at 1/02 sus	VENSENA DENGINEER WJ LOGGED N W ME DHC ADD NO 22	5627834
· (ABOVE THIS LINE FOR DIVISION USE ONLY	
	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	
<u></u>	ADMINISTRATIVE APPLICATION CHECKLIST	
THIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES ANI WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	D REGULATIONS
[DHC-Do [PC-F	ms: andard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedic wnhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commin Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measuremen [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] alified Enhanced Oil Recovery Certification] [PPR-Positive_Production Resp	ngling] nt]
] TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SEP	2002
Chec [B]	k One Only for [B] or [C] Commingling - Storage - Measurement X DHC CTB PLC PC OLS OLM	M Seighter
[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery	•
[D]	Other: Specify	
] NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or <u>Does Not Apply</u> Working, Royalty or Overriding Royalty Interest Owners	:
[B]	Offset Operators, Leaseholders or Surface Owner	
· [C]	Application is One Which Requires Published Legal Notice	
[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
[E]	For all of the above, Proof of Notification or Publication is Attached, and/o	эг,
[F]	Waivers are Attached	
	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS ATION INDICATED ABOVE.	THE TYPE
proval is accurate a lication until the re	TION: I hereby certify that the information submitted with this application for ad nd complete to the best of my knowledge. I also understand that no action will b quired information and notifications are submitted to the Division.	
Note	Statement must be completed by an individual with managerial and/or supervisory capacity.	0 5 03
s W. Pringle Type Name	e James V. Magu Stenature Title	9-5-02 Date

District I 1625 N. French Drive, Hobbs, NM 88240

District II 811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE <u>X</u> Single Well __Establish Pre-Approved Pools EXISTING WELLBORE __X_Yes ___No

Yates Petroleum Corporation		105 South Fourth Street	Artesia, New Mexico 88210				
Operator			Address				
	Quinela AXQ State	2	G Section 5 T10S, R26E	Chaves			
Lease		Well No.	Unit Letter-Section-Township-Range	County			
OGRID	No. <u>025575</u> Property	Code	API No. <u>30-005-63364</u>	Lease Type: Federal <u>X</u> State	Fee		

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Foor Ranch (Wolfcamp)		Undesignated Strawn
Pool Code	6.00 76.160		
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5428-5437		5638-5728
Method of Production (Flowing or Artificial Lift)	Flowing	A	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the			
bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1030 BTU		1050 BTU
Producing, Shut-In or New Zone	Producing		New
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 4/4/02 Rates: 10 mcfd 0 bopd 0 bwpd		Date: 8/23/02 Rates: 151 mcfd 0 bopd 0 bwpd
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas		Oil Gas
than current or past production, supporting data or explanation will be required.)	0% 6%		0% 94 %

ADDITIONAL DATA	
Are all working, royalty and overriding royalty interests identical in all commingled zones?	Yes <u>X</u> No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u> No
Will commingling decrease the value of production?	Yes No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands	
or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u> No
NMOCD Reference Case No. employed to this well.	
NMOCD Reference Case No. applicable to this well:	
Attachments:	

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomnole pressure data.					
I hereby certify that the information	ation above is true and c	omplete to th	e best of my knowledge and	belief.	
SIGNATURE	Image	TITLE	Operations Engineer	DATE: 9/5/02	
TYPE OR PRINT NAME	James W. Pringle		TELEPHONE NO.	(505) 748-4182	
U					

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MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

September 5, 2002

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Foor Ranch (Wolfcamp) and the Undesignated (Strawn) in our Quiniela AXQ State #2 located in Unit G of Section 10, Township 10 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182. Thank you.

Sincerely,

ames W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

September 5, 2002

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Foor Ranch (Wolfcamp) and the Undesignated (Strawn) in our Quiniela AXQ State #2 located in Unit G of Section 10, Township 10 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182. Thank you.

Sincerely,

W. Pringle

Dames W. Pringle Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

September 5, 2002

Pete Martinez State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, NM 87504-1148

Dear Mr. Martinez,

Pursuant to the State Land Office Rule Nos. 1.053, 1.054 and 1.055, you will find enclosed the \$30.00 filing fee and a copy of the commingling application for the Quiniela AXQ State #2 located in Unit G of Section 10, Township 10 South, Range 26 East, Chaves County.

Should you have any questions, feel free to contact me at (505) 748-4174. Thank you.

Sincerely,

James W. Pringle Operations Engineer

JWP/cm

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The Undesignated Strawn is a new zone and production curves are not available.

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