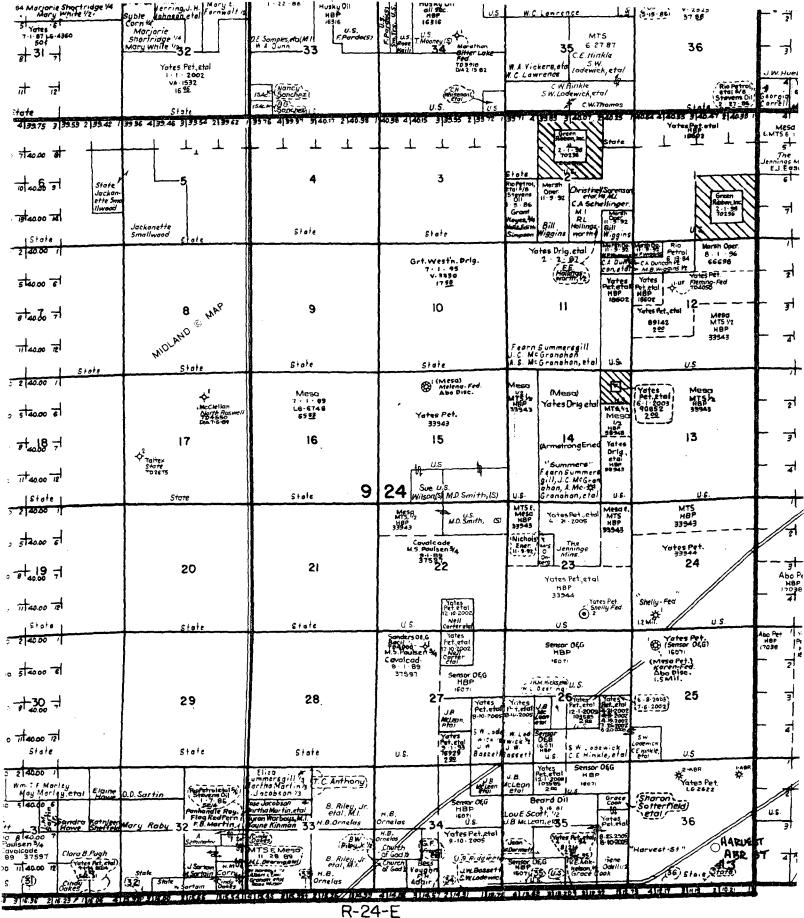
Should you have any questions, feel free to contact me at (505) 748-4174. Thank you.

Sincerely,

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James W. Pringle Operations Engineer

JWP/cm



CHAVES, West

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District IV				्य	nta re,	INM -	87304-2088			ree	Lease - 3 Copie
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There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporation.

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The Pecos Slope Abo is a new zone and production curves are not available.

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The Undesignated Wolfcamp is a new zone and production curves are not available.