

10/29/02	SUSPENSE NA	ENGINEER	LOGGED IN MW	TYPE DHC	APP NO. 230449928
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

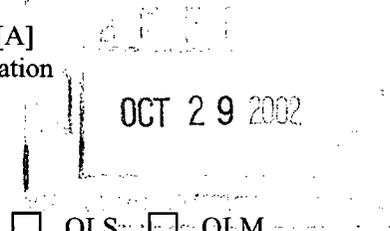
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____



[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deborah L. Marberry / Deborah Marberry / Reg Analyst / 10/29/02
 Print or Type Name / Signature / Title / Date
 Deborah.A.Marberry@nmdco.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 68240

District II
811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE
____ Single Well
 Established Pre-Approved Pools
EXISTING WELLBORE
 Yes ____ No

APPLICATION FOR DOWNHOLE COMMINGLING

CONOCO, INC. P.O. BOX 2197 WL3 3044 HOUSTON TX 77252

Operator Address

SAN JUAN 28-7 UNIT 59A P SEC29 T28N R7W RIO ARRIBA

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 005073 Property Code 016608 API No. 30-039-25666 Lease Type Federal ____ State ____ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL	SOUTH BLANCO P.C.	BLANCO MESAVERDE
Pool Code	71629	72349	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3193' - 3240'	3230' - 3275'	4908' - 5585'
Method of Production (Flowing of Artificial Lift)	EXPECTED TO FLOW	EXPECTED TO FLOW	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	470	380	300
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-in or New Zone	NEW ZONE	NEW ZONE	PRODUCING
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates: ATTACHED	Date: Rates: ATTACHED	Date: Rates: ATTACHED
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or part production, supporting data or explanation will be required.)	Oil Gas Test % %	Oil Gas Test % %	Oil Gas see % attached

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingling zones?
If not, have all working royalty and overriding royalty interest owners been notified by certified mail? Yes ____ No
Yes ____ No

Are all produced fluids from all commingling zones compatible with each other? Yes No ____

Will commingling decrease the value of production? Yes ____ No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No ____

NMOCD Reference Case No. applicable to this well: R-11363 R-10476B

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

Pre-Approved Pools

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 10/24/2002

TYPE OR PRINT NAME DEBORAH MARBERRY TELEPHONE NO. (832)486-2326

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-25666		² Pool Code 72439		³ Pool Name BLANCO PC SOUTH	
⁴ Property Code 016608		⁵ Property Name SAN JUAN 28-7 UNIT			⁶ Well Number 59A
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation 6120

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	28N	7W		1190	SOUTH	870	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres E/2	¹³ Joint or Infill I	¹⁴ Consolidation Code 7	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Deborah Marberry</i> Signature</p> <p>DEBORAH MARBERRY Printed Name</p> <p>REGULATORY ANALYST Title</p> <p>10/24/2002 Date</p>
					<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
					<p>Certificate Number</p>

870
1190

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-25666		² Pool Code 72319		³ Pool Name BLANCO MESAVEVERDE	
⁴ Property Code 016608		⁵ Property Name SAN JUAN 28-7 UNIT			⁶ Well Number 59A
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation 6120

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	28N	7W		1190	SOUTH	870	EAST	RIO ARRIBA

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	 Signature DEBORAH MARBERRY Printed Name			
	REGULATORY ANALYST Title 10/24/2002 Date			
	¹⁸ SURVEYOR CERTIFICATION			
	<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>			
	Date of Survey Signature and Seal of Professional Surveyor:			
	Certificate Number			

1190' @ 870'

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-25666		² Pool Code 71629		³ Pool Name BASIN FRUITLAND COAL	
⁴ Property Code 016608		⁵ Property Name SAN JUAN 28-7 UNIT			⁶ Well Number 59A
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation 6120

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	28N	7W		1190	SOUTH	870	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

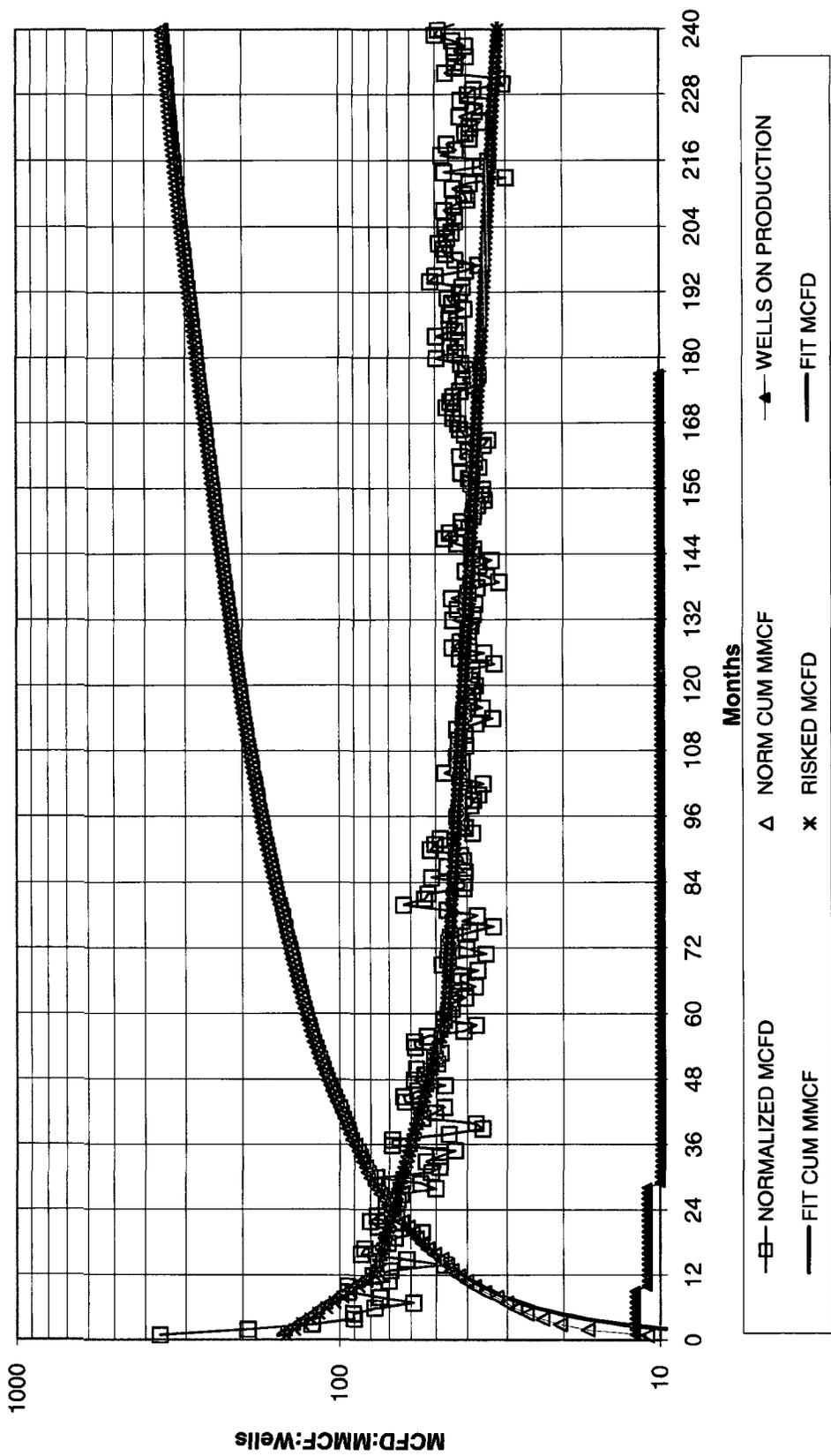
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
	I	7	

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				<p>870</p>	
				<p>1190</p>	
Certificate Number					

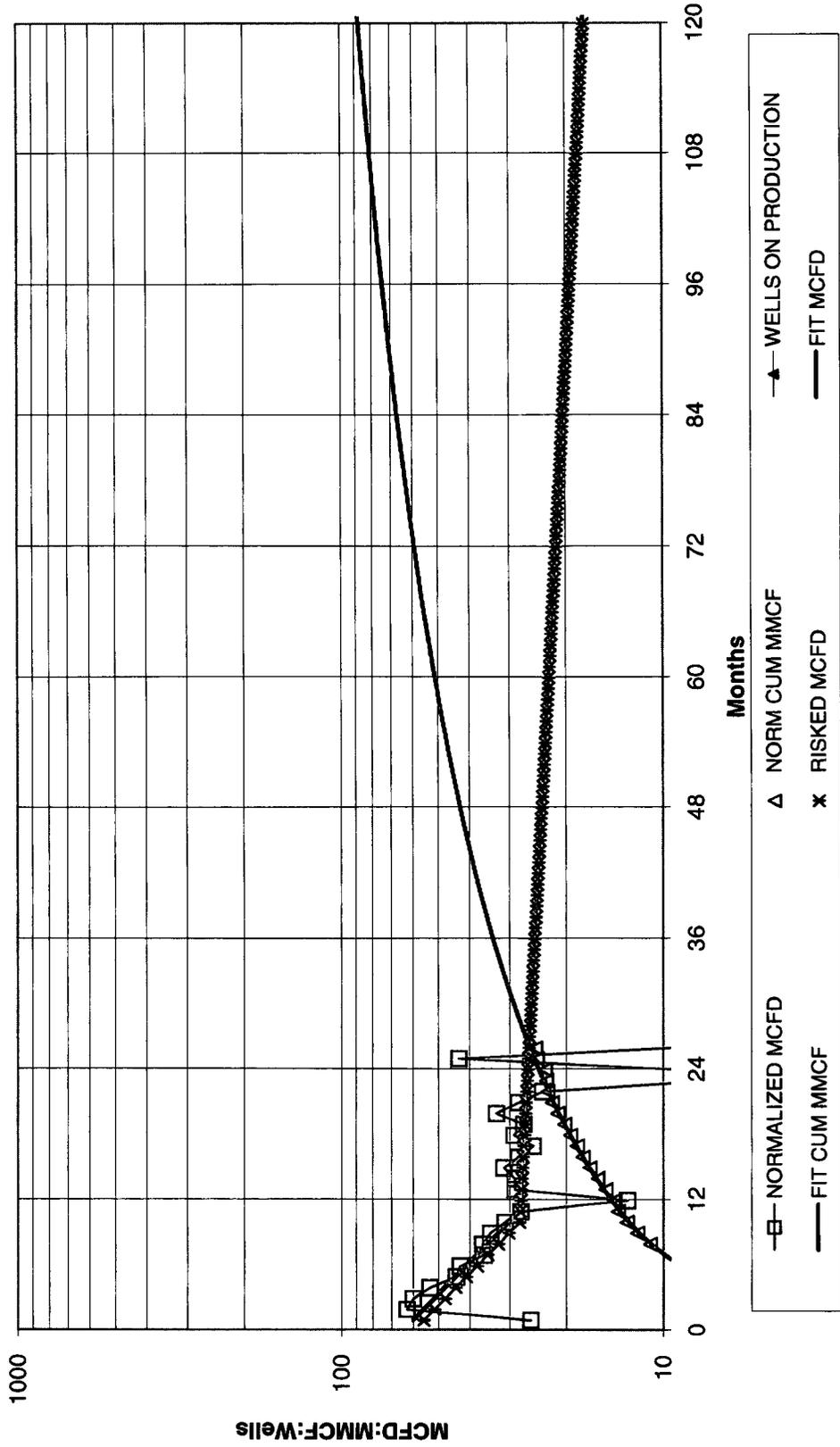
**NORMALIZED PICTURED CLIFFS PRODUCTION
WELLS LOCATED IN 28-7 SECTIONS 15, 22, 27, 33, 34, 35 AND 36**



NORMALIZED AVG:	655 MMCF EUR	155 MCFD IP
	342 MMCF IN 20 YRS	50.0% DECLINE, 1ST 12 MONTHS
	523 MMCF IN 40 YRS	12.0% DECLINE, NEXT 48 MONTHS
	10 MCFD E.L.	2.5% FINAL DECLINE
	0.0000 bbl/mcf oil yield	

Wells 28-7 1, 7, 10, 52, 71, 72, 75, 76, 91, 114, 266, 267.

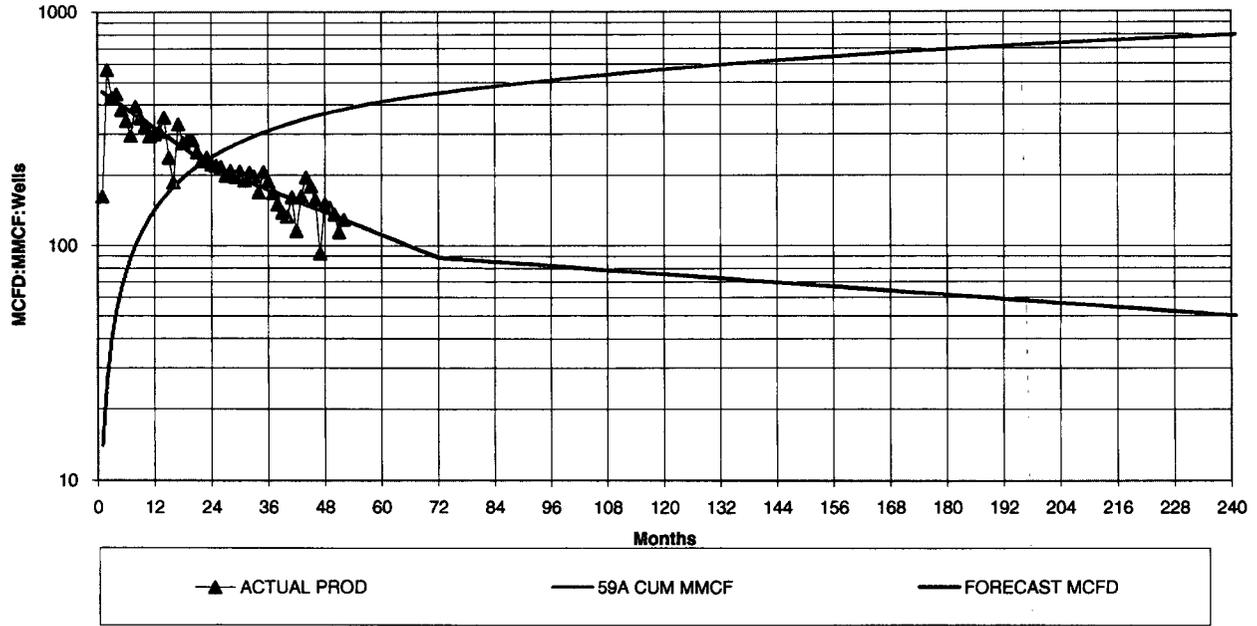
LOW RATE FRUITLAND COAL PRODUCTION 6 WELLS LOCATED IN 28-7 AND 27-7



NORMALIZED AVG:	141 MMCF EUR	60 MCFD IP
	138 MMCF IN 20 YRS	60.0% DECLINE, 1ST 12 MONTHS
	185 MMCF IN 40 YRS	5.0% FINAL DECLINE
	10 MCFD E.L.	
	0.0000 bbl/mcf oil yield	

28-7 wells 7, 10, 68, 146, 161, 27-7 well 35.

**SAN JUAN 28-7 UNIT #59A MESAVERDE PRODUCTION
SECTION 29-28N-07W, RIO ARRIBA, NEW MEXICO**



59A ESTIMATED PRODUCTION:

1116 MMCF EUR	472 MCFD IP
1051 MMCF IN 40 YRS	32.0% DECLINE, FIRST 24 MONTHS
15 MCFD E.L.	20.0% DECLINE, NEXT 48 MONTHS
0.0068 bb/mcf oil yield	4.0% FINAL DECLINE

Year	Mid Year Avg Gas Production MCF/DAY	Mid Year Avg Oil Production STB/DAY
2002	116.2	0.7
2003	93.9	0.6
2004	86.4	0.5
2005	83.0	0.5
2006	79.6	0.5
2007	76.5	0.5
2008	73.4	0.4
2009	70.5	0.4
2010	67.6	0.4
2011	64.9	0.4
2012	62.3	0.4
2013	59.8	0.4
2014	57.4	0.3
2015	55.2	0.3
2016	52.9	0.3
2017	50.8	0.3
2018	48.8	0.3
2019	46.8	0.3
2020	45.0	0.3
2021	43.2	0.3
2022	41.4	0.2
2023	39.8	0.2
2024	38.2	0.2
2025	36.7	0.2
2026	35.2	0.2
2027	33.8	0.2
2028	32.4	0.2
2029	31.1	0.2
2030	29.9	0.2