ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THI	S CHECKLIST IS	MANDAT				CATIONS FOR I			SION RULES AND	REGUL	ATIONS
Applica	ation Acronyı	ns:									
	DHC-Dov PC-F	vnhole ool Co [WFX	Commin mminglii -Waterfic [SWD-Sa	gling] [olsoid	CTB-Lease (5 - Off-Lease sion] [PN isposal] [Commingling Storage] IX-Pressure IPI-Injection	g] [PLC- [OLM-Off- Maintenar Pressure	Pool/Le -Lease nce Ex _l Increa	se] _{/p} ,	gling] t]	The latest
	[EOK-Qu	anned	Ennance	ea OII Keco	overy Certifi	icationj [i	PPK-POSITI	ve Proc	Juction Respo	nsej	
[1]	TYPE OF A [A]					Apply for [Aleous Dedica	_		JUN 20	2002	
	Chec [B]			[B] or [C] g - Storage CTB	e - Measurer	ment PC	OLS		OLM	Lange Tarangan	in the second se
	[C]	Inje			ressure Incr	ease - Enhan D IPI	ced Oil Re		PPR		
	[D]	Oth	er: Speci	fy							
[2]	NOTIFICA [A]					se Which Ap ng Royalty Ir			ot Apply		
	[B]		Offset (Operators,	Leaseholder	s or Surface	Owner				
	[C]		Applica	ntion is On	e Which Red	quires Publis	hed Legal	Notice			
	[D]	X	Notifica	ation and/o	r Concurren ement - Commissi	t Approval b	y BLM or ls, State Land O	SLO			
	[E]		For all	of the abov	e, Proof of	Notification (or Publicat	tion is A	Attached, and/	or,	
	[F]		Waiver	s are Attac	hed						
[3]	SUBMIT AC					ORMATIO	N REQUI	RED T	O PROCESS	тне	TYPE
		and co	mplete to	the best o	of my knowl	edge. I also	understand	l that n	plication for action will b		
	Not	e: State	ment mus	t be complet	ed by an indiv	idual with man	agerial and/d	or super	visory capacity.		
DAR! Print or	Type Name	ED		gnature	Steen	0	Opera Title	tions	Engineer 1	(/11/02 ate
							Dans	2.	tood @ VT	~ C	

e-mail Address



June 11, 2002

Ms. Lori Wrotenberry New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RE: Application for Exception to Rule 303-C – Downhole Commingling

Schwerdtfeger A #5F

Unit I, Sec 6, T-27-N R-8-W

Otero Chacra, Blanco Mesaverde and Basin Dakota Pools

San Juan County, New Mexico

Dear Ms. Wrotenberry,

Enclosed please find an administrative application form (C-107A) and attachments for downhole commingling the captioned well. XTO Energy Inc. (XTO) plans to complete all three zones in succession with an expected total commingled rate of about 1 BOPD, 1 BWPD and 780 MCFPD. The ownership (WI, NRI and ORRI) of these pools are identical in this wellbore. Downhole commingling in this manner will offer an economic method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights. Offset operators have been sent a copy of this application by certified mail.

This well is located 1-1/2 miles north of the Florance #66F. A downhole commingling application was sent with supporting documentation in May 2002. Due to both wells close proximity XTO would like to also use that information for this application. The downhole commingling order for the Florance #66F is DHC-3011.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely,

XTO ENERGY INC

Darrin L. Steed

Operations Engineer

Enclosures

Cc:

DLS File

Well File

GLM

C:\Work\Schwerdtfeger A #5F\DHT application.doc

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

TYPE OR PRINT NAME___Darrin Steed_

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE _X_Single Well _Establish Pre-Approved Pools **EXISTING WELLBORE**

APPLICATION FOR DOWNHOLE COMMINGLING

X Yes ____No

Schwerdtfeger A	5F	I-6-T	27N-R8W			ı Juan	
			Section-Township-R	-		ounty	
OGRID No167067 Property Cod	e	API No30-045	5-310521	Lease Type: _X_	_FederalSta	ate Fee	
DATA ELEMENT	UPPEI	PER ZONE INTERMEDIATE ZONE			LOWER ZONE		
Pool Name	Otero	Chacra	Blanco I	Mesaverde	Basin 1	Dakota	
Pool Code	82	329	72	2319	715	599	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1	0' - 3,650' orated)	1	0' – 5,000' forated)	Est 6,900 (Perfo	' – 7,150' crated)	
Method of Production (Flowing or Artificial Lift)	Flo	wing	Flo	owing	Flor	wing	
Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1	st. psig	_	Est. 98 psig		st. psig	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1206	BTU	130	0 BTU	1228	BTU	
Producing, Shut-In or New Zone	New	Zone	New	v Zone	New	Zone	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Rates: 0 BOP 0.1 BV	VPD	Date: Es Rates: 0.4 BO 0.5 BW	PD /PD	Date: Est. Rates: 0.6 BOPD 0.4 BWPD 200 MCFPD		
Fixed Allocation Percentage	200 M Oil	Gas	100 MC	Gas	Oil	Gas	
(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	0 %	13 %	39 %	49 %	61 %	38 %	
		ADDITIO	NAL DATA				
Are all working, royalty and overriding f not, have all working, royalty and over all produced fluids from all commi	erriding royalty in	identical in all conterest owners be	mmingled zones? en notified by certi	fied mail?	Yes	XNo No XNo	
Vill commingling decrease the value of this well is on, or communitized with	, state or federal					No?	
or the United States Bureau of Land Ma NMOCD Reference Case No. applicable		Č	11		YesX	(No	
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the support of the support of the support allocation method of Notification list of working, royalty and additional statements, data or of the support of the suppor	gled showing its s at least one year. by, estimated procor formula.	pacing unit and a (If not available, luction rates and so	creage dedication. attach explanation supporting data. or uncommon inter-	ı.)			
		PRE-APPRO	OVED POOLS				
If application is	to establish Pre-A	Approved Pools, t	he following additi	ional information w	ill be required:		
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	d Pre-Approved P	ools					
hereby certify that the information	above is true a	nd complete to	the best of my kr	nowledge and beli	ef.		
SIGNATURE Warrin (To. A	TITI F O	norations Engin	ieer	DATE June 1	1 2002	

_TELEPHONE NO. (_505_)_324-1090_

DISTRICT I 1825 N. Franch Dr., Habbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

1000 Rio Brazos Rd., Aziec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

MFTI	LOCATION	AND	ACREAGE	DEDICATION PLAT	
\top	² Pool Code	T		³ Pool Name	

¹ API Number 30 - 045	31052	² Pool Code 8 Z 3 Z 9	Pool Name OTERO CHACRA	
⁴ Property Code			pperty Name DTFEGER "A"	Well Number 5F
OGRID No. /67067		*0p	erator Name INERGY INC.	Elevation 6429'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
l	6	27-N	8W		2500'	SOUTH	660'	EAST	SAN JUAN
	·		· 11 Botte	om Hole	Location	If Different F	rom Surfac	e	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	<u></u>	<u> </u>	13 Joint or	l Infill	¹⁴ Consolidation C	ode	16 Order No.	1	
160	SE	14		•]				, seems

	160	SE	=/4	1 -				,	(
<u>,</u>	NO ALLOWA	ABLE '								TERESTS HAVE BEEN CONSOLIDATED THE DIVISION
16	LOT 4		LO.	or 3		LOT 2	LC	OT 1		17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	LOT 5						F 166	FD 3 1/ B.L.M. E 195	/4" BC 155	Signature Darrin Steed Printed Name Operations Engineer Title 6/11/02
	LOT 6			LAT: 36 LONG:	6'36'13"		1167'	20-40	01-20-49 E 2665.9' (M)	11 1-787436V \
	LOT 7		F	FD 3 1/4" B.L.M. BC 1955		N 88-10- 2603.6'		3 1/4 B.L.I	FD 4 M. BC	Certificate Number

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Azlec, N.M. 87410

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

☐ AMENDED REPORT

Santa Fe,

WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code ³ Pool Name ¹API Number 7319 MIESHUERDE 30-045-31052 ⁴ Property Code ^BProperty Name ⁶ Well Number 5F SCHWERDTFEGER "A" 7 OGRID No. ⁸Operator Name ⁸ Elevation 167067 XTO ENERGY INC. 6429' ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 27-N 8-W 2500' SOUTH **EAST** SAN JUAN 660'

¹¹Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code 15 Order No. 32*0,* 84

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT HAS BEEN APPROVED I	BY THE DIVISION
.LOT 4	LOT 3 LOT 2 LOT 1	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef
LOT 5	FD 3 1/4 B:L.M. BC 166' 1955	4-3-02
LOT 6	LAT: 36'36'13" N. LONG: 107'42'55" W.	
LOT 7	FD 3 1/4" B.L.M. BC 1955 N 88-10-28 W 1955 2603.6' (M) 100 PD 3 1/4" B.L.M. BC 1955	B894

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

. OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

FD 3 1/4" B.L.M. BC 1955

ISTRICT IV 040 South Pache	co, Santa F	e, NM 87505			Suma re, i	1m U/JUJ			AMENDED REPOR	
			WELL L		N AND A	CREAGE DED	<u> </u>			
'API 30-045	Number 5 / 3 / 4	52	-	*Pool Code 71599		B14	SIN DAKE			
⁴ Property Co		<u> </u>		,, , ,	⁴ Property		3	⁶ Well Number		
	ļ				SCHWERDTFE	GER "A"			5F	
OGRID No	_				*Operator				⁸ Elevation	
1670	6/		<u> </u>		XTO ENER	GY INC.			6429'	
					¹⁰ Surfac	e Location				
UL or lot no.	Section 6	Township 27-N	Range	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West EAST		
!	6	2/-N	11.5 H	<u> </u>	2500'		660'	1	SAN JUAN	
UL or lot no.	Section	Township	" Botte	om Hole	Location	If Different	Feet from the	East/West	line County	
DE 01 101 110.	35511011		, nange		1001 110111 1110	Rottiny South with	7 007 110111 1110	(23.7 4.63.	County	
Dedicated Acre	\$	F/	13 Joint or	Infill	14 Consolidation	Code	15 Order No.			
3Z <i>0</i> .	84	/2	lI	<u>-</u>						
NO ALLOV	VABLE \	WILL BE	ASSIGNE	D TO TH	IIS COMPLE	TION UNTIL AL	L INTERESTS	HAVE BE	EN CONSOLIDAT	
						BEEN APPROVE				
16				下			17	OPERATO	OR CERTIFICATIO	
	ļ						\ 11		JR CERTIFICATIOn formation contained herein	
	1	LOT 3				is true o	nd complete to th	e best of my knowledge and		
.LOT 4	-			roj s	LOT					
					\		1			
				1	\			Λ >	\bigcap M	
	1							()(i)	Vallon	
	}					\	Signatu	,		
LOT 5	,						Printed		IN PATTON	
	ļ		1.5		. \	FD 3 B.L.M.	BC	DRILLING	RNGINEER	
	1				\	166' 1	955 Tille	4-3	- 02	
······································				6 —	\	1	Date			
	Ţ			1		66	0' 18	SURVEYO	R CERTIFICATION	
	}		•		8	42'			location shown on this plat	
LOT 6	;		LAT: 3	36'36'13"	N.		me or unde	Too Aportision	of actual surveys made by and that the same is true in belief	
	}		LONG:	107 42'5	5" W.	1187	\$ \(\hat{\alpha}\) and alpha \(\hat{\alpha}\)	WE J		
					\ '	1167'	665.9	2	<u> </u>	
				+	$\overline{}$	5200,		Surfey8894	rofestional Surveyor:	
					\	187	z '\\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \		Test established Surveyor:	
								CEPTONAU	M. S. S.	
LOT 7	,						FD	PARIOHAG	State 1	

N 88-10-28

2603.6' (M)

B.L.M. BC 1955

Certificate Number

Schwerdtfeger A #3F and Schwerdtfeger A #5F Offset Operators that received certified notification:

Burlington Resources Oil & Gas P.O. Box 4289 Farmington, NM 87499-4289 Attn: Dawn Howell

Four Star Oil & Gas P.O. Box 36366 Houston, TX 77236 Attn: NOJV Manager

BP Amoco P.O. Box 3092 Houston, TX 77253 Attn: Steve Reinert

Taurus Exploration USA 2198 Bloomfield Highway Farmington, NM 87404 Attn: Rick Corcoran