LEWIS B. BURLESON, INC.

OIL & GAS PROPERTIES

LEWIS B. BURLESON PRESIDENT

STEVEN L. BURLESON VICE-PRESIDENT

WAYNE JARVIS

August 24, 1998



Mr. William LeMay, Director State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87505

Administrative Application for Non-Standard Proration Unit for Lewis B. Burleson, Inc.'s Marshall #2 well, located 1980' FSL & 660' FEL of Section 11, T-21-S, R-36-E, Lea County, New Mexico

Dear Mr. Lemay:

Enclosed you will find documentation showing notification of offset operators on the above referenced application.

Lewis B. Burleson

LBB/skb Enclosures

F:\wp51\doc\marshall2notifications.doc

P. O. BOX 2479, MIDLAND, TEXAS 79702-AC 915/683-4747

WELLE

LEWIS B. BURLESON, INC. OIL & GAS PROPERTIES

LEWIS B. BURLESON PRESIDENT

STEVEN L. BURLESON VICE-PRESIDENT

WAYNE JARVIS

August 4, 1998

Mr. William LeMay, Director State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Administrative Application for Non-Standard Proration Unit for Lewis B. Burleson, Inc.'s Marshall #2 well, located 1980' FSL & 660' FEL of Section 11, T-21-S, R-36-E, Lea County, New Mexico

Dear Mr. Lemay:

Lewis B. Burleson, Inc. requests administrative approval of a non-standard 160 acre proration unit for its Marshall #2 well which is proposed to be a re-entry to the Eumont Gas Pool. We have notified by Certified Letter, all offset operators as shown in Exhibit "B" so that they may object to this variance within the specified waiting period.

Non-Standard Unit:

A 160 acre Non-Standard Gas Proration Unit (E/2 of SE/4, Section 11, T-21-S, R-36-E and the W/2 of SW/4 of Section 12, T-21-S, R-36-E) was previously approved for the Marshall #1, as shown by the red circle on the enclosed map. This 160 acre unit in two sections was approved by your order R-5828. The Marshall No. 1 well will be plugged before this re-entry is completed.

Yours truly,

Lewis B. Burleson

LBB/skb Enclosures

MARSHALL #2 Offset Operators Mailing List

Conoco Inc. Conservation/Proration Dept. 10 Desta Dr. #100W Midland, Texas 79705-4500

John H. Hendrix Corp. 223 W. Wall, #525 Midland, Texas 79701

Texaco Exploration Conservation/Proration Dept. P.O. Box 3109 Midland, Texas 79702

David Arrington P.O. Box 2071 Midland, Texas 79702

Chevron USA Production Box 1150 Midland, Texas 79702

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LEWIS B. BURLESON PRESIDENT

STEVEN L. BURLESON VICE-PRESIDENT

WAYNE JARVIS

August 4, 1998

Conoco, Inc. Conservation/Proration Dept. 10 Desta Dr, #100W Midland, Texas 79705-4500

> CERTIFIED MAIL # Z137 405 408 Return Receipt Requested

RE: Administrative Application for Non-Standard Proration Unit for Lewis B. Burleson, Inc.'s Marshall #2 well, located 1980' FSL & 660' FEL of Section 11, T-21-S, R-36-E, Lea County, New Mexico

Dear Offset Operator:

Enclosed is a copy of our administrative application for a non-standard proration unit on our Marshall #2 well.

This letter also starts your 21 day period to object to the above well.

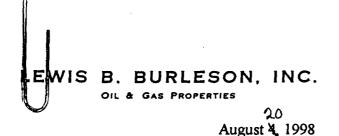
Should you have any questions regarding this matter, feel free to call me.

Yours truly

Lewis B Burleson

LBB/skb Enclosures

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LEWIS B. BURLESON
PRESIDENT
STEVEN L. BURLESON
VICE-PRESIDENT

WAYNE JARVIS

David Arrington
P.O. Box 2071

Midland, Texas 79702

CERTIFIED MAIL # 7137 405 413
Return Receipt Requested

RE: Administrative Application for Non-Standard Proration Unit for Lewis B. Burleson, Inc.'s Marshall #2 well, located 1980' FSL & 660' FEL of Section 11, T-21-S, R-36-E, Lea County, New Mexico

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Yours truly,

Lewis B Burleson

LBB/skb Enclosures

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5 Signature (Addressee). 8 Signature (Agent)	8: Addresse s Address (Only If/requeste s and fee is paid)

LEWIS B. BURLESON PRESIDENT

STEVEN L. BURLESON VICE-PRESIDENT

WAYNE JARVIS

August 4, 1998

Chevron USA Production Box 1150 Midland, Texas 79702

> CERTIFIED MAIL # Z 137 405 412 Return Receipt Requested

RE: Administrative Application for Non-Standard Proration Unit for Lewis B. Burleson, Inc.'s Marshall #2 well, located 1980' FSL & 660' FEL of Section 11, T-21-S, R-36-E, Lea County, New Mexico

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Yours truly,

Lewis B Burleson

LBB/skb Enclosures

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LEWIS B. BURLESON PRESIDENT

STEVEN L. BURLESON

WAYNE JARVIS

August 4, 1998

Texaco Exploration Conservation/Proration Dept. P.O. Box 3109 Midland, TX 79702

CERTIFIED MAIL # Z137 405 410 Return Receipt Requested

RE: Administrative Application for Non-Standard Proration Unit for Lewis B. Burleson, Inc.'s Marshall #2 well, located 1980' FSL & 660' FEL of Section 11, T-21-S, R-36-E, Lea County, New Mexico

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Yours truly

Lewis B Burleson

LBB/skb Enclosures

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PRESIDENT

STEVEN L. BURLESON

VICE-PRESIDENT

WAYNE JARVIS

SUPERINTENDENT

August 4, 1998

John H. Hendrix Corp. P.O. Box 3040 Midland, Texas 79702

CERTIFIED MAIL # Z137 405 409 Return Receipt Requested

RE: Administrative Application for Non-Standard Proration Unit for Lewis B. Burleson, Inc.'s Marshall #2 well, located 1980' FSL & 660' FEL of Section 11, T-21-S, R-36-E, Lea County, New Mexico

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Yours truly,

Lewis B Burleson

LBB/skb Enclosures

> ≟:1∄ ⊡ Addressee's Address 2: Restricted Deliver Consult postmaster for fee 4a. Article Number 3. Article Addressed to: John H. Hendrix Corp. P:0: Box 3040 Midland, TX 79702 Z137 405 409 4b. Service Type Registered ☐ Insured XX Certified COD Return Receipt for 🥸 🖺 ☐ Express 7. Date of D Signature (Addressee)

Mu: 8-18-98

Sog: 9-8-98

September 7, 1998

Released: 9-8-98

Lewis B. Burleson, Inc. P. O. Box 2479 Midland, Texas 79702

Lewis B. Burleson Attention:

> ADMINISTRATIVE REINSTATEMENT OF DIVISION ORDER NO. R-674 Addendum to Division Administrative Order NSL-12

Dear Mr. Burleson:

Reference is made to the following: (a) your application dated August 4, 1998, which was received by the Division in Santa Fe on August 18, 1998, that included support data and notice to offset operators; (b) supplemental data submitted to the Division on August 26, 1998; and, (c) to the records of the Division in Santa Fe, including the files on: (i) Division Order No. R-5828, issued in Case 6336 and dated October 6, 1978; (ii) Division Order No. R-674, issued in Case 913 and dated August 17, 1955; and, (iii) Division Administrative Order NSL-12: all concerning your request to maintain the previously approved 160-acre non-standard gas spacing and proration unit consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM

Section 11: E/2 SE/4 Section 12: W/2 SW/4.

By Division Order No. R-674, the above-described 160-acre non-standard gas spacing and proration unit in the Eumont Gas Pool was initially established and dedicated to the Sunray Mid-Continent Oil Company C. W. Marshall Well No. 2 (API No. 30-025-04615), located at a location considered to be unorthodox at the time (approved by Division Administrative Order NSL-12, dated May 26, 1955) 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 11. This well was plugged and abandoned in 1977, whereby the subject 160-acre unit ceased to exist.

By Division Order No. R-5828 (dated October 6, 1978), this same acreage was established as a 160-acre non-standard gas spacing and proration unit and dedicated to the Burleson & Huff Marshall Well No. 1 (API No. 30-025-26055), located at a standard gas well location 660 feet from the South and East lines (Unit P) of said Section 11.

It is our understanding that the Marshall Well No. 1 is to be plugged and abandoned in the near future and, as a replacement well, Lewis B. Burleson, Inc. proposes to reenter and recomplete the original Marshall Well No. 2.

By the authority granted me under the provisions of Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool," as promulgated by Division Order No. R-8170, as amended, the above-described 160-acre non-standard gas spacing and proration unit should be restored and that said Division Order R-674 shall be reinstated to its initial extent and is to remain in full force and affect until further notice. Said 160-acre unit shall be dedicated to the above-described Marshall Well No. 2, whereby Division Administrative Order NSL-12 shall also be reinstated at this time.

Further, said Division Order R-5828 is hereby placed in abeyance until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders as the Division may deem necessary.

Sincerely,

Lori Wrotenbery Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

File: NSL-12

NSL 9/8/98

LEWIS B. BURLESON PRESIDENT

STEVEN L. BURLESON

WAYNE JARVIS

LEWIS B. BURLESON, INC.

OIL & GAS PROPERTIES

August 4, 1998

Mr. William LeMay, Director State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501



Administrative Application for Non-Standard Proration Unit for Lewis B. Burleson, Inc.'s Marshall #2 well, located 1980' FSL & 660' FEL of Section 11, T-21-S, R-36-E, Lea County, New Mexico

Dear Mr. Lemay:

Lewis B. Burleson, Inc. requests administrative approval of a non-standard 160 acre proration unit for its Marshall #2 well which is proposed to be a re-entry to the Eumont Gas Pool. We have notified by Certified Letter, all offset operators as shown in Exhibit "B" so that they may object to this variance within the specified waiting period.

Non-Standard Unit:

A 160 acre Non-Standard Gas Proration Unit (E/2 of SE/4, Section 11, T-21-S, R-36-E and the W/2 of SW/4 of Section 12, T-21-S, R-36-E) was previously approved for the Marshall #1, as shown by the red circle on the enclosed map. This 160 acre unit in two sections was approved by your order R-5828. The Marshall No. 1 well will be plugged before this re-entry is completed.

Yours truly,

Lewis B. Burleson

LBB/skb Enclosures

MARSHALL #2 Offset Operators Mailing List

Conoco Inc. Conservation/Proration Dept. 10 Desta Dr. #100W Midland, Texas 79705-4500

John H. Hendrix Corp. 223 W. Wall, #525 Midland, Texas 79701

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Chevron USA Production Box 1150 Midland, Texas 79702 LEWIS B. BURLESON, INC.

OIL & GAS PROPERTIES

August 4, 1998

LEWIS B. BURLESON
PRESIDENT
STEVEN L. BURLESON

STEVEN L. BURLESON VICE-PRESIDENT

WAYNE JARVIS

CERTIFIED MAIL # Return Receipt Requested

RE: Administrative Application for Non-Standard Proration Unit for Lewis B. Burleson, Inc.'s Marshall #2 well, located 1980' FSL & 660' FEL of Section 11, T-21-S, R-36-E, Lea County, New Mexico

Dear Offset Operator:

Enclosed is a copy of our administrative application for a non-standard proration unit on our Marshall #2 well.

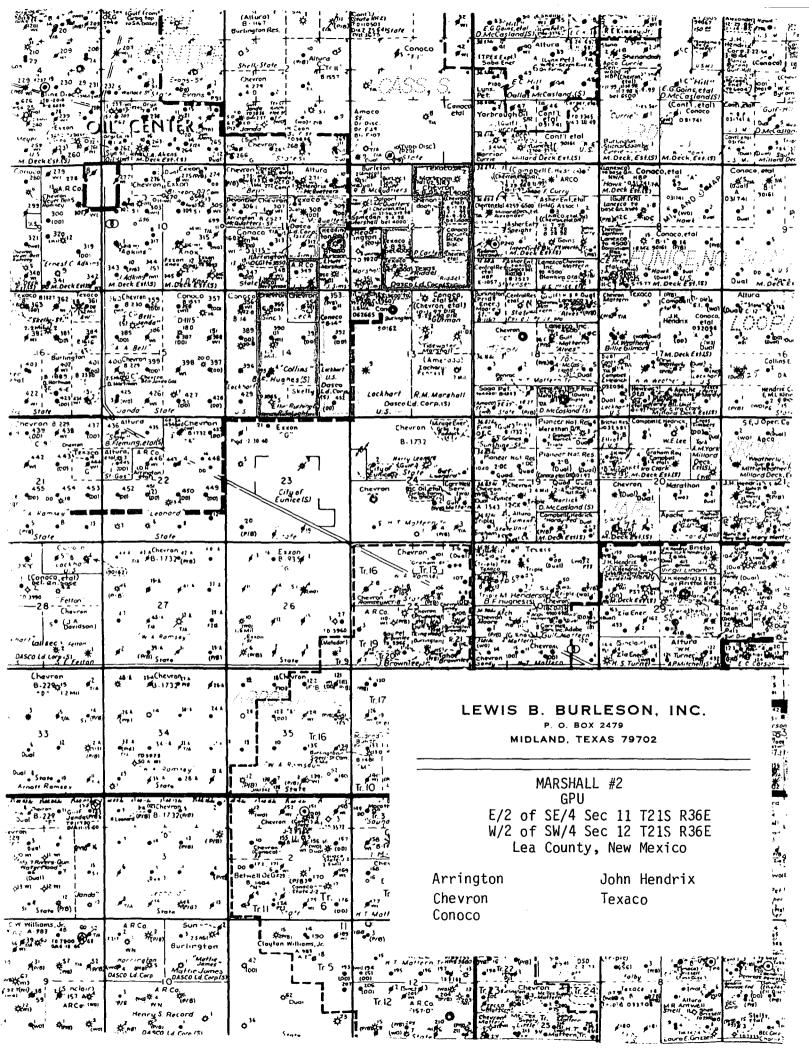
This letter also starts your 21 day period to object to the above well.

Should you have any questions regarding this matter, feel free to call me.

Yours truly,

Lewis B Burleson

LBB/skb Enclosures



BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 913 Order No. R-674

THE APPLICATION OF SUNRAY MID-CONTINENT OIL COMPANY FOR AN ORDER GRANTING APPROVAL OF AN EXCEPTION PURSUANT TO RULE 5 (a) OF THE SPECIAL RULES AND REGULATIONS OF THE EUMONT GAS POOL OF ORDER NO. R-520 IN ESTABLISHMENT OF A NON-STANDARD GAS PRORATION UNIT OF 160 CONTIGUOUS ACRES CONSISTING OF THE E/2 SW/4 OF SECTION 11 AND THE W/2 SW/4 OF SECTION 12, TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 13, 1955 at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 17th day of August, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations of the Eumont Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.
- (3) That applicant, Sunray Mid-Continent Oil Company is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM E/2 SE/4 of Section 11 and W/2 SW/4 of Section 12

containing 160 acres, more or less.

- (4) That applicant, Sunray Mid-Continent Company has a producing well on the aforesaid lease known as the C. W. Marshall Well No. 2, located 1980 feet from the south line and 660 feet from the east line of Section II, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.
- (5) That the aforesaid well will be recompleted within the vertical and horizontal limits of the Eumont Gas Pool, as said pool is delineated and designated in Order No. R-520.
- (6) That it is impractical to pool applicant's said lease with adjoining acreage in the Eumont Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 160 acres.
- (7) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Eumont Gas Pool.

11

(8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Sunray Mid-Continent Oil Company for approval of a non-standard proration unit consisting of the following described acreage:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM E/2 SE/4 of Section 11 and W/2 SW/4 of Section 12

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's well, C. W. Marshall Well No. 2, located in the NE/4 SE/4 of Section II, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 160 acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, the day and year hereinabove designated.

State of New Mexico

Oil Conservation Commission

Signed by: John F. Simms, Chairman; E. S. Walker, Member; W. B. Macey, Member and Secretary.

i**r**/-

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6336 Order No. R-5828

APPLICATION OF BURLESON & HUFF FOR A NON-STANDARD PRORATION UNIT, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 27, 1978, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 6th day of October, 1978, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Burleson & Huff, seeks approval of a 160-acre non-standard gas proration unit comprising the E/2 SE/4 of Section 11 and the W/2 SW/4 of Section 12, Township 21 South, Range 36 East, NMPM, to be dedicated to a well at a standard location in Unit P of said Section 11.
- (3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Eumont Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.
- (4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Eumont Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That a 160-acre non-standard gas proration unit in the Eumont Gas Pool comprising the E/2 SE/4 of Section 11 and the W/2 SW/4 of Section 12, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to a well at a standard location thereon in Unit P of said Section 11.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OLL CONSERVATION DIVISION

JOE D. RAMEY Director

SEAL

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NEW MESSICO OIL CONSERVATION COMMISSION

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BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 913 Order No. R-674

THE APPLICATION OF SUNRAY MID-CONTINENT OIL COMPANY FOR AN ORDER GRANTING APPROVAL OF AN EXCEPTION PURSUANT TO RULE 5 (a) OF THE SPECIAL RULES AND REGULATIONS OF THE EUMONT GAS POOL OF ORDER NO. R-520 IN ESTABLISHMENT OF A NON-STANDARD GAS PRORATION UNIT OF 160 CONTIGUOUS ACRES CONSISTING OF THE E/2 SW/4 OF SECTION 11 AND THE W/2 SW/4 OF SECTION 12, TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on June 13, 1955 at Santa Fe, New Mexico, before the Oil Conservation Commission, hereinafter referred to as the "Commission".

NOW, on this 17th day of August, 1955, the Commission, a quorum being present, having considered the records and testimony adduced, and being fully advised in the premises,

FINDS:

- (1) That due notice of the time and place of hearing and the purpose thereof having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.
- (2) That pursuant to provisions of Rule 5 (a) of the Special Rules and Regulations of the Fumont Gas Pool of Order No. R-520, the Commission has power and authority to permit the formation of a gas proration unit consisting of other than a legal section after notice and hearing by the Commission.
- (3) That applicant, Sunray Mid-Continent Oil Company is the owner of an oil and gas lease in Lea County, New Mexico the land consisting of other than a legal section, and described as follows, to-wit:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM E/2 SE/4 of Section 11 and W/2 SW/4 of Section 12

containing 160 acres, more or less.

- (4) That applicant, Sunray Mid-Continent Company has a producing well on the aforesaid lease known as the C. W. Marshall Well No. 2, located 1980 feet from the south line and 660 feet from the east line of Section 11, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico.
- (5) That the aforesaid well will be recompleted within the vertical and horizontal limits of the Eumont Gas Pool, as said pool is delineated and designated in Order No. R-520.
- (6) That it is impractical to pool applicant's said lease with adjoining acreage in the Eumont Gas Pool, and that the owners of adjoining acreage in said area have not objected to the formation of the proposed proration unit of 160 acres.
- (7) That unless a proration unit consisting of applicant's aforesaid acreage is permitted, applicant will be deprived of the opportunity to recover its just and equitable share of the natural gas in the Eumont Gas Pool.
- (8) That creation of a proration unit consisting of the aforesaid acreage will not cause but will prevent waste, and will protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the application of Sunray Mid-Continent Oil Company for approval of a non-standard proration unit consisting of the following described acreage:

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM E/2 SE/4 of Section 11 and W/2 SW/4 of Section 12

be and the same is hereby approved, and a proration unit consisting of aforesaid acreage is hereby created.

(2) That applicant's well, C. W. Marshall Well No. 2, located in the NE/4 SE/4 of Section II, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, shall be granted an allowable in the proportion that the above described 160 acre unit bears to the standard or orthodox proration unit for said pool, all until further order of the Commission.

DONE at Santa Fe, New Mexico, the day and year hereinabove designated.

State of New Mexico

Oil Conservation Commission

Signed by: John F. Simms, Chairman; E. S. Walker, Member; W. B. Macey, Member and Secretary.

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