

DHC APPNO. 223831336

ABOVE THIS LINE FOR DIVISION USE ONLY

#### NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -



1220 South St. Francis Drive, Santa Fe, NM 87505

### **ADMINISTRATIVE APPLICATION CHECKLIST**

Tł	HIS CHECKLIST IS M/	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	ation Acronyms	
	[DHC-Down [PC-Pool	hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	-	ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A]     Location - Spacing Unit - Simultaneous Dedication     NSL   NSP     SD
	Check	One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement       X     DHC     CTB     PLC     PC     OLS     OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	X Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SUBMIT ACC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

# OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name									
Ken	Μ.	Calvert							

Signature

application until the required information and notifications are submitted to the Division.

alurt Engineering Manager 8/22/02 Title Date

e-mail Address

#### MEWBOURNE OIL COMPANY

P.O. BOX 7698 TYLER, TEXAS 75711 903 - 561-2900 FAX 903 - 561-1870 OL OCHSERVATION DW. 02 AUG 23 PH 12: 55

August 22, 2002

#### UPS NEXT DAY AIR #1Z F69 8E8 22 1002 621 2

Mr. David Catanach New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

RE: Form C-107A Carlsbad 22 State Com #1 Sec 22 T21S R26E Avalon; Morrow (Gas) and Avalon; Strawn (Gas) Pools Eddy Co., NM

Dear Mr. Catanach:

Please find enclosed the following for the downhole commingling of production from the Strawn and Morrow zones in the referenced well:

Form C-107A Attachments information Form C-102 for both zones Production curve Administrative Application Checklist

A copy of Form C-107A is being mailed today to the New Mexico State Land Office in Santa Fe. If you need further information, please call me at (903) 561-2900.

Yours truly,

Janet Burns Reg. Tech.

cc: NMOCD - Artesia Hobbs Midland Allen Brinson Wayne Jones Don Russell Cheryl Little District I

1625 N. French Drive, Hobbs, NM 88240 District II

811 South First Street, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe. NM 87505

#### State of New Mexico Energy, Minerals and Natural Resources Department

#### **OIL CONSERVATION DIVISION**

2040 South Pacheco Santa Fe, New Mexico 87505 APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes No

#### APPLICATION FOR DOWNHOLE COMMINGLING

Mewbourne Oil Company	Ρ.	0.	Box	7698			Tyler,	тх	75711
Operator		1	Address						
Carlsbad 22 State Com #	<u>+1</u>	с –	Sec	22,	T21S,	R26E		E	Iddy
Lease	Well No. Ur	nit Lett	ter-Secti	ion-Town	ship-Range		··· ···	Cou	intv

OGRID No. 14744 Property Code 21595 API No. 30-015-29851 Lease Type: Federal X State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE		
Pool Name	Avalon;Strawn (Gas)		Avalon; Morrow (Gas)		
Pool Code	71080		70920		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9,668 - 9,965'(OA)		11,062 - 11,072'		
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	53.2		N/A		
Producing, Shut-In or New Zone	Producing		SI below plug		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 8/13/02 Rates: 260 MCFD, 2 BO,	Date: Rates:	Date: 7/1/02 Rates: 90 MCFD, 0 BO,		
Fixed Allocation Percentage (Note: If allocation is based upon something other	O BW Oil Gas	Oil Gas	O BW Oil Gas		
than current or past production, supporting data or explanation will be required.)	100 % 75 %	% %	0 % 25 %		

#### **ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u>	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

#### **PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottombole pressure data

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	$\rho$ $10^{\circ}$	compione a	the best of my knowledge i			
SIGNATURE	hunth		Reg. Tech.	DATE	8/22/02	
TYPE OR PRINT NAM	/EJanet Burns		TELEPHONE N	NO. ( <u>903 )</u> 561	-2900	

#### Attachments to C-107A

Mewbourne Oil Company Carlsbad 22 State Com #1 Unit Letter C, Sec 22 T21S R26E Eddy County, New Mexico

#### C-102 for each zone to be commingled showing its spacing unit and acreage dedication

#### Production curve is attached

#### Estimated production rates and supporting data

Test Data:

Strawn	8/13/02	260 MCFD, 2 BO, 0 BW: current production
Morrow	7/1/02	90 MCFD, 0 BO, 0 BW: last recorded production

#### Data to support allocation method or formula

Test as shown above for both zones

## Notification list of working, royalty and overriding royalty interests for uncommon interest cases

No uncommon interests.

#### Any additional statements, data or documents required to support commingling

The well is completed with 5 1/2" OD casing. In order to dually complete the well to recover all economic reserves, the use of small diameter special clearance tubing would be required. Performing a dual completion as described could not be economically justified for a zone with limited deliverability. The addition of the Strawn as a commingled zone will prevent waste that would not otherwise be possible due to the increased cost to produce each individual zone. Commingling will prevent early abandonment of each production zone.

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<sup>22</sup> Describe the	proposed pr	ogram. If t	vis epplication	n ja 10 DEEPI	EN or PLUG BAC	K give the data on	the present productive :	zone and p	l Iroposed ne	w productive zone.	
Describe the bl	owout preve	intion progr	am, if any. U	se additional	speels il uecesse	<b>ary.</b>					
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' DIS)'RICT I P.O. Box 1980, Hobbe, NM 88241-1980

> DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 State of New Mexico

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Energy, Minerals and Natural Resources Departm.

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

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