ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





APP NO. 2260

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] TWFX-Waterflood Expansion1 [PMX-Pressure Maintenance Expansion1 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication □ NSL □ NSP □ SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B]M DHC ☐ CTB ☐ PLC ☐ PC OLS [C]Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D] Other: Specify _ [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C] [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office E X For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Regulatory Affairs Jimmy D. Carlile Coordinator Print or Type Name Date jimmyc@for1.com e-mail Address

FASKEN OIL AND RANCH, LTD.

303 WEST WALL AVENUE, SUITE 1800 MIDLAND, TEXAS 79701-5116

(915) 687-1777

September 9, 2002

Mr. David Catanach New Mexico Oil Conservation Division Engineering Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Re: Fasken Oil and Ranch, Ltd.

Application for Downhole Commingling

Howell "29" Com No. 1 Eddy County, NM 87505

Attached is Fasken Oil and Ranch, Ltd.'s application for downhole commingling for the Howell "29" Com No. 1 well located in Eddy County. The three zones in this well to be completed are all non-commercial in and of themselves, and therefore, must be downhole commingled for reserves to be recovered. Working, royalty and overriding royalty interests are common in this well.

If you have any questions concerning this application please give me a call at (915) 687-1777.

Yours truly,

Jimmy D. Carlile

Regulatory Affairs Coordinator

District I 1625 N. French Drive, Hobbs, NM 88240

State of New Mexico

Form C-107A Revised May 15, 2000

District II

District III
1000 Rio Brazos Road.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

TYPE OR PRINT NAME_______D. Carlile

Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE Single Well

APPLICATION FOR DOWNHOLE COMMINGLING

	igic wcii
Establish Pre-Approv	ed Pools
EXISTING WEI	LBORE
Yes	No

687-1777

915

TELEPHONE NO. (

perator pwe11 "29" Com No. 1		dress 29, T2OS, R25E	Eddy		
ase	Well No. Unit Letter-	Section-Township-Range	County		
GRID No. 151416Property Co	de 028914 API No. 30-0	15-21140 Lease Type: X	FederalStateFe		
DATA ELEMENT	UPPER ZONE	LOWER ZONE			
Pool Name	Dagger Draw Upper Penn, South	Indian Basin Strawn, North	Wildcat (Atoka)		
Pool Code	15475	97013			
Fop and Bottom of Pay Section Perforated or Open-Hole Interval)	8318' - 8442'	8568' - 8576'	8913' - 9038'		
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	(
Oil Gravity or Gas BTU (Degree API or Gas BTU)	50 API/1000 BTU	50 API/1000 BTU	50 API/1000 BTU		
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: See Attached	Date: See Attached	Date: See Attached		
estimates and supporting data.)	Rates: 40 MCFPD	Rates: 20 MCFPD	Rates: 40 MCFPD		
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas		
than current or past production, supporting data or explanation will be required.)	40 % 40 %	20 % 20 %	40 % 40 %		
	ADDITIO	NAL DATA			
re all working, royalty and overriding not, have all working, royalty and over			Yes X No Yes No No No		
re all produced fluids from all commi	ngled zones compatible with each of	other?	Yes No		
Vill commingling decrease the value of	f production?		Yes No		
this well is on, or communitized with the United States Bureau of Land Ma			Yes <u>X</u> No		
MOCD Reference Case No. applicabl	e to this well:		<u> </u>		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	at least one year. (If not available, y, estimated production rates and so or formula. and overriding royalty interests fo	attach explanation.) supporting data. or uncommon interest cases.			
	PRE-APPRO	OVED POOLS			
If application is	to establish Pre-Approved Pools, the	he following additional information wi	ll be required:		
ist of other orders approving downhol ist of all operators within the proposed roof that all operators within the propostomhole pressure data.	Pre-Approved Pools				
hereby certify that the information	above is true and complete to	the best of my knowledge and belie	ef.		
	1	egulatory Affairs Coor.			

Fasken Oil and Ranch, Ltd.

Howell "29" Com No. 1

Application for Downhole Commingling

Additional Data

Production curves for these zones are not available as these are all new completions in this well. Each of these zones is non-commercial in and of themselves, and we anticipate a total production from all three zones to be only 100 MCFPD.

Estimated production rates for each zone follow. These estimates are based on porosity thickness in each zone and shows as we drilled through each zone.

Dagger Draw Upper Penn, South 40 MCFPD

Indian Basin Strawn, North 20 MCFPD

Wildcat (Atoka) 40 MCFPD

Our suggested allocation method is based on porosity thickness in each zone.

All working, royalty and overriding interests in this well are common and therefore, no notice is required.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesta, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

	AMENDED REPORT
ELL LOCATION AND ACREAGE DEDICATION PLAT	

	API Numbe	r		² Pool Code		³ Pool Name					
30-015-2	21140	15475 Dagger Draw Upper Penn, South									
4 Property	Code		⁵ Property Name								
028914		Howe1	owell "29" Com							1	
'OGRID	No.		*Operator Name Fasken Oil and Ranch, Ltd.								
	_				¹⁰ Surface I	ocation					
UL or lot no.	Section	Township	Range	East/West line	l	County					
G	29	20S	25E		1980	north	2310	east	Eddy		
¹¹ Bottom Hole Location If Different From Surface											

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 15 Order No. Dedicated Acres Joint or Infill ¹⁴ Consolidation Code 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		AND CIVIT INTO DEL		
6			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
	·	•	Signature Survey D. Carlile Title Regulatory Affairs Coordina	itor
			Date September 9, 2002 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
			Date of Survey Signature and Seal of Professional Surveyer:	
			Certificate Number	

District I

1625 N. French Dr., Hobbs, NM 88249

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies

UUU KIO Brazos k	o., Aztec, P	4M 8/410			Santa	Fe. N	M 87505		Fe	ee Lease - 3 Copies
strict IV 40 South Pache	- Santa Pe	NW 9750	·							ENDED REPORT
TO DOUGH I BEH	ou, Danier Pe	•		САТІ	ION AND	ACR	REAGE DEDIC	ATION PLA		ENDED REPORT
1	API Numbe		WELL LO	Pool		T	EAGE DEDIC	Pool Nam		·
30-015			 			1	Wildcat (A	,		
⁴ Property					5	Property	Name			*Well Number
028914		How	e11 "29"	Com						1
'OGRID					• ·	Operator	Name		į.	*Elevation 3542
151416		Fas	ken 0il	and I	Ranch, I	td.				3542
					10 Su	rface	Location			
UL or lot no.	Section	Townsh	p Range	Lot		from the		Feet from the	East/West lit	ne County
G	29	20s	25E		198	30 '	north	2310	east	Eddy
	L		11 Ro	ttom I	Tole Loca	tion I	f Different From	n Surface		
L or lot no.	Section	Township				from the		Feet from the	Rast/West its	ne County
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Dedicated Acre	Joint o	er Infili	M Consolidation	Code	15 Order No.		<u> </u>			
320		.,								
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<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease - 4 Copies

Form C-102

1000 Rio Brazos R District IV	d., Aztec, N	M 87410 Santa Fe. NM 87505							Lease - 3 Copies	
2040 South Pachec	o, Santa Fe,		LL LO	CATION	I AND ACR	EAGE DEDIC	ATION PLA		NDED REPORT	
API Number 'Pool Code Indian Basin Strawn, Nort								e		
⁴ Property 0 028914		Howell "29" Com							/ell Number 1	
'OGRID! 151416	No.	Operator Name Fasken Oil and Ranch, Ltd.							* Elevation 3542 *	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Rest/West line	County	
G	29	20S	25E		1980'	north	2310'	east	Eddy	
			11 Bott	tom Hole	Location If	Different From	n Surface	+		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	D Joint o	r Infili	nsolidation C	Code 15 Oro	ler No.					
320	<u> </u>		 			<u>.</u>				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

6		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and betief
	0	Printed Name Jimmy D. Carlile Title Regulatory Affairs Coordinato Date September 9, 2002
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyer:



