SITE CLOSURE REPORT

J. A. AKENS -A- OIL UNIT TANK BATTERY

EPI REF: #160043

836 NMOCD: 1RP#366

NMOCD ADMIN: #PPAC0610938028

UL-T (SW¼ of the SW¼) of Section 3, T 21 S, R 36 E ~8 MILES NORTHWEST OF EUNICE, LEA COUNTY, NEW MEXICO

LATITUDE: N 32° 30' 10.54" LONGITUDE: W 103° 15' 36.76"

OCTOBER 2006

PREPARED BY:

ENVIRONMENTAL PLUS, INC. 2100 AVENUE O **EUNICE, NEW MEXICO 88231**



PREPARED FOR:





Distribution List

Site Closure Report

J. A. Akens -A- Oil Unit Tank Battery

NMOCD Ref. 1RP#386: EPI Ref. #160043

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STANDARD OF CARE

Site Closure Report J. A. Akens -A- Oil Unit Tank Battery NMOCD Ref. 1RP #386: EPI Ref. #160043

The information provided in this report was collected consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February, 1993) and Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were derived using currently accepted geologic, hydrogeologic and engineering practices at this time and location. The report was prepared or reviewed by a certified or registered professional with a background in engineering, environmental and/or natural sciences.

This report was prepared by:	
David P. Duncan Civil Engineer	10/26/06 Date (26/06
This report was reviewed by:	
Jason Stegemoll	October, 26,2006
Jason Stegemoller, MS	Date
Environmental Scientist	



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1.0 PROJECT SYNOPSIS

Site Specific:

- ♦ Company Name: Chesapeake Operating, Inc.
- ♦ Facility Name: J. A. Akens -A- Oil Unit Tank Battery
- ◆ Project Reference: NMOCD Ref. 1RP #386: EPI Ref. #160043
- ♦ Company Contacts: Bradley Blevins
- ♦ Site Location: WGS84 N32° 30' 10.54"; W103° 15' 36.76"
- ♦ Legal Description: Unit Letter-T, (SW¼ of the SW¼), Section 3, T 21 S, R 36 E
- General Description: Approximately 8-miles northwest of Eunice, New Mexico
- ♦ *Elevation:* 3,579-ft amsl
- ♦ Land Ownership: Millard Deck Estate
- ♦ EPI Personnel: Project Consultant Iain Olness

Site Foreman - Kirt Tyree

Release Specific:

- ♦ *Product Released:* Crude oil
- ♦ Volume Released: 277-bbl

- ♦ *Volume Recovered*: 144-bbls
- ♦ *Time of Occurrence:* January 1, 2006
- ♦ Time of Discovery: January 2, 2006
- Release Source: Steel storage tank developed a leak in the sidewall
- ♦ Initial Surface Area Affected: Release Area ~ 1,070-ft²; Overspray Area ~ 10,100 ft²

Remediation Specific:

- ♦ Final Vertical extent of contamination: 7-feet bgs
- ♦ Water wells within 1,000-ft: None
- ♦ Private domestic water sources within 200-ft: None
- ♦ Depth to Groundwater: >100 ft bgs
- ♦ Surface water bodies within 1,000-ft: None
- ♦ NMOCD Site Ranking Index: Zero (0) points (>100-ft to top of water table)
- ♦ Remedial goals for Soil: TPH 5,000 mg/Kg; BTEX 50 mg/Kg; Benzene 10 mg/Kg; Chloride and sulfate residuals may not be capable of impacting groundwater above NMWQCC groundwater standards of 250 mg/L and 600 mg/L, respectively.
- ♦ RCRA Waste Classification: Exempt
- ♦ Remediation Option Selected: a) Excavation of contaminated soil above NMOCD remedial goals with repository at a disposal facility; b) laboratory analyses to confirm removal of impacted soil above NMOCD remedial threshold goals; c) backfill excavation with caliche to original ground surface; d) grade area to a smooth, level gradient
- Disposal Facility: J & L Landfarm, Inc. (Hobbs, NM) and Sundance Services, Inc. (Eunice, NM)
- Volume disposed: $\sim 322 \text{-yd}^3$
- ♦ Project Completion Date: April 26, 2006



2.0 SITE AND RELEASE INFORMATION

- 2.1 Describe the land use and pertinent geographic features within 1,000 feet of the site.

 The release site is located within the confines of an established oil field. Surrounding land is used for grazing purposes
- 2.2 Identify and describe the source or suspected source(s) of the release.

 An existing steel storage tank located in a tank battery developed a leak in the sidewall
- 2.3 What was the volume of the release? (if known): 277 barrels
- 2.4 What was the volume recovered? (if known): 144 barrels
- 2.5 When did the release occur? (if known): January 1, 2006

2.6 Geological Description

The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico" (A. Nicholson and A. Clebsch, 1961), describes the near surface geology of Southern Lea County as "an intergrade of the Quaternary Alluvium (QA) sediments (i.e., fine to medium sand) with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche and generally overlain by sandy soil."

The release site is located in the Eunice physiographic subdivision, described by Nicholson & Clebsch as an area "underlain by a hard caliche surface and is almost entirely covered by reddish-brown dune sand." The thickness of the sand ranges from 2-5 feet in most areas to as much as 20-30 feet in drift areas.

2.7 Ecological Description

The area is typical of the Upper Chihuahuan Desert Biome consisting primarily of sandy soil covered with short semi-arid grasses, interspersed with Honey Mesquite, annual and perennial forbs. Mammals represented include Orrd's and Merriam's Kangaroo Rats, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, Mule Deer, Bobcat, Red Fox and Coyote. Reptiles, amphibians and birds are numerous and typical of the area. A survey of *Listed*, *Threatened* or *Endangered* species was not conducted.

2.8 Area Groundwater

The unconfined groundwater aquifer at this site is projected to be \sim 198-ft bgs based on water depth data obtained from the New Mexico State Engineers Office and United States Geological Survey data base (reference *Table 1*). Groundwater was not encountered during the advancement of SB-1 (20-ft bgs) and SB-2 (16-ft bgs).

2.9 Area Water Wells

No public water supply wells exist within 1,000-feet of the release site. Similarly, no private, domestic fresh water wells or springs used by less than five (5) households for domestic or stock watering purposes exist within 200-feet of the release site. However, four (4) water supply wells are located within one (1) mile of the release site (reference *Figure 2* and *Table 1*).

2.10 Area Surface Water Features

No surface water features exist within 1,000- feet of the release site (reference Figure 2).



3.0 NMOCD SITE RANKING

Contaminant delineation and remedial work done at this site indicate chemical parameters of the soil and physical parameters of the groundwater were consistent with the characterization and remediation/abatement goals and objectives set forth in the following New Mexico Oil Conservation Division (NMOCD) publications:

- ♦ Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)
- ♦ Unlined Surface Impoundment Closure Guidelines (February, 1993)
- ♦ Pit and Below-Grade Tank Guidelines (November, 2004)

Acceptable thresholds for contaminants/constituents of concern (CoC) were determined based on the NMOCD Ranking Criteria as follows:

- ◆ Depth to Groundwater (i.e., distance from the lower most acceptable concentration to groundwater);
- ♦ Wellhead Protection Area (i.e., distance from fresh water supply wells);
- Distance to Surface Water Body (i.e., horizontal distance to all down gradient surface water bodies).

Based on the proximity of the site to protectable area water wells, surface water bodies, and depth to groundwater from the lower most contamination, the NMOCD ranking score for the site is Zero (0) points with the soil remedial goals highlighted in the Site Ranking table presented below:

1. GROUND	WATER	2. WELLHEAD PROTECTION AREA	3. DISTANCE TO SURFACE WATER				
Depth to GW <50 fe	et: 20 points	If <1,000' from water source, or <200' from	<200 horizontal feet: 0 points				
Depth to GW 50 to 9	99 feet:	private domestic water source: 20 points	200-1,000 horizontal feet: 10 points				
Depth to GW >100 f	eet: 0 points	If >1,000' from water source, or >200' from private domestic water source: <i>0 points</i>	>1,000 horizontal feet: <i>0 points</i>				
Site Rank (1+2+3) =	0+0+0 = 0	points					
	Total Site	Ranking Score and Acceptable Remedial Go	l Concentrations				
Parameter	20 0	or > 10	0				
Benzene ¹	10 p	ppm 10 ppm	10 ppm				
BTEX ¹	50 p	ppm 50 ppm	50 ppm				
ТРН	100	ppm 1,000 ppm	5,000 ppm				

A field soil vapor headspace measurement of 100 ppm can be substituted in lieu of laboratory analyses for benzene and BTEX.



4. <i>1</i>	Was soil excavated for off-site tree	atment or disposal? Yes No
	Date excavated: February 28 throu	ıgh March 29, 2006
	Total volume removed: ~322 cubic	c yards
4.2	Indicated soil treatment type:	☑ Disposal☐ Land Treatement☐ Composting/Biopiling



5.0 SAMPLING INFORMATION

5.1 Briefly describe the field screening methods used to distinguish contaminated from uncontaminated soil.

Organic Vapor Concentrations – A portion of each soil sample collected was inserted into a self-sealing polyethylene bag to allow volatilization of organic vapors. After the samples equilibrated to $\sim 70^{\circ}$ F, they were analyzed for organic vapors utilizing a MiniRae® Photoionization Detector (PID) equipped with a 10.6 electron volt (eV) lamp.

Chloride Concentrations – A LaMotte Chloride Test Kit was utilized for field analyses of chloride concentration.

5.2 Briefly describe the soil analytical sampling and handling procedures used.

Soil samples were collected during the advancement of two (2) soil borings utilizing a hollow core drill. Initial soil samples were collected at three (3) and five (5) feet below ground surface (bgs), then at five (5) foot intervals to total depth (TD) of each respective well (reference *Table 2*). During excavation of impacted soil from the release site, soil samples were collected from the bottom and sidewalls of the excavation at different locales and depth. The soil samples were analyzed in the field for organic vapor and chloride concentrations. Excavation of impacted soil continued until organic vapor concentrations were below 100 parts per million (ppm) (reference *Table 3*).

Upon collecting each soil sample, a portion was immediately put into an approved sample container, labeled and placed on ice for submittal to an independent laboratory under standard Chain-of-Custody protocol for quantification of total petroleum hydrocarbons (TPH), benzene, toluene, ethylbenzene and total xylenes (BTEX), chloride and/or sulfate concentrations. Remaining portions of each soil sample were analyzed in the field for chloride and organic vapor concentrations utilizing methods described in Section 5.0, *Sampling Information*, Article 5.1.

5.3 Discuss sample locations and provide rationale for their locations.

On February 27, 2006 two (2) soil borings were advanced within the confines of the release site. BH-1 was advanced to a total depth (TD) of 20-feet bgs and SB-2 to a TD of 16-feet bgs. The locales chosen were near the point of release in order to delineate the vertical extent of impacted soils (reference *Figure 4*).

From February 28 through March 30, 2006 the release site and earthern berm surrounding the tank battery area were excavated for removal of visibly impacted soils. Impacted soil was temporarily stockpiled "on-site" for transportation to a state approved disposal facility. During the removal activities, soil samples were collected from the bottom and sidewalls of the excavation. Locales and depth of the sample points were determined from visual inspection of the soil and assisted by field analyses of chloride and organic vapor concentrations. Laboratory analytical results were used to verify removal of soil impacted above NMOCD remedial threshold limits.



6.0 ANALYTICAL RESULTS

6.1 Describe the vertical and horizontal extent and magnitude of soil contamination.

Laboratory analytical data on soil samples collected February 27, 2006 from soil boring BH-1 indicated BTEX constituent concentrations ranged from at or below laboratory analytical method detection limits (MDL) (19.5'-20' bgs) to 817 mg/Kg (2'-3' bgs). While the latter concentration is above NMOCD remedial threshold goals of 50 mg/Kg, a review of *Table 1* indicated concentrations of BTEX diminished with depth. TPH concentrations ranged from 38.7 mg/Kg (19.5'-20' bgs) to 15,800 mg/Kg (2'-3' bgs). Elevated TPH concentrations ranged from ground surface to 9.5'-10 feet bgs after which they were below NMOCD remedial threshold goals. Reported chloride and sulfate concentrations from ground surface to the 14.5'-15' bgs intervals were below New Mexico Water Quality Control Commission (NMWQCC) Groundwater Standards of 250 mg/Kg and 600 mg/Kg, respectively (reference *Table 2*).

Laboratory analytical data for soil samples collected February 27, 2006 from soil boring BH-2 indicated BTEX concentrations ranged from at or below laboratory analytical MDL to 33.8 mg/Kg (2'-3' bgs). TPH concentrations ranged from at or below laboratory analytical MDL (14.5-15' bgs) to 4,590 mg/Kg (2'-3'), below NMOCD remedial threshold goals of 5,000 mg/Kg. Chloride concentrations ranged from 30.6 mg/Kg (2'-3' bgs) to 287 mg/Kg (4.5'-5' bgs) with the latter concentration above NMWQCC Groundwater Standards of 250 mg/K. Sulfate concentrations were below NMOCD remedial threshold goals of 600 mg/Kg from ground surface to the well bore TD (14.5'-15' bgs) (reference *Table 2*).

On March 3, 2006 eleven (11) soil samples were collected at various locations and depth from the excavation. Soil samples were analyzed for concentrations of BTEX and TPH. Benzene concentrations ranged from at or below laboratory analytical MDL in several sample points to 6.70 mg/Kg (SP-6 @ 8"). Benzene concentrations were below NMOCD remedial threshold goals of 10 mg/Kg at all sample points. Total BTEX concentrations ranged from at or below laboratory analytical MDL in several sample points to 150 mg/Kg (SP-6 @ 8"). Laboratory analytical data for BTEX concentrations for the eleven (11) sample points indicated only two (2) were above NMOCD remedial goals of 50 mg/Kg (SP-6 @ 8" bgs and SP-8 @ 2' bgs). Laboratory analytical data for TPH concentrations ranged from at or below laboratory analytical MDL in three (3) sample points (SP-1 @ 2', SP-4 @ 0.67' and SP-5 @ 0.67') to 12,230 mg/Kg (SP-8 @ 2' bgs). TPH concentrations were above NMOCD remedial threshold goals of 5,000 mg/L in two (2) of the eleven (11) sample points (SP-8 @ 2' and SP-9 @ 2') (reference Figure 5 and Table 3).

Based on laboratory analytical data from the March 3, 2006 sampling event, additional soil which exceeded NMOCD remedial threshold goals were excavated on March 10, 2006. On March 13, 2006 three (3) soil samples were collected from sample points in areas with contaminant concentrations elevated above NMOCD remedial threshold goals. Benzene concentrations ranged from at or below laboratory analytical MDL in two (2) soil sample points (SP-6A @ 3' and SP-8A @ 7') to 0.014 mg/Kg (SP-9A @ 2.5'), below NMOCD remedial threshold goals of 10 mg/Kg. BTEX concentrations ranged from at or below laboratory analytical MDL (SP-8A @ 7') to 22.4 mg/Kg (SP-9A @ 2.5') with all three (3) soil samples below NMOCD remedial threshold goals of 50 mg/Kg. Concentrations for TPH ranged from 44.9 mg/kg (SP-8A @ 7') to 8,460 mg/Kg (SP-6A @ 3'). Two (2) of the three (3) soil samples were above NMOCD remedial threshold goals of 5,000 mg/Kg with the third sample indicating TPH concentration of 4,498 mg/Kg (SP-6A @ 3') (reference *Figure 6* and *Table 3*).



After the areas of elevated contamination identified in the March 13, 2006 sampling event were excavated, four (4) soil samples were collected on March 30, 2006 from the sidewalls and bottom of the excavation. Benzene concentrations were below NMOCD remedial threshold goals of 10 mg/Kg. BTEX constituent concentrations ranged from at or below laboratory analytical MDL (NSW @ 3.5') to 76.9 mg/Kg (BH @ 7') above NMOCD remedial threshold goals of 50 mg/Kg. TPH concentrations ranged from 84 mg/Kg (NSW @ 3.5') to 5,600 mg/Kg (BH @ 7') above NMOCD remedial threshold goals of 5,000 mg/Kg. Chloride concentrations ranged from 17 mg/Kg (ESW @ 3.5') to 1,200 mg/Kg (WSW @ 3.5') exceeding NMWQCC Groundwater Standards of 250 mg/Kg. Sulfate concentrations were below NMOCD remedial threshold goals of 600 mg/Kg for all samples (reference Figure 7 and Table 3).

6.2	•	soil contamination present at the site (i.e., soil in the uppermost two feet that is ined, contaminated at greater than 10 ppm (PID) or hydrocarbon saturated)?
	☐ yes	No no

If yes, attach a site map identifying extent(s) of surface soil contamination.

Visibly stained soil was excavated and disposed at J & L Landfarm, Inc. The overspray area (~10,100-ft²) was immediately sprayed with Micro-Blaze Spill Control® to remediate surface contamination.



7.0 <u>DISCUSSION</u>

7.1 Discuss the risks associated with the remaining soil contamination:

Based on laboratory analytical results from the March 30, 2006 sampling event, possibility of groundwater contamination from either TPH or chlorides is remote due to depth of groundwater (~198-ft bgs) and dense caliche formation overlaying the groundwater bearing strata.

- 7.2 Discuss the risks associated with the impacted groundwater: Not applicable
- 7.3 Discuss other concerns not mentioned above: Not applicable



8.0 CONCLUSIONS AND RECOMMENDATIONS

<i>8.1</i>	Recommendation for the site:	Site Closure
		Additional Groundwater Monitoring
		Corrective Action

8.2 Base the recommendation above on <u>Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)</u>. Describe below how you applied the policy to support your recommendation. If closure is recommended, please summarize significant site investigative events and describe how site specific risk issues have been adequately addressed or minimized to acceptable low risk levels.

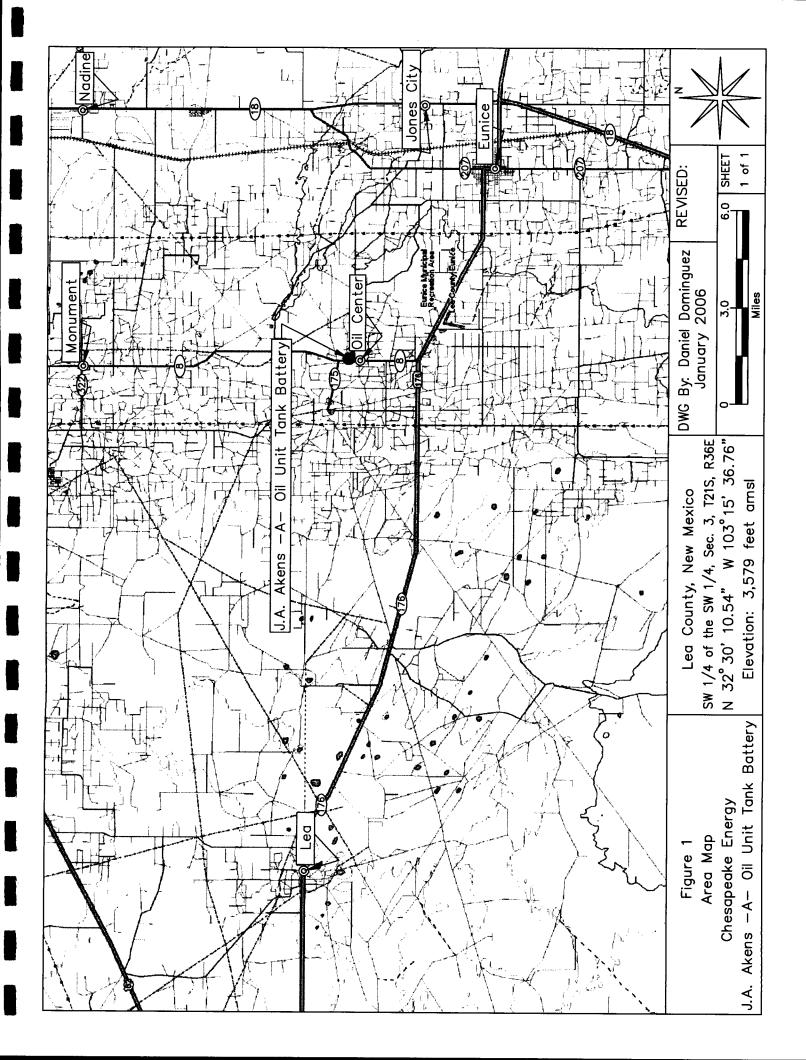
The majority of hydrocarbon impacted soil above NMOCD remedial thresholds for TPH constituents and chloride was excavated from the release area. TPH concentrations are slightly above NMOCD remedial threshold goals of 5,000 mg/Kg while chloride concentrations exceeded respective values of 250 mg/Kg in three (3) areas. However, these contaminants should have no effect on groundwater. Both sidewalls and bottom of the excavated areas are composed of caliche starting at approximately 3.5-feet bgs. This impermeable overburden will retard vertical migration of contaminants.

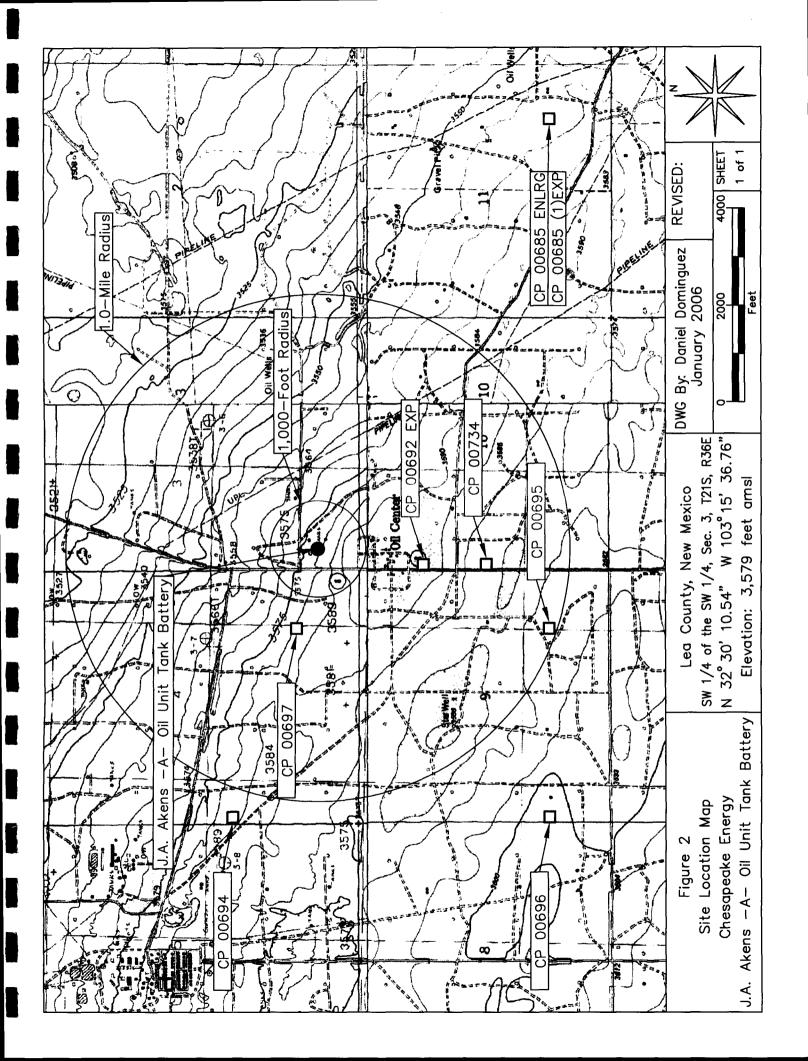
Soil impacted above the NMOCD remedial thresholds goals was disposed at J & L Landfarm, Inc., (Hobbs, New Mexico) and Sundance Services, Inc., (Eunice, New Mexico).

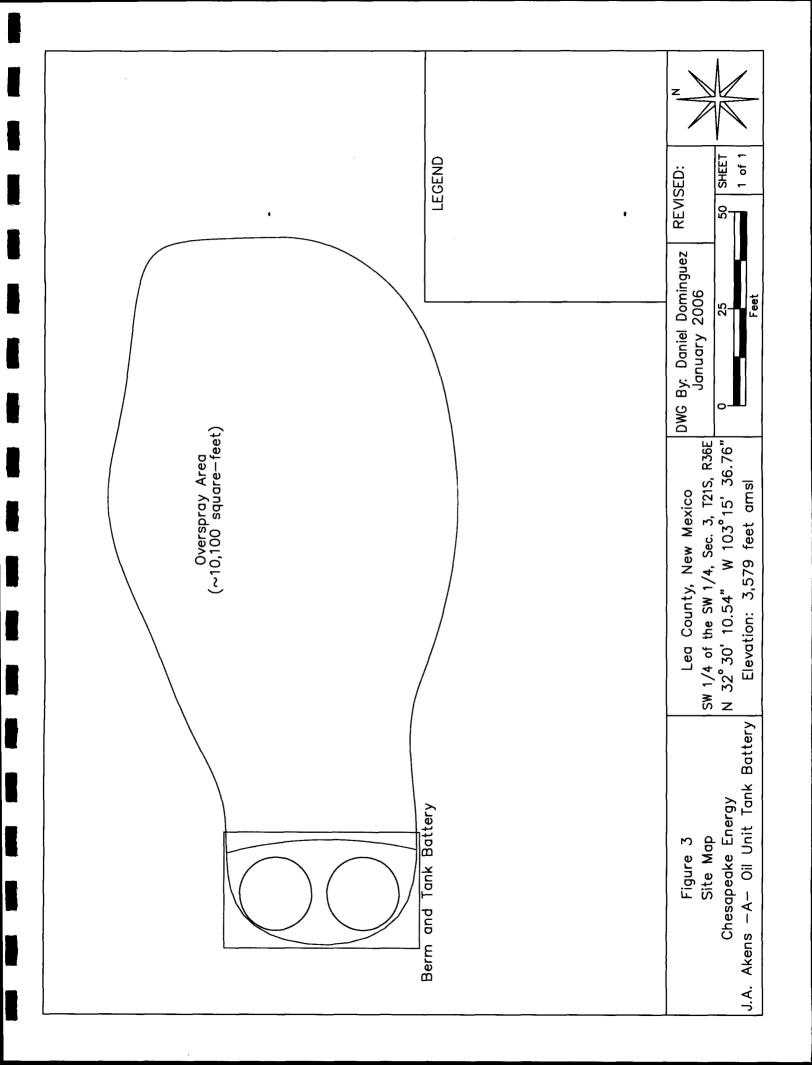
In accordance with Chesapeake Operating, Inc., specifications, a polyvinyl chloride (PVC) liner was placed on top of the backfilled area. After the tanks were erected and plumbed, an earthen berm was constructed around the perimeter to provide a containment basin. The PVC liner advanced up the sidewalls and overlapped the top of the earthen berm to provide a leak proof barrier (note Appendix II, *Project Photographs*).

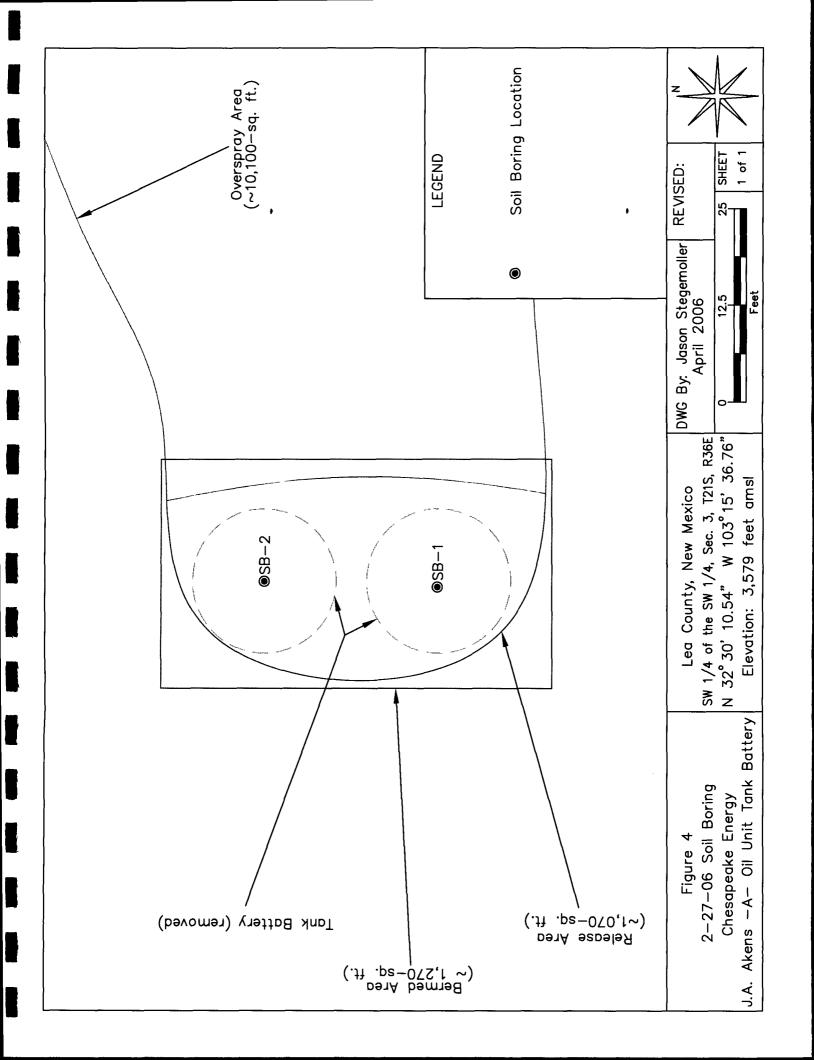
- 8.3 If additional groundwater and monitoring is recommended, indicate the proposed monitoring schedule and frequency. Conduct quarterly monitoring until the NMOCD responds to this report. Not applicable
- 8.4 If corrective action is recommended, provide a conceptual approach. Not applicable

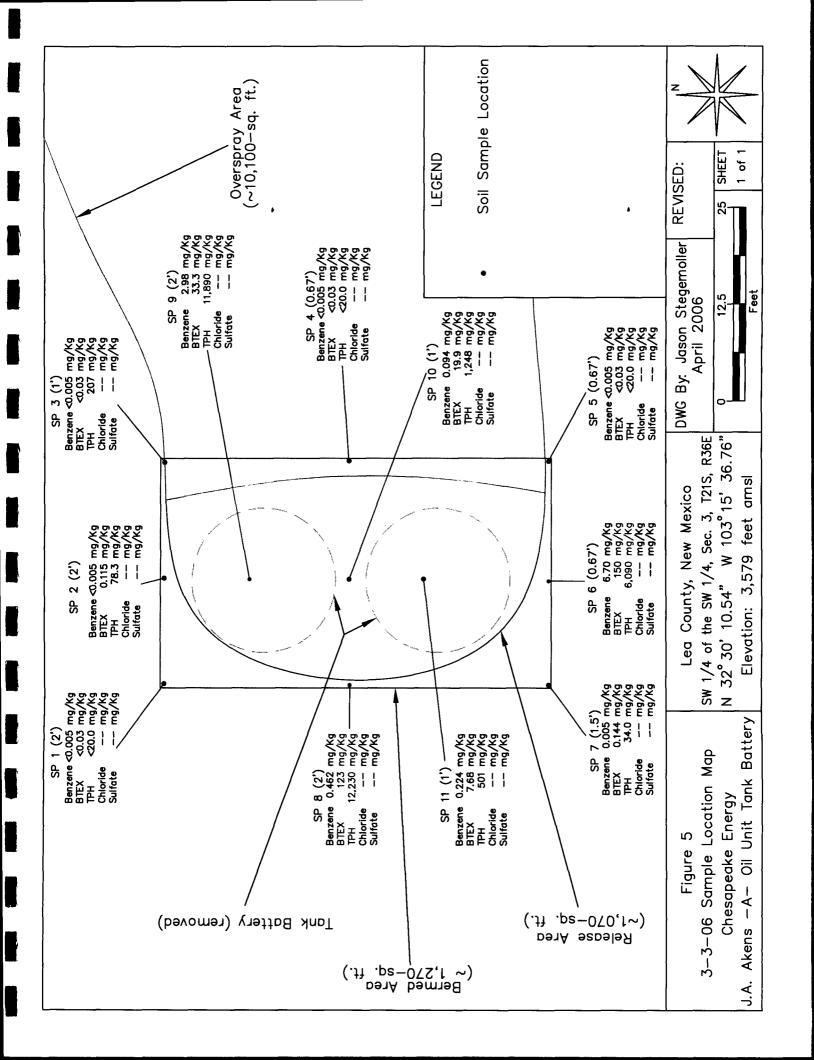
FIGURES

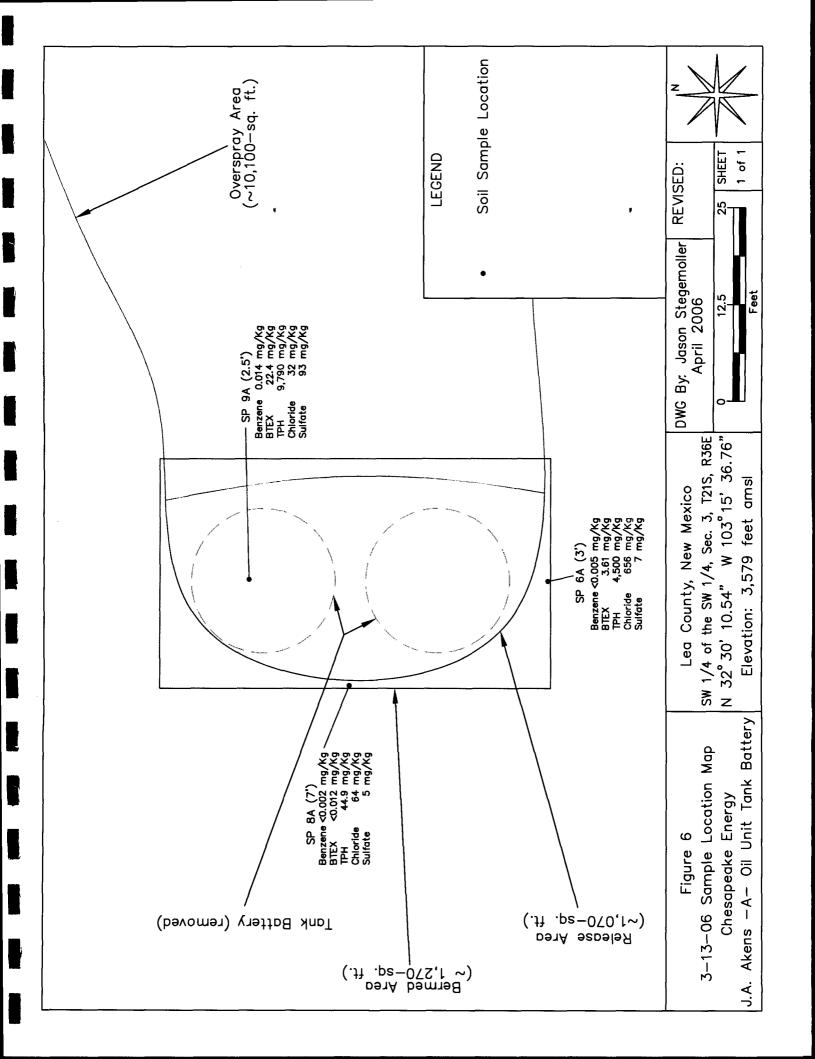


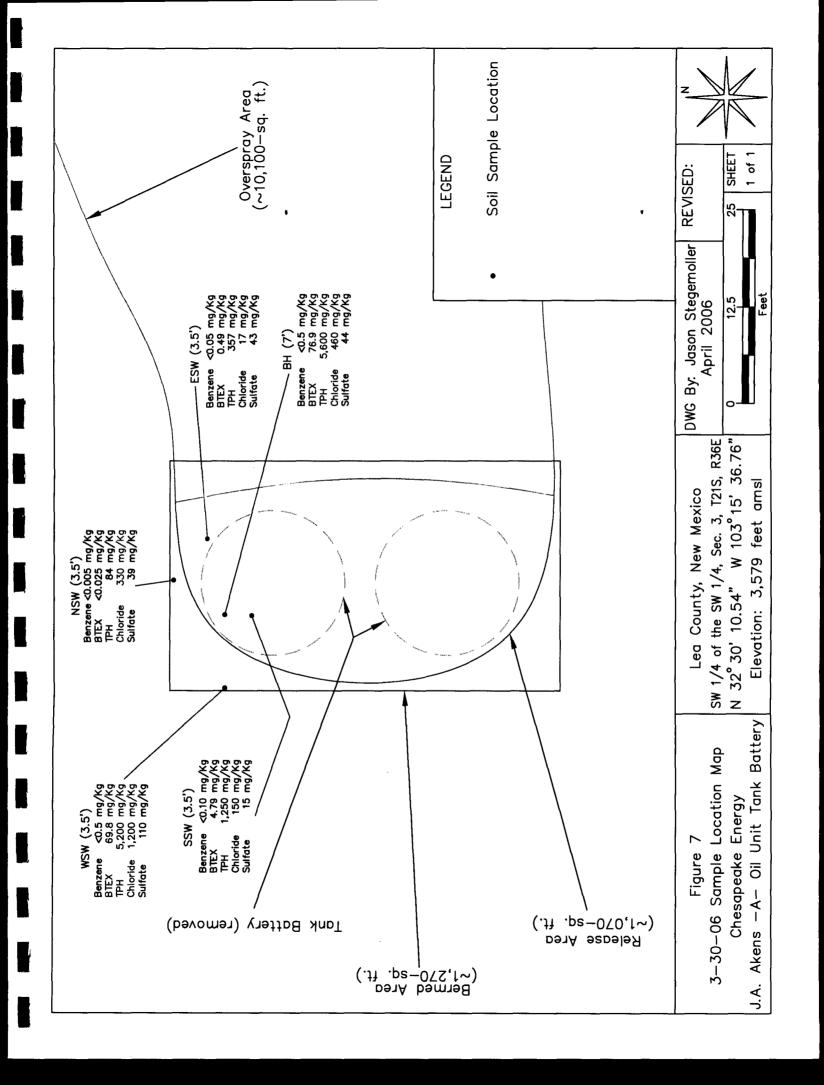












TABLES

TABLE 1

Well Data

Chesapeake Energy - J.A. Akens -A- Oil Unit Tank Battery (Ref. # 160043)

P 00694 0 CHEVRON U.S.A. INC. SRO 21S 36E 04 1 N32° P 00697 0 CHEVRON U.S.A. INC. SRO 21S 36E 04 4.2.3 N32° P 00695 0 CHEVRON U.S.A. INC. SRO 21S 36E 09 4.2.4 N32° P 00695 EXP 0 W. L. VAN NOY DOM 21S 36E 10 11 N32° P 00692 EXP 0 W. L. VAN NOY DOM 21S 36E 10 11 N32° P 00685 ENLRG 0 WILL J. MCCASLAND COM 21S 36E 11 4.2 N32° P 00685 I) EXP 0 USA INC. CHEVRON PRO 21S 36E 11 4.2 N32°	Use Twsp Rng Sec q q q	q Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water
0 CHEVRON U.S.A. INC. SRO 21S 36E 04 1 0 CHEVRON U.S.A. INC. SRO 21S 36E 04 423 0 CHEVRON U.S.A. INC. SRO 21S 36E 09 424 0 W. L. VAN NOY DOM 21S 36E 10 113 1 0 WIL. VAN NOY DOM 21S 36E 10 113 1 0 WIL. J. MCCASLAND COM 21S 36E 11 42 1 0 USA INC. CHEVRON PRO 21S 36E 11 42 1						(ft bgs)
0 CHEVRON U.S.A. INC. SRO 21S 36E 04 423 0 CHEVRON U.S.A. INC. SRO 21S 36E 09 424 0 CHEVRON U.S.A. INC. SRO 21S 36E 10 11 3 W.L. VAN NOY DOM 21S 36E 10 1 0 WHL J. MCCASLAND COM 21S 36E 11 42 0 USA INC. CHEVRON PRO 21S 36E 11 42	21S	N32° 30' 28.08"	W103° 16' 42.46"		3,589	
0 CHEVRON U.S.A. INC SRO 21S 36E 09 424 0 CHEVRON U.S.A. INC. SRO 21S 36E 109 311 0 W.L. VAN NOY DOM 21S 36E 10 113 0 WH.L. YAN NOY DOM 21S 36E 10 1 0 USA INC. CHEVRON PRO 21S 36E 11 42 0 IN TOM 21S 36E 11 42 1	218	3 N32° 30' 14.93"	W103° 15' 56.01"		3,586	
0 CHEVRON U.S.A. INC. SRO 21S 36E 09 311 0 W.L. VAN NOY DOM 21S 36E 10 113 0 W.L. VAN NOY DOM 21S 36E 10 1 0 W.L. J. MCCASLAND COM 21S 36E 11 42 1 0 USA INC. CHEVRON PRO 21S 36E 11 42 1	21S 36E	4 N32° 29' 22.69"	W103° 15' 56.00"		3,589	
0 W. L. VAN NOY DOM 21S 36E 10 113 3 W.L. VAN NOY DOM 21S 36E 10 1 0 W.L. J. MCCASLAND COM 21S 36E 11 42 1 0 USA INC. CHEVRON PRO 21S 36E 11 42 1	218	1 N32° 29' 22.78"	W103° 16' 42.39"		3,606	
3 W.L. VAN NOY DOM 21S 36E 10 1 0 WILL J. MCCASLAND COM 21S 36E 11 42 0 USA INC. CHEVRON PRO 21S 36E 11 42	21S 36E 10	3 N32° 29' 48.76"	W103° 15' 40.54"		3,586	
0 WILL J. MCCASLAND COM 21S 36E 11 42 0 USA INC. CHEVRON PRO 21S 36E 11 42	21S 36E	N32° 29' 35.71"	W103° 15' 40.54"	22-Jun-88	3,580	200
0 USA INC. CHEVRON PRO 21S 36E 11 42	21S 36E 11	N32° 29' 22.71"	W103° 13' 52.54"		3,571	
	21S 36E 11	N32° 29' 22.71"	W103° 13' 52.54"		3,571	
				100	177	
						127
The second secon						
					Light.	

 $^{^{\}mathrm{B}}=\mathrm{Elevation}$ interpolated from USGS topographical map based on referenced location.

COM = Commercial

PRO = Prospecting or development of a natural resource DOM = Domestic Shaded area indicates wells not shown in Figure 2

SRO = Secondary recovery of oil SAN = Sanitary in conjunction with commercial quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest

TABLE 2

Summary of Soil Boring Field Analyses and Laboratory Analytical Results

Chesapeake Operating, Inc. - J. A. Akens -A- Oil Unit Tank Battery (Ref. #160043)

		_	-	_	_	_	_	_	_	_
Sulfate (mg/Kg)	32	25.9	41.4	114		30.7	37.2	16.8	27.2	g 009
Chloride (mg/Kg)	17.3	36.1	20.9	90.5	-	30.6	287	213	52.0	250 B
TPH (mg/Kg)	15,800	2,410	5,350	107	38.7	4,590	794	6.54	<10.0	2,000
Carbon Ranges (C28-C35) (mg/Kg)	1,650	325	614	0.77	8.90 ^A	393	64.4	10.3	<10.0	
Carbon Ranges (C12-C28) (mg/Kg)	7,970	1,540	3,600	124	38.7	2,590	316	35.6	<10.0	
Carbon Ranges (C6-C12) (mg/Kg)	6,210	549	1,140	<10.0	<10.0	1,610	81.5	<10.0	<10.0	
Total BTEX (mg/Kg)	817	64.4	23.4	<0.125		33.8	1.08	<0.125	<0.125	05 —
Total Xylenes (mg/Kg)	406	32.3	20.9	<0.0500		25.8	0.688	<0.0500	<0.0500	
Ethylbenzene (mg/Kg)	112	10.1	2.17	<0.0250		3.03	0.216	<0.0250	<0.0250	
Toluene (mg/Kg)	250	18.3	2.00	<0.0250	**	4.00	0.173	<0.0250	<0.0250	
Benzene (mg/Kg)	49.2	3.72	0.268	<0.0250	1	1.03	<0.0250	<0.0250	<0.0250	10
Field Chloride Analyses (ppm)	160	091	160	160	;	240	320	400	320	
PID Reading (ppm)	1,336	850	436	9.0	2.9	982	145	9.6	2.6	100
Soil	Excavated	Excavated	In Situ	In Situ	In Situ	Excavated	Excavated	In Situ	In Situ	
Sample Date	27-Feb-06	27-Feb-06	27-Feb-06	27-Feb-06	27-Feb-06	27-Feb-06	27-Feb-06	27-Feb-06	27-Feb-06	polds
Depth (feet)	2-3	4.5-5	9.5-10	14.5-15	19.5-20	2-3	4.5-5	9.5-10	14.5-15	dial Thres
Soil Sample I.D.	SB-1 2'-3'	SB-1 4.5'-5'	SB-1 9.5'-10'	SB-1 14.5'-15'	SB-1 19.5'-20'	SB-2 2'-3'	SB-2 4.5'-5'	SB-2 9.5'-10'	SB-2 14.5'-15'	NMOCD Remedial Thresholds
Soil Boring			SB-1				ν αυ	7- G 6		

Bolded values are in excess of the NMOCD Remediation Thresholds and/or NMWQCC groundwater standards.

^{— =} Not Analyzed

^ Detected below laboratory method detection limits, therefore an estimate.

Detected below laboratory method detection limits, therefore an estimate.

B Chloride and sulfate residuals may not be capable of impacting groundwater above NMWOCC groundwater standards of 250 ppm and 600 ppm, respectively.

Table 3

Summary of Excavation Soil Sample Field Analyses and Laboratory Analytical Results

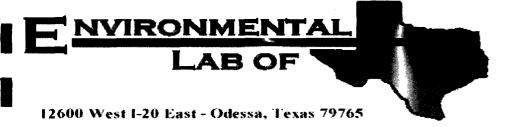
Chesapeake Operating, Inc. - J.A. Akens -A- Oil Unit Battery (Ref. #160043)

		_																	
Sulfates (mg/Kg)		-	;	1	1	7	1		1	1	7	5	135	4	110	39	43	15	1009
Chloride (mg/Kg)	:		-	:		-	1		-		929	64	12	460	1,200	330	17	150	2501
Total Petroleum Hydrocarbons (mg/Kg)	<20.0	78.3	207	<20.0	<20.0	0:09	34.0		1,248	501	4,498	44.9	9,790	5,600	5,200	84	357	1,250	5.000
C ₂₉ -C ₃₅ Range Organics							-				**		10	<100	001>	<10	<10	<20	
Diesel Range Organics (mg/Kg)	<10.0	78.3	207	<10.0	<10.0		34		947	398	4,230	44.9		3,900	3,800	84	310	1,100	
Gasoline Range Organics (mg/Kg)	<10.0	<10.0	<10.0	<10.0	<10.0		<10.0		301	103	268	<10.0		1,700	1,400	<10	47	150	
Total BTEX (mg/Kg)	<0.030	0.115	<0.030	<0.030	<0.030		0.144		19.9	7.68	3.61	<0.012		77	70	<0.025	0.49	4.8	50
Total Xylenes (mg/Kg)	<0.015	0.101	<0.015	<0.015	<0.015		0.071		15.0	4.33	3.47	<0.006		61	20	<0.010	0:30	3.3	
Ethylbenzene (mg/Kg)	<0.005	0.014	<0.005	<0.005	<0.005		0.025		4.73	1.21	0.139	<0.002		15	61	<0.005	0.19	1.3	
Toluene (mg/Kg)	<0.005	<0.005	<0.005	<0.005	<0.005		0.043		0.045	1.92	<0.005	<0.002		0.98	0.82	<0.005	<0.050	0.19	
Benzene (mg/Kg)	<0.005	<0.005	<0.005	<0.005	<0.005		0.005		0.094	0.224	<0.005	<0.002		<0.5	<0.5	<0.005	<0.050	<0.10	10
Field Chloride Analyses (mg/Kg)														320	720	400	320	320	
PID Field Analysis (ppm)	3.9	162	30	10	38.6		81.7		208	1,332	388	2.6		288	1,005	38	210	210	100
Sample Date	03-Mar-06	03-Mar-06	03-Mar-06	03-Mar-06	03-Mar-06		03-Mar-06		03-Mar-06	03-Mar-06	13-Mar-06	13-Mar-06		30-Mar-06	30-Mar-06	30-Mar-06	30-Mar-06	30-Mar-06	ds
Soil Status	In-Situ	In Situ	In Situ	In-Situ	In Situ		In Situ		In Situ	In Situ	In Situ	In Situ		In Situ	In Situ	In Situ	In Situ	In Situ	NMOCD Remedial Thresholds
Depth (feet)	2	2	1	0.67	0.67	600	1.42	e e	1	1	3	7	2.5	7	3.5	3.5	3.5	3.5	NMOCD Rei
Sample I.D.	SP-1 (2')	SP-2 (2')	SP-3 (1)	SP-4 (8")	SP-5 (8")	(0)948	SP-7 (1'5")		SP-10(1)	SP-11 (1)	SP-6A (3')	SP-8A (7')	STORES	BH (7')	WSW (3.5')	NSW (3.5')	ESW (3.5)	SSW (3.5')	

Bolded values are in excess of NMOCD Remediation Thresholds
-- = Not Analyzed
-- = Chloride and sulfate residuals may not be capable of impacting local groundwater above NMWQCC Groundwater Standards of 250 mg/L and 600 mg/L, respectively.

APPENDICES

APPENDIX I LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY FORM



Analytical Report

Prepared for:

Iain Olness
Environmental Plus, Incorporated
P.O. Box 1558
Eunice, NM 88231

Project: Chesapeake/ J.A. Akens

Project Number: 160043

Location: UL-T, Sect. 03, T 21 S, R 36 E

Lab Order Number: 6B28014

Report Date: 03/02/06

P.O. Box 1558 Eunice NM, 88231 Project: Chesapeake/ J.A. Akens

Project Number: 160043 Project Manager: Iain Olness Fax: 505-394-2601

Reported: 03/02/06 09:58

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SB-1 2'-3'	6B28014-01	Soil	02/27/06 08:00	02/28/06 15:15
SB-1 4.5'-5	6B28014-02	Soil	02/27/06 08:24	02/28/06 15:15
SB-1 9.5'-10'	6B28014-03	Soil	02/27/06 08:48	02/28/06 15:15
SB-1 14.5'-15'	6B28014-04	Soil	02/27/06 09:44	02/28/06 15:15
SB-1 19.5'-20'	6B28014-05	Soil	02/27/06 11:00	02/28/06 15:15
SB-2 2'-3'	6B28014-06	Soil	02/27/06 11:50	02/28/06 15:15
SB-2 4.5'-5'	6B28014-07	Soil	02/27/06 12:00	02/28/06 15:15
SB-2 9.5'-10'	6B28014-08	Soil	02/27/06 12:20	02/28/06 15:15
SB-2 14.5'-15'	6B28014-09	Soil	02/27/06 13:00	02/28/06 15:15

P.O. Box 1558 Eunice NM, 88231 Project: Chesapeake/ J.A. Akens

Project Number: 160043
Project Manager: Iain Olness

Fax: 505-394-2601

Reported: 03/02/06 09:58

` Organics by GC Environmental Lab of Texas

								<u></u>	
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-1 2'-3' (6B28014-01) Soil							<u>. </u>		
Benzene	49.2	5.00	mg/kg dry	5000	EC60106	03/01/06	03/01/06	EPA 8021B	_
Toluene	250	5.00	11	"	n	w	n	**	
Ethylbenzene	112	5.00	n	11	н	**	**	**	
Xylene (p/m)	307	5.00	н	**	**	n	n	н	
Xylene (o)	99.1	5.00	"	**	"	"		n	
Surrogate: a,a,a-Trifluorotoluene		101 %	80-1	20	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		85.8 %	80-1	20	"	"	"	"	
Carbon Ranges C6-C12	6210	100	mg/kg dry	10	EC60108	03/01/06	03/02/06	EPA 8015M	
Carbon Ranges C12-C28	7970	100	n	**	"	"	**	**	
Carbon Ranges C28-C35	1650	100	"	н	n	n	n	**	
Total Hydrocarbon C6-C35	15800	100	"	"	н	**		**	
Surrogate: 1-Chlorooctane		17.9 %	70-1	30	"	"	"	"	S-06
Surrogate: 1-Chlorooctadecane		10.4 %	70-1	30	"	"	"	n	S-06
SB-1 4.5'-5 (6B28014-02) Soil		_	_			_			_
Benzene	3.72	1.00	mg/kg dry	1000	EC60106	03/01/06	03/01/06	EPA 8021B	
Toluene	18.3	1.00	п	*	**	н	"	"	
Ethylbenzene	10.1	1.00	**	"	n	n	n	**	
Xylene (p/m)	23.3	1.00	н	*	**	**	11	"	
Xylene (o)	9.00	1.00	**	11	н	н	"	n	
Surrogate: a,a,a-Trifluorotoluene	-	90.8 %	80-1	20	"	"	"	n	
Surrogate: 4-Bromofluorobenzene		87.0 %	80-1	20	"	"	"	rr .	
Carbon Ranges C6-C12	549	20.0	mg/kg dry	2	EC60108	03/01/06	03/02/06	EPA 8015M	
Carbon Ranges C12-C28	1540	20.0	**	**	**	**	"	,,	
Carbon Ranges C28-C35	325	20.0	n	н	**	"	**	11	
Total Hydrocarbon C6-C35	2410	20.0		11	11	"	11	"	
Surrogate: 1-Chlorooctane		53.6 %	70-1	30	n	"	"	"	S-06
Surrogate: 1-Chlorooctadecane		55.8 %	70-1	30	"	"	"	"	S-06
SB-1 9.5'-10' (6B28014-03) Soil									
Benzene	0.268	0.100	mg/kg dry	100	EC60106	03/01/06	03/01/06	EPA 8021B	
Toluene	2.00	0.100	н	"	"	"	n	#	
Ethylbenzene	2.17	0.100	**	н	n	"	**	"	
Xylene (p/m)	14.4	0.100	"	a	w	n	н	#	
Xylene (o)	6.52	0.100			n 			# 	
Surrogate: a,a,a-Trifluorotoluene		106 %	80-1	20	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		154 %	80-1	20	"	"	"	"	S-04
Carbon Ranges C6-C12	1140	20.0	mg/kg dry	2	EC60108	03/01/06	03/02/06	EPA 8015M	

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

P.O. Box 1558 Eunice NM, 88231 Project: Chesapeake/ J.A. Akens

Project Number: 160043 Project Manager: Iain Olness Fax: 505-394-2601

Reported: 03/02/06 09:58

Organics by GC Environmental Lab of Texas

		Environ	mental La	b of Te	exas				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
SB-1 9.5'-10' (6B28014-03) Soil									
Carbon Ranges C12-C28	3600	20.0	mg/kg dry	2	EC60108	03/01/06	03/02/06	EPA 8015M	
Carbon Ranges C28-C35	614	20.0	n	n	"	**	**	н	
Total Hydrocarbon C6-C35	5350	20.0	"	**	н	н	#	"	
Surrogate: 1-Chlorooctane		60.0 %	70-13	10	"	"	n	n	S-
Surrogate: 1-Chlorooctadecane		51.6 %	70-13	80	"	"	"	"	S-
SB-1 14.5'-15' (6B28014-04) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EC60106	03/01/06	03/01/06	EPA 8021B	
Toluene	ND	0.0250		н	н	11	н	#	
Ethylbenzene	ND	0.0250	n	**	11	**	"	н	
Xylene (p/m)	ND	0.0250	u	**	w	**	**	tt	
Xylene (o)	ND	0.0250	n	"	**	**	н	н	
Surrogate: a,a,a-Trifluorotoluene		86.8 %	80-12	0	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		93.2 %	80-12	20	"	"	"	"	
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EC60108	03/01/06	03/02/06	EPA 8015M	
Carbon Ranges C12-C28	124	10.0	u	n	11	n	n	"	
Carbon Ranges C28-C35	77.0	10.0	"	н	"	**	н	**	
Total Hydrocarbon C6-C35	201	10.0	и	"	**	н	**	н	
Surrogate: 1-Chlorooctane		103 %	70-13	0	"	,,	"	"	
Surrogate: 1-Chlorooctadecane		104 %	70-13	0	"	n	"	"	
SB-1 19.5'-20' (6B28014-05) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EC60108	03/01/06	03/02/06	EPA 8015M	
Carbon Ranges C12-C28	38.7	10.0	**	**	11	н	п	н	
Carbon Ranges C28-C35	J [8.90]	10.0	н	**	**	н	**	н	
Total Hydrocarbon C6-C35	38.7	10.0	**	**	**	и	**	**	
Surrogate: 1-Chlorooctane		96.6 %	70-13	0	,,	"	"	"	
Surrogate: 1-Chlorooctadecane		98.4 %	70-13	0	"	"	"	"	
SB-2 2'-3' (6B28014-06) Soil									
Benzene	1.03	0.0250	mg/kg dry	25	EC60106	03/01/06	03/01/06	EPA 8021B	
Toluene	4.00	0.0250	"	11	"	11	н	**	
Ethylbenzene	3.03	0.0250	**	н	**	n	н	**	
Xylene (p/m)	21.2	0.0250	n	**	"	**	11	n	
Xylene (o)	4.57	0.0250	11	н	n	н	н	н	
Surrogate: a,a,a-Trifluorotoluene		2650 %	80-12	0		"	"	"	S-
Surrogate: 4-Bromofluorobenzene		219 %	80-12	0	"	"	"	"	S-
Carbon Ranges C6-C12	1610	10.0	mg/kg dry	1	EC60108	03/01/06	03/02/06	EPA 8015M	

Environmental Lab of Texas

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P.O. Box 1558 Eunice NM, 88231 Project: Chesapeake/ J.A. Akens

Project Number: 160043
Project Manager: Iain Olness

Fax: 505-394-2601

Reported: 03/02/06 09:58

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Dranged	Analyzad	Method	Note
SB-2 2'-3' (6B28014-06) Soil	Kesuit	Lillit		Ditution	Batch	Prepared	Analyzed	метод	Not
5B-2 2 -3 (0B26014-00) Suit			,						
Carbon Ranges C12-C28	2590	10.0	mg/kg dry	1	EC60108	03/01/06	03/02/06	EPA 8015M	
Carbon Ranges C28-C35	393	10.0	"	"	"	н	**	н	
Total Hydrocarbon C6-C35	4590	10.0							
Surrogate: 1-Chlorooctane		121 %	70-1	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		149 %	70-1	30	"	"	n	"	S-
SB-2 4.5'-5' (6B28014-07) Soil				_	_				
Benzene	ND	0.0250	mg/kg dry	25	EC60106	03/01/06	03/01/06	EPA 8021B	
Toluene	0.173	0.0250	н	"	"	н	"	"	
Ethylbenzene	0.216	0.0250	"	n	"	**	**	n	
Xylene (p/m)	0.552	0.0250	*	**	11	и	17	**	
Xylene (o)	0.136	0.0250	11		11	"		н	
Surrogate: a,a,a-Trifluorotoluene		96.5 %	80-1	20	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		117 %	80-1	20	"	"	"	"	
Carbon Ranges C6-C12	81.5	10.0	mg/kg dry	1	EC60108	03/01/06	03/02/06	EPA 8015M	
Carbon Ranges C12-C28	316	10.0	n	"	**	"	п	n	
Carbon Ranges C28-C35	64.4	10.0	II .	"	"	"	**	"	
Total Hydrocarbon C6-C35	462	10.0	11	**	"	n	н	н	
Surrogate: 1-Chlorooctane		101 %	70-1	30	"	"	"	"	
Surrogate: 1-Chlorooctadecane		105 %	70-1	30	"	"	"	"	
SB-2 9.5'-10' (6B28014-08) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EC60106	03/01/06	03/01/06	EPA 8021B	
Toluene	ND	0.0250	11		**	**	н	**	
Ethylbenzene	ND	0.0250	"	"	н	"	"	н	
Xylene (p/m)	ND	0.0250	11	н	11	**	#	H	
Xylene (o)	ND	0.0250	17	**	H	"	**	**	
Surrogate: a,a,a-Trifluorotoluene		85.8 %	80-1	20	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		88.2 %	80-1	20	"	"	"	"	
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EC60108	03/01/06	03/02/06	EPA 8015M	
Carbon Ranges C12-C28	35.6	10.0	**	н	"	"	**	**	
Carbon Ranges C28-C35	10.3	10.0	н	**	**	11	н	н	
Total Hydrocarbon C6-C35	45.9	10.0	"	"	"	"	"	#	
Surrogate: 1-Chlorooctane	··	102 %	70-1	30	"		"	"	
Surrogate: 1-Chlorooctadecane		103 %	70-1		n	,,	,,	"	

P.O. Box 1558 Eunice NM, 88231 Project: Chesapeake/ J.A. Akens

Project Number: 160043 Project Manager: Iain Olness Fax: 505-394-2601

Reported: 03/02/06 09:58

Organics by GC Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-2 14.5'-15' (6B28014-09) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EC60106	03/01/06	03/01/06	EPA 8021B	
Toluene	ND	0.0250	"	**	**	н	**	**	
Ethylbenzene	ND	0.0250	n	"	и	н	**	н	
Xylene (p/m)	ND	0.0250	**	11	"	**	**	"	
Xylene (o)	ND	0.0250	"	II.	н	**	n .	н	
Surrogate: a,a,a-Trifluorotoluene		83.0 %	80-1.	20	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		96.0 %	80-1.	20	"	"	"	"	
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EC60108	03/01/06	03/02/06	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	**	"	н	"	**	H	
Carbon Ranges C28-C35	ND	10.0	11	"	11	"	**	"	
Total Hydrocarbon C6-C35	ND	10.0	11	"	11	**	**	и	
Surrogate: 1-Chlorooctane		105 %	70-1.	30	"	,,	"	"	
Surrogate: 1-Chlorooctadecane		109 %	70-1.	<i>30</i> .	"	"	"	"	

P.O. Box 1558 Eunice NM, 88231 Project: Chesapeake/ J.A. Akens

Project Number: 160043 Project Manager: Iain Olness Fax: 505-394-2601

Reported: 03/02/06 09:58

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-1 2'-3' (6B28014-01) Soil			_						
Chloride	17.3	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
% Moisture	15.5	0.1	%	1	EC60101	02/28/06	03/01/06	% calculation	
Sulfate	31.8	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
SB-1 4.5'-5 (6B28014-02) Soil									
Chloride	36.1	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
% Moisture	10.6	0.1	%	1	EC60101	02/28/06	03/01/06	% calculation	
Sulfate	25.9	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
SB-1 9.5'-10' (6B28014-03) Soil									
Chloride	20.9	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
% Moisture	7.3	0.1	%	1	EC60101	02/28/06	03/01/06	% calculation	
Sulfate	41.4	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
SB-1 14.5'-15' (6B28014-04) Soil									
Chloride	90.5	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
% Moisture	11.4	0.1	%	1	EC60101	02/28/06	03/01/06	% calculation	
Sulfate	114	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
SB-1 19.5'-20' (6B28014-05) Soil									
% Moisture	7.0	0.1	%	1	EC60101	02/28/06	03/01/06	% calculation	
SB-2 2'-3' (6B28014-06) Soil									
Chloride	30.6	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
% Moisture	14.0	0.1	%	1	EC60101	02/28/06	03/01/06	% calculation	
Sulfate	30.7	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
SB-2 4.5'-5' (6B28014-07) Soil									_
Chloride	287	10.0	mg/kg	20	EC60111	02/28/06	03/01/06	EPA 300.0	
% Moisture	10.7	0.1	%	1	EC60101	02/28/06	03/01/06	% calculation	
Sulfate	37.2	10.0	mg/kg	20	EC60111	02/28/06	03/01/06	EPA 300.0	

P.O. Box 1558 Eunice NM, 88231 Project: Chesapeake/ J.A. Akens

Project Number: 160043 Project Manager: Iain Olness Fax: 505-394-2601

Reported: 03/02/06 09:58

General Chemistry Parameters by EPA / Standard Methods Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SB-2 9.5'-10' (6B28014-08) Soil									
Chloride	213	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
% Moisture	6.3	0.1	%	1	EC60101	02/28/06	03/01/06	% calculation	
Sulfate	16.8	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
SB-2 14.5'-15' (6B28014-09) Soil					_				
Chloride	52.0	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	
% Moisture	12.0	0.1	%	1	EC60101	02/28/06	03/01/06	% calculation	
Sulfate	27.2	5.00	mg/kg	10	EC60111	02/28/06	03/01/06	EPA 300.0	

P.O. Box 1558 Eunice NM, 88231

Project: Chesapeake/ J.A. Akens

Project Number: 160043 Project Manager: Iain Olness Fax: 505-394-2601

Reported: 03/02/06 09:58

Organics by GC - Quality Control **Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC60106 - EPA 5030C (GC)										
Blank (EC60106-BLK1)				Prepared &	: Analyzed:	03/01/06				
Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	н							
Ethylbenzene	ND	0.0250	н							
Xylene (p/m)	ND	0.0250	**							
Xylene (o)	ND	0.0250	н							
Surrogate: a,a,a-Trifluorotoluene	32.0		ug/kg	40.0		80.0	80-120			
Surrogate: 4-Bromofluorobenzene	32.7		"	40.0		81.8	80-120			
LCS (EC60106-BS1)				Prepared &	Analyzed:	03/01/06				
Benzene	0.0431	0.00100	mg/kg wet	0.0500		86.2	80-120			
Toluene	0.0486	0.00100	н	0.0500		97.2	80-120			
Ethylbenzene	0.0554	0.00100	n	0.0500		111	80-120			
Xylene (p/m)	0.116	0.00100	**	0.100		116	80-120			
Xylene (o)	0.0567	0.00100	н	0.0500		113	80-120			
Surrogate: a,a,a-Trifluorotoluene	35.4		ug/kg	40.0		88.5	80-120			
Surrogate: 4-Bromofluorobenzene	37.6		"	40.0	•	94.0	80-120			
Calibration Check (EC60106-CCV1)				Prepared &	Analyzed:	03/01/06		•		
Benzene	40.6		ug/kg	50.0		81.2	80-120			
Toluene	41.2		"	50.0		82.4	80-120			
Ethylbenzene	42.7			50.0		85.4	80-120			
Xylene (p/m)	88.9		"	100		88.9	80-120			
Xylene (o)	43.8		и	50.0		87.6	80-120			
Surrogate: a,a,a-Trifluorotoluene	33.3		" "	40.0		83.2	80-120			
Surrogate: 4-Bromofluorobenzene	32.8		"	40.0		82.0	80-120			
Matrix Spike (EC60106-MS1)	Sou	ırce: 6B28014	-09	Prepared &	Analyzed:	03/01/06				
Benzene	1.20	0.0250	mg/kg dry	1.42	ND	84.5	80-120			
Toluene	1.30	0.0250	**	1.42	ND	91.5	80-120			
Ethylbenzene	1.47	0.0250	**	1.42	ND	104	80-120			
Xylene (p/m)	3.11	0.0250	**	2.84	ND	110	80-120			
Xylene (o)	1.51	0.0250	"	1.42	ND	106	80-120			
Surrogate: a,a,a-Trifluorotoluene	33.2		ug/kg	40.0		83.0	80-120			
Surrogate: 4-Bromofluorobenzene	36.5		"	40.0		91.2	80-120			

Environmental Plus, Incorporated

P.O. Box 1558 Eunice NM, 88231 Project: Chesapeake/ J.A. Akens

Project Number: 160043

Project Number: 160043
Project Manager: Iain Olness

Fax: 505-394-2601

Reported: 03/02/06 09:58

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Auaryte	Result	Limit	UIIIS	revei	Result	/OKEC	Lillits	KLD	Fillit	Hotes
Batch EC60106 - EPA 5030C (GC)				. <u></u>						
Matrix Spike Dup (EC60106-MSD1)	Sour	ce: 6B28014	-09	Prepared &	Analyzed:	03/01/06				
Benzene	1.19	0.0250	mg/kg dry	1.42	ND	83.8	80-120	0.832	20	
Toluene	1.29	0.0250	н	1.42	ND	90.8	80-120	0.768	20	
Ethylbenzene	1.46	0.0250	**	1.42	ND	103	80-120	0.966	20	
Xylene (p/m)	3.09	0.0250	"	2.84	ND	109	80-120	0.913	20	
Xylene (o)	1.50	0.0250	11	1.42	ND	106	80-120	0.00	20	
Surrogate: a,a,a-Trifluorotoluene	32.4		ug/kg	40.0		81.0	80-120			
Surrogate: 4-Bromofluorobenzene	33.0		"	40.0		82.5	80-120			
Batch EC60108 - Solvent Extraction (GC)										
Blank (EC60108-BLK1)				Prepared: (03/01/06 Aı	nalyzed: 03	/02/06			
Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	46.8		mg/kg	50.0		93.6	70-130			
Surrogate: 1-Chlorooctadecane	46.4		"	50.0		92.8	70-130			
LCS (EC60108-BS1)				Prepared: (03/01/06 Aı	nalyzed: 03	/02/06			
Carbon Ranges C6-C12	544	10.0	mg/kg wet	500		109	75-125			
Carbon Ranges C12-C28	496	10.0	н	500		99.2	75-125			
Total Hydrocarbon C6-C35	1040	10.0	**	1000		104	75-125			
Surrogate: 1-Chlorooctane	62.9		mg/kg	50.0		126	70-130			·
Surrogate: 1-Chlorooctadecane	59.3		"	50.0		119	70-130			
Calibration Check (EC60108-CCV1)				Prepared: (03/01/06 Aı	nalyzed: 03	/02/06			
Carbon Ranges C6-C12	238		mg/kg	250		95.2	80-120			
Carbon Ranges C12-C28	264		**	250		106	80-120			
Total Hydrocarbon C6-C35	502		"	500		100	80-120			
Surrogate: 1-Chlorooctane	57.4		,,	50.0		115	70-130			
Surrogate: 1-Chlorooctadecane	54.3		**	50.0		109	70-130			

Environmental Plus, Incorporated

P.O. Box 1558 Eunice NM, 88231 Project: Chesapeake/ J.A. Akens

Fax: 505-394-2601

Reported: 03/02/06 09:58

Project Number: 160043
Project Manager: Iain Olness

Organics by GC - Quality Control Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC60108 - Solvent Extraction (GC)							-			

Matrix Spike (EC60108-MS1)	Sourc	e: 6B24010)-14	Prepared: 0	03/01/06 A	nalyzed: 0	3/02/06
Carbon Ranges C6-C12	510	10.0	mg/kg dry	534	ND	95.5	75-125
Carbon Ranges C12-C28	465	10.0	н	534	34.9	80.5	75-125
Total Hydrocarbon C6-C35	975	10.0	**	1070	45.1	86.9	75-125
Surrogate: 1-Chlorooctane	55.6		mg/kg	50.0		111	70-130
Surrogate: 1-Chlorooctadecane	52.1		"	50.0		104	70-130
Matrix Spike Dup (EC60108-MSD1)	Sourc	e: 6B24010)-14	Prepared: 0	03/01/06 A	nalvzed: 0	3/02/06

Matrix Spike Dup (EC60108-MSD1)	Source	e: 6B24 010)-14	Prepared: 0	3/01/06 A	nalyzed: 03	3/02/06		
Carbon Ranges C6-C12	510	10.0	mg/kg dry	534	ND	95.5	75-125	0.00	20
Carbon Ranges C12-C28	462	10.0	н	534	34.9	80.0	75-125	0.647	20
Total Hydrocarbon C6-C35	972	10.0	н	1070	45.1	86.6	75-125	0.308	20
Surrogate: 1-Chlorooctane	56.0		mg/kg	50.0		112	70-130		
Surrogate: 1-Chlorooctadecane	52.3		"	50.0		105	70-130		

Environmental Plus, Incorporated

P.O. Box 1558 Eunice NM, 88231 Project: Chesapeake/ J.A. Akens

Fax: 505-394-2601

Reported: 03/02/06 09:58

Project Number: 160043
Project Manager: Iain Olness

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch EC60101	- General Pro	engration (Pren)
Daten ECOULVE	- General I	CHALALIVII I	TICDI

Blank (EC60101-BLK1)			Prepared: 02/28/06 Analyzed: 03/03	1/06		
% Solids	100	%				
Duplicate (EC60101-DUP1)	Source: 6E	28005-01	Prepared: 02/28/06 Analyzed: 03/0	1/06		
% Solids	79.6	%	81.9	2.85	20	
Duplicate (EC60101-DUP2)	Source: 6E	328014-06	Prepared: 02/28/06 Analyzed: 03/0	1/06		
% Solids	86.5	%	86.0	0.580	20	

Batch EC60111 - Water Extraction

Duplicate (EC60111-DUP1)

Sulfate

Blank (EC60111-BLK1)				Prepared: 02/28/	06 Analyzed: 03	3/01/06
Sulfate	ND	0.500	mg/kg			
Chloride	ND	0.500	"			
LCS (EC60111-BS1)				Prepared: 02/28/	06 Analyzed: 03	3/01/06
Sulfate	8.46	0.500	mg/kg	10.0	84.6	80-120
Chloride	9.28	0.500	"	10.0	92.8	80-120
Calibration Check (EC60111-CCV1)				Prepared: 02/28/	06 Analyzed: 03	3/01/06
Chloride	9.77		mg/L	10.0	97.7	80-120
Sulfate	9.34		н	10.0	93.4	80-120

mg/kg

Source: 6B28014-01

32.0

5.00

5.00

Prepared: 02/28/06 Analyzed: 03/01/06

0.00

0.627

20

20

17.3

31.8

Environmental Plus, Incorporated Project: Chesapeake/ J.A. Akens Fax: 505-394-2601
P.O. Box 1558 Project Number: 160043 Reported:
Eunice NM, 88231 Project Manager: Iain Olness 03/02/06 09:58

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
J	Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:	aland	KJusas
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Date: 3/2/2006

Raland K. Tuttle, Lab Manager Celey D. Keene, Lab Director, Org. Tech Director Peggy Allen, QA Officer Jeanne Mc Murrey, Inorg. Tech Director LaTasha Cornish, Chemist Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Page 1 of 1

Chain of Custody Form

Environmental Plus, Inc.

2100 Avenue O, Eunice, NIM 88231 (505) 394-3481 FAX: (505) 394-2601

P.O. Box 1558, Eunice, NM 88231

1010 100 (000)	(200) -VV -																			
Company Name		Environmental Plus, Inc.							面	Bill To				ANA	ANALYSIS REGUEST	SH	<u> </u>	EST		
EPI Project Manager	ager lain Oiness	SSS											_	┝	L		_	_	_	
Mailing Address	P.O. BOX 1558	X 1558								500										
City, State, Zip		Eunice New Mexico 88231	31						=\"	=(-							_	
EPI Phone#/Fax#		505-394-3481 / 505-394-260	2601					-11*		<u>щ</u>				· · · · ·	-					
Client Company		Chesapeake Energy			7—				F	-} <u>-</u>				-						
Facility Name		us			γ				-				·							
Location	UL-T, Se	UL-T, Section 03, T 21 S	S, R3	36 E				Att	n: lai	Attn: lain Oiness										
Project Reference	ce 160043				_			Δ.	0	P.O. Box 1558				<u>.</u>				_		
EPI Sampler Name		George Blackburn						Eun	ice,	Eunice, NM 88231										
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0 <i></i>	1 SB-1 (2'-3')	9	F	H	×				×	27-Feb-06	8:00	×	×	_	├			┝		
-02	2 SB-1 (4.5'-5')	5		L	X				X	27-Feb-06	8:24	×	×	×			-	H	┞	
-63	3 SB-1 (9.5'-10')	5	F		X	_			×	27-Feb-06	8:48	×	×	×			H	┝	_	
₽ 100 A	4 SB-1 (14.5'-15')	9	7-	Н	×				×	27-Feb-06	9:44	×	×	×			┢	H		
202	5 SB-1 (19.5'-20') *322 note	D G	Į Į		×		L.,		×	27-Feb-06	11:00	×	×	×				-	L	
90	6 SB-2 (2'-3')	5	ŀ		<u> x </u>				×	27-Feb-06	11:50	×	×	-			\vdash		_	
2 00	7 SB-2 (4.5'-5')	9	1		X		_		X	27-Feb-06	12:00	×	×	×			H	┝	-	
-tol 8	8 SB-2 (9.5'-10')	<u>ප</u>	+		X	_			×	27-Feb-06	12:20	×	×	×				\vdash		
6 60	SB-2 (14.5'-15')	5			Ι×Ι		_		X	27-Feb-06	13:00	×	×	×	_		<u> </u>	_	┝	
10						H			H									-		
Sampler Belinquished:		Part / OK Rece	Received By						E-mai	E-mail results to: iolness@envplus.net	ess@envpli	Js.net								
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) <u>-</u>		& 170	Received By	(lab st	æ'		١,		NOTES		74 F1012	Š.			7	<u>5</u>	₹			
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- 20 INO Thinzdown worming Klosa base

Environmental Lab of Texas Variance / Corrective Action Report – Sample Log-In

Client: FP				
Date/Time: 228/00 8:15				
Order #: <u>UB28014</u>				,
Initials:				
Sample Receipt (Checkli	ist		
Temperature of container/cooler?	Yes	No	4.5 C	_
Shipping container/cooler in good condition?	Yes	No		Ť
Custody Seals intact on shipping container/cooler?	Yes	No	<not present<="" td=""><td>-i</td></not>	- i
Custody Seals intact on sample bottles?	Yes	No	Not present	_ X
Chain of custody present?	Yes	No		
Sample Instructions complete on Chain of Custody?	6	No		_ <u>`</u>
Chain of Custody signed when relinquished and received?	Yes	No		<u>`</u>
Chain of custody agrees with sample label(s)	(es	No		'
Container labels legible and intact?	Xes	No		=
Sample Matrix and properties same as on chain of custody?	YES	No		-
Samples in proper container/bottle?	Yes	No		
Samples properly preserved?	Yes	No		- ;
Sample bottles intact?	Yes		<u> </u>	
Preservations documented on Chain of Custody?	(YES	No		
Containers documented on Chain of Custody?	(25)	No	<u> </u>	 !
Sufficient sample amount for indicated test?	(85)	· · · · · · · · · · · · · · · · · · ·	10 TPS	
All samples received within sufficient hold time?		No	10 15	 ,
VOC samples have zero headspace?	YES	No	Not Applicable	ーね丁ろ
other observations: At All samples except SB-1 1951-20 men not be enough sumple.	' hac	3 no	scal, heads	pace and
Variance Docur	nentatio	on:		,
Contact Person: - Janon Bi Date/Time: 21 Regarding:	28/06	3:15	Contacted by:	Came K.
Headspace, sample amount				
Corrective Action Taken:				
As discussed - proceed w/ an	ert/818	>.		
				
· · · · · · · · · · · · · · · · · · ·				
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			· · · · · · · · · · · · · · · · · · ·	
_				

Jeanne McMurrey

From:

"lain Olness" <iolness@hotmail.com>

To:

"Jeanne McMurrey" < jeanne@elabtexas.com>

Sent:

Tuesday, February 28, 2006 4:20 PM J. A. Akens Samples (Ref. #160043)

Dear Ms. McMurrey:

Please analyze sample SB-1 (19.5'-20') for total petroleum hydrocarbons only at this time. Should enough sample remain upon completion of the analysis, and there be a need, I will notify ELT of any other analyses I would like completed.

Should you have any questions or concerns, please feel free to contact me at (505) 394-3481 or via e-mail at iolness@envplus.net.

Sincerely,

ENVIRONMENTAL PLUS, INC.

Iain A. Olness, P.G. Hydrogeologist

Environmental Plus, Inc. P.O. Box 1558
Eunice, NM 88231

(505) 394-3481 (505) 394-2601 (facsimile)

This message has been scanned for viruses and dangerous content by <u>BasinBroadband</u>, and is believed to be clean.

..





PHONE (505) 393-2326 · 101 E. MARLAND · HOBBS, NM 88240

ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC.

ATTN: IAIN OLNESS

1 P.O. BOX 1558

EUNICE, NM 88231

FAX TO: (505) 394-2601

Receiving Date: 03/03/06 Reporting Date: 03/08/06 Project Owner: CHESAPEAKE

Project Name: AIKEN

Project Location: NOT GIVEN

Sampling Date: 03/03/06 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC

LAB NO.	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DA	NTE:	03/06/06	03/06/06	03/07/06	03/07/06	03/07/06	03/07/06
H10848-1	SP 1 2'	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10848-2	SP 2 2'	<10.0	78.3	<0.005	<0.005	0.014	0.101
H10848-3	SP 3 1'	<10.0	207	<0.005	<0.005	<0.005	<0.015
H10848-4	SP 4 8"	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10848-5	SP 5 8"	<10.0	<10.0	<0.005	<0.005	<0.005	<0.015
H10848-6	SP 6 8"	2050	4040	6.70	52.2	25.4	65.6
H10848-7	SP 7 1'5"	<10.0	34.0	0.005	0.043	0.025	0.071
H10848-8	SP 8 2'	4680	7550	0.462	4.68	7.93	110
H10848-9	SP 9 2'	4310	7580	2.98	1.51	6.86	21.9
H10848-10	SP 10 1'	301	947	0.094	0.045	4.73	15.0
H10848-11	SP 11 1'	103	398	0.224	1.92	1.21	4.33
Quality Contro	of	756	761	0.097	0.097	0.091	0.267
True Value QC)	800	800	0.100	0.100	0.100	0.300
% Recovery		94.5	95.1	96.7	96.7	91.3	88.9
Relative Perce	ent Difference	4.0	8.2	0.9	3.5	0.3	1.5

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8260.

Surgess J. A. Cooke. Ph. D.

Date

H10848,XLS

Chain of Custody Form

Environmental Plus, Inc.

2100 Avenue O, Eunice, NM 88231 (505) 394-3481 FAX: (505) 394-2601

P.O. Box 1558, Eunice, NM 88231

ANALYSIS REQUEST CONTRACT 300) **z**axe <<< ABHTO TCLP SULFATES (SO.T) E-mail results to: lain Oiness Ioiness@envplus.net REMARKS: снговирев (си) インのげ 205 210 SAMPLING はれる。の 32.60 9 90 DATE Attn: lain Olness **Eunice, NM 88231** 33 33, BILLTOT PO Box 1558 'n Drilling Mud PRESERV. Ž. Ų. ACID/BASE OTHER SLUDGE MATRIX CRUDE OIL **NASTEWATER** Received By: (lab ROUND WATER Sample Cool & Intact Date 3 300 Received By: 505-394-3481 / 505-394-2601 * CONTAINERS Eunice New Mexico 88231 Environmental Plus, Inc. .9MO(2), NO BAN(9) Time 200 AIKEN P.O. BOX 1558 SAMPLE I.D. Lhesa make lain Olness # Ward ととのにつ C 494 0/0/2 < D3 1 No 845 579 702 イグイ **EPI Project Manager EPI Sampler Name** Project Reference EPI Phone#/Fax# Company Name **Mailing Address** Client Company City, State, Zip Facility Name Relinquished LABI.D. _ocation Definered by

Environmental Plus, Inc.

2100 Avenue O, Eunice, NM 88231 (505) 394-3481 FAX: (505) 394-2601

P.O. Box 1558, Eunice, NM 88231

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Company Name		اێ	Mailing Address	City, State, Zip	EP! Phone#/Fax#	Client Company	me		fere	la la			o.		-					ĺ		•				Shed:	1	7		
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PHONE (505) 393-2326 + 101 E. MARLAND + HOBBS, NM 88240

ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC.

ATTN: IAIN OLNESS

PO BOX 1558

EUNICE, NM 88231 FAX TO: 505-394-2601

Receiving Date: 3/14/06 Reporting Date: 3/20/06 Project Number: #160043

Project Name: J.A. AKENS

Project Location: UL-T, SECTION 03, T 21 S, R 36 E

Sampling Date: 3/13/06 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: HM

Analyzed By: JC

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYLBENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE		03/16/06	03/16/06	03/16/06	03/16/06
H10895-1	SP-6A(3')	<0.005	<0.005	0.139	3.47
H10895-2	SP-8A (7')	<0.002	<0.002	<0.002	<0.006
H10895-3	SP-9A (2.5')	0.014	0.885	2.8	18.7
Quality Control	ere sammen er er de sammen er er måden men er men er	0.097	0.094	0.098	0.297
True Value QC	MR. USS cold-about and a second a secon	0.100	0.100	0.100	0.300
% Recovery	A TAY TO THE WAY TO SEE A SEE THE SECTION OF THE SE	97	94	98	99
Relative Percent	Difference	9.2	5.7	4.7	5.2

METHODS:

EPA - SW 846-8021B, 5030B; Gas Chromatography

Chemist (

Date



PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: IAIN OLNESS P.O. BOX 1558 EUNICE, NM 88231 FAX TO: (505) 394-2601

Receiving Date: 03/14/06 Reporting Date: 03/18/06

Project Number: CHESAPEAKE ENERGY (160043)

Project Name: J.A. AKENS

Project Location: UL-T, SECTION 03, T 21 S, R 36 E

Sampling Date: 03/13/06

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: HM

Analyzed By: BC

		GRO	DRO
		(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)
LAB NUMBER	SAMPLE ID	(mg/Kg)	(mg/Kg)

ANALYSIS D	ATE:	03/17/06	03/17/06
H10895-1	SP-6A (3')	268	4230
H10895-2	SP-8A (7')	<10.0	44.9
H10895-3	SP-9A (2.5')	1330	8460
Quality Contro	ol	810	791
True Value Q	С	800	800
% Recovery		101	98.9
Relative Perc	ent Difference	3.5	3.1

METHOD: SW-846 8015 M

hemist Chemist

Date

H10895A.XLS





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: IAIN OLNESS

P.O. BOX 1558 EUNICE, NM 88231 FAX TO: (505) 394-2601

Receiving Date: 03/14/06

Reporting Date: 03/15/06

Project Owner: CHESAPEAKE ENERGY (160043)

Project Name: J.A. AKENS

Project Location: UL-T, SECTION 03, T 21 S, R 36 E

Sampling Date: 03/13/06

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: HM

Analyzed By: AB/HM

 $SO_4 \qquad \qquad CI$ LAB NUMBER SAMPLE ID (mg/Kg) (mg/Kg)

ANALYSIS DATE:	03/15/06	03/15/06
H10895-1 SP-6A (3')	7	656
H10895-2 SP-8A (7')	5	64
H10895-3 SP-9A (2.5')	93	32
		/
Quality Control	26.7	500
True Value QC	25.0	500
% Recovery	107.0	100
Relative Percent Difference	2.0	0.0

	, · · · · · · · · · · · · · · · · · · ·	***************************************
METHODS: EPA 600/4-79-020	375.4	SM 4500 Clb

NOTE: Analyses performed on 1:4 w:v aqueous extracts.

Chemist

03-16-00

Date

ENVIRONMENTAL PLUS, INC. 2100 AVENUE O EUNICE, NM 88231

REPORT DATE: 04/07/06 SAMPLE DATE: 03/30/06

ATTN: IAIN OLNESS CLIENT PROJ. ID: 160043 J.A. AKENS AL JOB #: A03011

UL-T, Section 03, T 21 S, R 36 E

Project Summary:

On March 31, 2006, this laboratory received 5 soil samples.

Samples were analyzed according to instructions in accompanying chain-of-custody. Results of analysis are summarized on the following pages. Please see quality control report for a summary of QC data pertaining to this project.

Samples will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Samples may be archived by prior arrangement.

If you have any questions, please contact Sample Control at (505) 397-0295

Hiram Cueto
Lab Manager

Environmenal Plus, Inc.

Project Number: 160043

2100 Avenue O

Eunice, NM 88231

Project Name: J.A. Akens
Project Manager: Iain Olness

Work Order #:

A03011

Total Petroleum Hydrocarbons - EPA Method 8015M

		Reporting					•
Analyte	Result	Limit	Units	Dilution	Analyzed	Method	Notes
WSW (3.5') (A03011 Soil)	Sampled: 03/30/06	Received: 03/31/06		***************************************			
Gas Range Organics	1,400	100	mg/Kg	10	04/05/06	8015M	
Diesel Range Organics	3,800	H	(1	n	tr	rr ·	
C29 - C35 Range Organics	ND	n	и	"	11	н	
Total Petroleum Hydrocarbons	5,200	li	lt	ø	e	It	

Volatile Organics - EPA Method 8021B

WSW (3.5') (A03011 Soil)	Sampled: 03/30/06	Received: 03/31/06			·	
Benzene	ND	0.5	mg/Kg	100	03/31/06	EPA 8021B
Toluene	0.82	11	"	19	u	**
Ethyl Benzene	19	19	11	10	19	**
Xylenes	50	1.0	41	11		н

Anions by Ion Chromatography - EPA Method 300.0

WSW (3.5') (A03011 Soil)	Sampled: 03/30/06	Received: 03/31/06					
Chloride Sulfate	1,200 110	250 25	mg/Kg	25 5	04/04/06	EPA 300.0	

Approved By Argon Laboratories QC Officer

2126 W. Marland Ave., Hobbs, NM 88240 • Phone (505) 397-0295 • Fax (505) 397-0296

Environmenal Plus, Inc.

2100 Avenue O

Eunice, NM 88231

Project Number: 160043

Project Name: J.A. Akens

Project Manager: Iain Olness

Work Order #:

A03011

Total Petroleum Hydrocarbons - EPA Method 8015M

		Reporting					•
Analyte	Result	Limit	Units	Dilution	Analyzed	Method	Notes
NSW (3.5') (A03012 Soil)	Sampled: 03/30/06	Received: 03/31/06					
Gas Range Organics	ND	10	mg/Kg	1	04/05/06	8015M	
Diesel Range Organics	84	ti		10	hr	78	
C29 - C35 Range Organics	ND	**	*1	#	60	*1	
Total Petroleum Hydrocarbons	84	11	н	11	11	O.	

Volatile Organics - EPA Method 8021B

NSW (3.5') (A03012 Soil)	Sampled: 03/30/06	Received: 03/31/06				
Benzene	ND	0.005	mg/Kg	1	03/31/06	EPA 8021B
Toluene	ND	y.	tt	t e	ţţ	N
Ethyl Benzene	ND	lt .	"	"	17	**
Xylenes	ND	0.010	**	11	,,	ti

Anions by Ion Chromatography - EPA Method 300.0

NSW (3.5') (A03012 Soil)	Sampled: 03/30/06	Received: 03/31/06					
Chloride	330	50	mg/Kg	5	04/04/06	EPA 300.0	
Sulfate	39	10	11	2	14	11	

Approved By
Argon Laboratories

QC Officer

2126 W. Marland Ave., Hobbs, NM 88240 • Phone (505) 397-0295 • Fax (505) 397-0296 email: info@argonlabs.com

Environmenal Plus, Inc.

Project Number: 160043

2100 Avenue O Eunice, NM 88231 Project Name: J.A. Akens Project Manager: Iain Olness Work Order #:

A03011

Total Petroleum Hydrocarbons - EPA Method 8015M

		Reporting					•
Analyte	Result	Limit	Units	Dilution	Analyzed	Method	Notes
ESW (3.5') (A03013 Soil)	Sampled: 03/30/06	Received: 03/31/06					
Gas Range Organics	47	10	mg/Kg	1	04/05/06	8015M	
Diesel Range Organics	310	n	19	te	**	**	
C29 - C35 Range Organics	ND	D	31	11	rt	,,	
Total Petroleum Hydrocarbons	357	H		31	**	11	

Volatile Organics - EPA Method 8021B

ESW (3.5') (A03013 Soil)	Sampled: 03/30/06	Received: 03/31/06				
Benzene	ND	0.050	mg/Kg	10	03/31/06	EPA 8021B
Toluene	ND	ri	'n	Ħ	•1	17
Ethyl Benzene	0.19	H	14	"	ts	ц
Xylenes	0.30	0.10	P	17	ŧı	**

Anions by Ion Chromatography - EPA Method 300.0

ESW (3.5') (A03013 Soil)	Sampled: 03/30/06	Received: 03/31/06					
Chloride Sulfate	17 43	10 10	mg/Kg	1 2	04/04/06	EPA 300.0	

Approved By Argon Laboratories QC Officer

2126 W. Marland Ave., Hobbs, NM 88240 • Phone (505) 397-0295 • Fax (505) 397-0296

Environmenal Plus, Inc.

Project Number: 160043

2100 Avenue O

Eunice, NM 88231

Project Name: J.A. Akens Project Manager: Iain Olness Work Order #:

A03011

Total Petroleum Hydrocarbons - EPA Method 8015M

		Reporting					•
Analyte	Result	Limit	Units	Dilution	Analyzed	Method	Notes
SSW (3.5') (A03014 Soil)	Sampled: 03/30/06	Received: 03/31/06					
Gas Range Organics	150	20	mg/Kg	2	04/05/06	8015M	
Diesel Range Organics	1,100	н	11	"	u	17	
C29 - C35 Range Organics	ND	11	11	ti.	**	19	
Total Petroleum Hydrocarbons	1,250	"	Jr	н	•	tp.	

Volatile Organics - EPA Method 8021B

SSW (3.5') (A03014 Soil)	Sampled: 03/30/06	Received: 03/31/06					
Benzene	ND	0.10	mg/Kg	20	03/31/06	EPA 8021B	
Toluene	0.19	u	81	•1	91	ts	
Ethyl Benzene	1.3	11	H	11	"	19	
Xylenes	3.3	0.20	(1	H	**	H	
Surrogate Recovery: 98%							

Anions by Ion Chromatography - EPA Method 300.0

SSW (3.5') (A03014 Soil)	Sampled: 03/30/06	Received: 03/31/06				
Chloride Sulfate	150 15	20 5	mg/Kg	2 1	04/04/06	EPA 300.0

Approved By Argon Laboratories QC Officer

2126 W. Marland Ave., Hobbs, NM 88240 • Phone (505) 397-0295 • Fax (505) 397-0296

Environmenal Plus, Inc.

Project Number: 160043

2100 Avenue O Eunice, NM 88231 Project Name: J.A. Akens Project Manager: Iain Olness Work Order #:

A03011

Total Petroleum Hydrocarbons - EPA Method 8015M

		Reporting					•
Analyte	Result	Limit	Units	Dilution	Analyzed	Method	Notes
BH (7') (A03015 Soil) Sample	d: 03/30/06 Received:	03/31/06					
Gas Range Organics	1,700	100	mg/Kg	10	04/05/06	8015M	
Diesel Range Organics	3,900	Ħ	17	Ð	11	**	
C29 - C35 Range Organics	ND	17	11	н	**	P	
Total Petroleum Hydrocarbons	5,600	31	O.	19	tt	IF	

Volatile Organics - EPA Method 8021B

BH (7') (A03015 Soil)	Sampled: 03/30/06	Received: 03/31/06				····	
Benzene	ND		0.5	mg/Kg	100	03/31/06	EPA 8021B
Coluene	0.98		n	10	11	71	11
Ethyl Benzene	15		r)	10	11	*1	11
Xylenes	61		1.0	14	ti	н	**

Anions by Ion Chromatography - EPA Method 300.0

BH (7') (A03015 Soil)	Sampled: 03/30/06	Received: 03/31/06						
Chloride Sulfate	460 44		50 10	mg/Kg	5 2	04/04/06	EPA 300.0	

Approved By Argon Laboratories QC Officer

2126 W. Marland Ave., Hobbs, NM 88240 • Phone (505) 397-0295 • Fax (505) 397-0296

Argon Laboratories Sample Receipt Checklist

Client Name:	Environmental	Plus,	Inc.	_	Date & Ti	me Rec	eived:	3/31/2	006		30	3:41 AM	_	
Project Name:	J. A. Akens - U	L-T, S	Section 0	3, `	Client Pro	ject Nu	mber:	16004	3				_	
Received By:	HC			Ma	trix:	Water		Soil	V					,
Sample Carrier:	Client 🔽	Lab	oratory		Fed Ex		UPS		Other					
Argon Labs Project	Number:	<u>A03</u>	011											
Shipper Container in	good condition?					Sample	es received	d in prop	er containe	ers?	Yes	V	No	
	N/A	Yes	4	No		Sample	s received	d intact?			Yes	V	No	
Samples received und	der refrigeration?	Yes	V	No		Sufficie	nt sample	volume	for reques	ted tests?	? Yes	V	No	
Chain of custody pres	ent?	Yes	V	No		Sample	s received	d within t	olding tim	e?	Yes	V	No	
Chain of Custody sign	ned by all parties?	Yes	Ø	No		Do sam	ples conta	ain prope	er preserva N/A	ative?	Yes		No	
Chain of Custody mat	ches all sample la	bels?				Do VOA	vials conta	in zero he	eadspace?					
		Yes	V	No				(None s	ubmitted	②)	Yes		No	
	ANY "N	lo" RE	SPONSE	MUS1	BE DETA	ILED IN	THE COM	MMENTS	SECTION	N BELOV	V	· -		
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Contacted By:					Subject:			·		·····				
Comments:	,													_
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Environmental Plus, Inc.

2100 Avenue O, Eunice, NM 88231 (505) 394-3481 FAX: (505) 394-2601

P.O. Box 1558, Eunice, NM 88231

Chain of Custody Form

Argon Laboratory:

Company Name		Environmental Plus Inc.	intal Plus	12								Č					3	KNININVOICE DECINECT	Q Q		Û	į	
EPI Project Manager	lager	lain Olness															7		0 0 1				
Mailing Address) //	P.O. BOX 1558	558				_					-											
City, State, Zip		Eunice New Mexico 88231	w Mexico	8823	<u>~</u>		Γ					=\!	=										
EPI Phone#/Fax#	#.	505-394-3481 / 505-394-2601	181 / 505-3	94-2	601		_						<u>ш</u>										
Client Company		Chesapeake Energy	Energy				Т					F	-}=			_		-		-			 _
Facility Name		J.A. Akens					Τ																
cocation		UL-T, Section 03,	ion 03, T 21		S, R3	9 19 19	т-				Attn	:: a:	Attn: fain Olness										_
Project Reference	ce	160043					T				<u>P</u> .	Ğ.	P.O. Box 1558										
EPI Sampler Name	me	Felix Hernandez	andez				_			_	Euni	ce,	Eunice, NM 88231				,,	_					
				<u> </u>	H		MA	MATRIX		Г	PRE	PRESERV.	V. SAMPLING	NG.			****						
LAB I.D.		SAMPLE I.D.		чмо(э) яо аая(<u>э</u>)	# CONTAINERS	GROUND WATER WASTEWATER	POIL	CENDE OIL	STADGE	энто:	ACID/BASE	OTHER ICE/COOF	рунея В РАТЕ	T M H	BTEX 8021B	Maros HqT	снговірег (сі.)	SULFATES (SO ₄ ")	TCLP TCLP	OTHER >>>	HA9		
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т	5 BH (7')			Ŋ	-	_	×					×	30-Mar-06	14:20	X	×	×	×		_			
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														alle ditt									
Sampler-Relinquished:	Š	i i	10/12/Sq.11	Received By	ed By	111	1				ᄪᄬ	E-mail Notes:	E-mail results to: iolness@envplus.net NOTES:	ss:@envpt	ns.ne								
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Environmental Plus, Inc.

2100 Avenue O, Eunice, NM 88231 (505) 394-3481 FAX: (505) 304-3601

P.O. Box 1558, Eunice, NM 88231

231

Laboratory: Cardinal

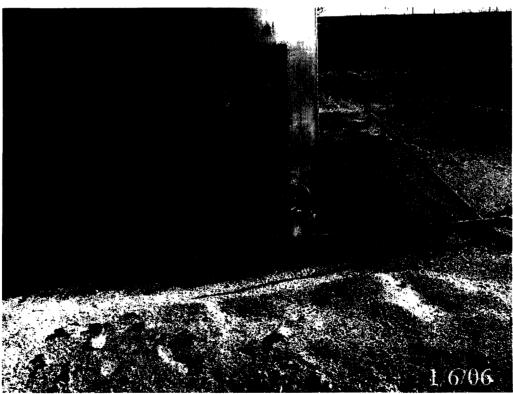
Chain of Custody Form

94-3481 FAX: (505) 394-2601 Iny Name Environmental Plus, Inc. Bill To ANALYSIS REQUEST	lain Olness		ate, Zip Eunice New Mexico 88231	one#/Fax# 505-394-3481 / 505-394-2601	Company Chesapeake Energy		on UL-T, Section 03, T 21 S, R 36 E Attn: lain Olness	160043	George Blackburn	SAMPLE I.D. (G)RAB OR (C)OMP # CONTAINERS GROUND WATER GROUD WATER SOIL GROUE OIL SCIUDGE OTHER: OTHER THE 8015M GRUDE OIL CHLORIDES (CI) ACID/BASE OTHER: OTHER THE 8015M TOLP TO	- 1 SP-6A(3') G 1 X X X X X X X X	×	- 3 SP-9A(2.5') G 1 X X X X X X X X X	4	2	9		8	6	10	E-mail results to: ioIness@envplus.net Tinfy Control Contr	1. 1000	120-63- ×
(505) 394-3481 F/ Company Name	EPI Project Manager	Mailing Address	City, State, Zip	EPI Phone#/Fax#	Client Company	Facility Name	Location	Project Reference	EPI Sampler Name	 LAB I.D.	1 16895- 1 SI		. 3	4	5	9	7	8	6	10	Sampler Relinguished:		Jan 1200

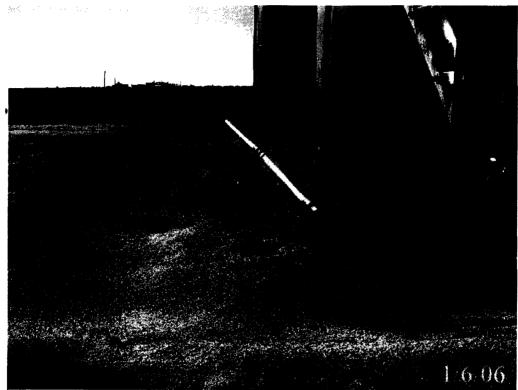
APPENDIX II PROJECT PHOTOGRAPHS



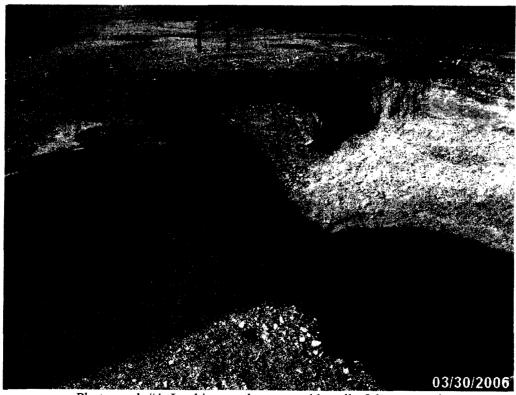
Photograph #1 – Lease Sign



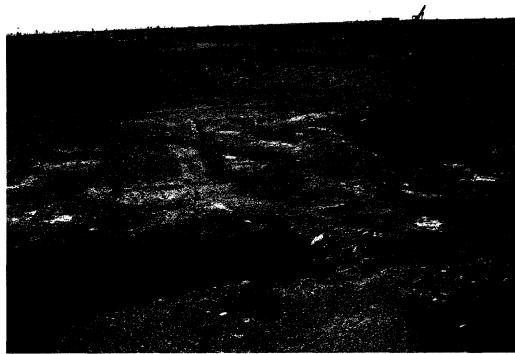
Photograph #2 – Looking east from southwest corner of bermed area at contamination



Photograph #3 - Looking southeasterly from the northwesterly corner of bermed area



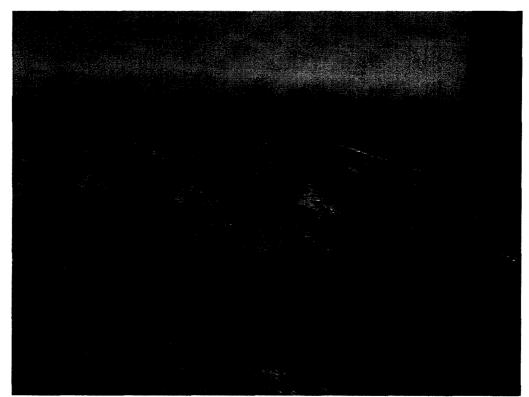
Photograph #4- Looking north at west sidewall of the excavation



Photograph #5 – Looking southeasterly at end of the excavation



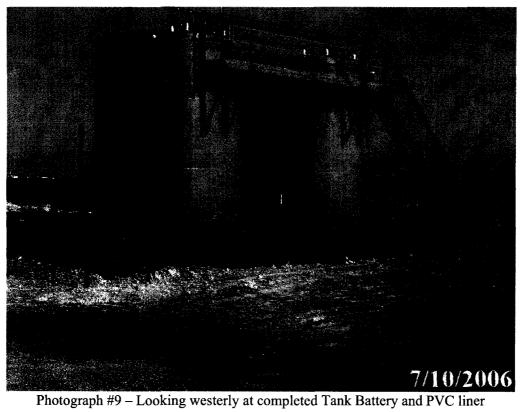
Photograph # 6 – Looking at northerly end of the excavation

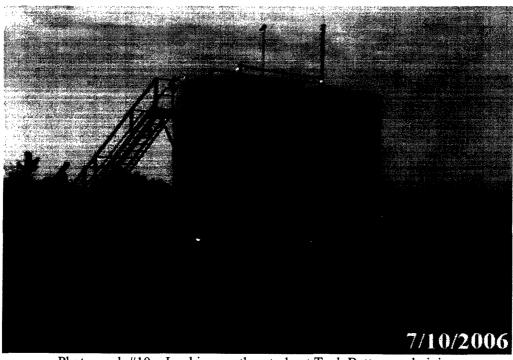


Photograph #7 – Looking southerly at backfilled and graded area



Photograph #8 - Looking northwesterly at backfilled and graded area





Photograph #10 – Looking southeasterly at Tank Battery and piping

APPENDIX III SOIL BORING LOGS



ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND
ENVIRONMENTAL SERVICES
EUNICE
505-394-3481

Project Number: 160043

Project Name: Chesapeake J.A. Akens-A-Oil Unit Battery

Location: UL-M, Section 3, Township 21 South, Range 36 East

Boring Number: SB-1 Surface Elevation: 3,579-feet amsl

ĺ			202-	-374-34	21	- 1	Boring	Number	SB-1		Surface Elev	ation: 3,579-	feet amsl
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Field Representative

GB



ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND
ENVIRONMENTAL SERVICES
EUNICE
505-394-3481

Project Number

160043

Project Name:

Chesapeake J.A. Akens-A-Oil Unit Battery

Location

UL-M, Section 3, Township 21 South, Range 36 East

Borina Number:

SB-2

Surface Elevation: 3,579-feet ams

			505	-394-34	81	1	Boring	Number	2B-5	Surface Elevat	ion: 3,579-feet amsl
Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	Chloride Analysis (mg/Kg)	U.S.C.S. Symbol	Depth (feet)		Completion	2-27-06 Date: 2-27-06 scription	Time: 1140 hrs Time: 1510 hrs
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APPENDIX IV

FINAL COPY OF NMOCD C-141 FORM

Chesapeake

Incident Date:

1 January 2006

NMOCD Notified:

2 January 2006

Information and Metrics

Site: J.A. Akens -A- Oil Unit Tank Battery

Assigned Site Reference: #160043

Company: Chesapeake Energy
Street Address: 1616 West Bender

Mailing Address: P.O. Box 190

City, State, Zip: Hobbs, New Mexico 88240

Representative: Bradley Blevins

Representative Telephone: (505) 391-1462 ext. 6224

Telephone:

Fluid volume released (bbls): ~277 barrels Recovered (bbls): ~144 barrels

>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.

(Also applies to unauthorized releases >500 mcf Natural Gas)

5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)

Leak, Spill, or Pit (LSP) Name: J.A. Akens -A- Oil Unit Tank Battery

Source of contamination: Tank Battery

Land Owner, i.e., BLM, ST, Fee, Other: Millard Deck Estate

LSP Dimensions: 100 feet by 101 feet

LSP Area: $\sim 10,100 \text{ ft}^2$

Location of Reference Point (RP):

Location distance and direction from RP:

Latitude: N 32° 30' 10.54" **Longitude:** W 103° 15' 36.76"

Elevation above mean sea level: 3.579 feet

Feet from North Section Line: Feet from West Section Line:

Location- Unit or 1/4/4; SW1/4 of the SW1/4 Unit Letter: T

Location- Section: 3 Location- Township: T21S

Location- Range: R36E

Surface water body within 1000 'radius of site: none

Domestic water wells within 1000' radius of site: none

Agricultural water wells within 1000' radius of site: none Public water supply wells within 1000' radius of site: none

Depth from land surface to groundwater (DG): ~198 feet

Depth of contamination (DC): unknown

Depth to groundwater (DG - DC = DtGW): ~198 feet

1. Groundwater	2. Wellhead Protection Area	3. Distance to Surface Water Body
If Depth to GW <50 feet: 20 points	If <1000' from water source, or;<200' from	<200 horizontal feet: 20 points
If Depth to GW 50 to 99 feet: 10 points	private domestic water source: 20 points	200-1000 horizontal feet: 10 points
If Depth to GW >100 feet: 0 points	If >1000' from water source, or; >200' from private domestic water source: 0 points	>1000 horizontal feet: 0 points

Site Rank (1+2+3) = 0

Total Site Ranking Score and Acceptable Concentrations

Parameter	>19	10-19	0-9
Benzene	10 ppm	10 ppm	10 ppm
BTEX ¹	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1,000 ppm	5,000 ppm
100 ppm field VC	OC headspace measurement may	be substituted for lab analysis	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003 omit 2 Copies to appropriate

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

		F	Release	Notification		ıd Correc			<u></u>			
				OPERATO				al Report	\boxtimes	Final Report		
Name of C			ake Ene	ergy		Contact: Bradley Blevins Telephone No.: (505) 391-1462 ext. 6224						
Address: I				·	-				<u>5224</u>			
Facility Na	ame: J.A	. Akens -A	- Oil Uni	t Tank Battery	F	Sacility Typ	e: Tank Batto	ery				
Surface O	wner: M	Iillard Dec	k Estate	Mineral O)wne	er:		Lease	No.:			
				LOCATIO	N O	F RELEAS	SE					
Unit Letter								East/West L	ine	County		
T	3 21S 36E							Lea				
	<u> </u>		ll					10.00				
		Lat	itude: <u>N</u>	32° 30' 10.54	<u>"</u> Lo	ngitude: <u>W</u>	' 103° 15' 36.	<u>76"</u>				
	NATURE OF RELEASE											
Type of Relea	se: Crude	Oil		TATTORE			lease: ~ 277 bbls	Volume R	ecover	red: ~144 bbls		
Source of Rel							r of Occurrence			of Discovery:		
XX7 - X	4 N-4' (7•				January 1, 200		January 2,	2006,	A. M.		
Was Immedia	ite Notice (Yes 🔲 I	No 🔲 Not Requi	ired	If YES, To W Gary Wink, NI						
By Whom? R	alph Skinne		 .				r: January 2, 200	6. A. M.				
Was a Water		ched?			$\neg \neg$	If YES, Volume Impacting the Watercourse:						
			Yes 🛛 N	ło		Not Applicable						
If a Watercou	rse was Im	pacted, Desc	ribe Fully	* Not Applicable								
interface with remedial actio polyvinyl chlo Describe Area approximately the release are Landfarm, Inc exception of so NMWQCC groriginal ground system underlated in the properties and regulation endanger public operator of lial	Describe Cause of Problem and Remedial Action Taken.* A steel storage tank located in a tank battery developed a leak in the sidewall near the interface with the bottom. Approximately 277 barrels of crude oil were released on the ground with recovery of approximately 144 barrels. After remedial action on the location is completed, a new tank battery will be erected within the confines of an earthen berm and underlain with a polyvinyl chloride liner acting as an impervious barrier. Describe Area Affected and Cleanup Action Taken.* The primary release area consisted of approximately 1,070 ft² with an overspray area of approximately 10,100 ft². The overspray area was immediately sprayed with MicroBlaze to treat surface contamination. Remediation activities for the release area were conducted as follows: a.) approximately 322 cubic yards of contaminated soil were excavated with disposal at J & L Landfarm, Inc. and Sundance Services. Inc.: b.) laboratory analyses confirmed removal of soil above NMOCD remedial threshold goals with the exception of some isolated areas: c.) areas with elevated chloride and TPH concentrations should not be capable of impacting groundwater above NMWQCC groundwater standards due to depth of groundwater and dense caliche overburden: d.) backfilled excavated areas with caliche to top of original ground: e.) graded disturbed area to a level, uniform gradient; f) demolished old facilities and replaced with new tankage and piping system underlain with a polyethylene barrier and enclosed within an earthen berm I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of responsibility											
						<u>OI</u>	<u>L CONSERV</u>	'ATION DI	<u>VISI(</u>	<u>NC</u>		
Signature:	Signature:											
Printed Name	: Bradley E	Blevins			A	pproved by Di	strict Supervism	mes of	-	_ح		
Title: Field Su	pervisor				A	pproval Date:	11.8.06	Expiration	Date:			
E-mail Addre	com	Approval:										
Date: 16 Feb	ruary 2006	Phon	e: (505) 39	01-1462 ext. 6224					Atta			

LETTER OF TRANSMITTAL

ENVIRONMENTAL PLUS, INC.

Date: October 26, 2006
To: Mr. Larry Johnson

Company Name: New Mexico Oil Conservation Division - Hobbs

Address: 1625 North French Drive

City / State / Zip: Hobbs, New Mexico 88240

From: David P. Duncan

CC: Bradley Blevins - Chesapeake Energy - Hobbs, NM

Curtis Blake - Chesapeake Energy - Hobbs, NM

Harlan Brown - Chesapeake Energy - Oklahoma City, OK

Tim Wolters - Estate Manager - Midland, TX

Project #: NMOCD Ref.1RP#386; EPI Ref. #160043

Project Name: J.A. Akens –A- Oil Unit Tank Battery

Subject: Closure Report

# of originals	# of copies	Description
1		Chesapeake Operating: J.A. Akens –A- Oil Unit Tank Battery

Remarks:

Dear Mr. Johnson:

Enclosed is the Closure Report for the above referenced site. Copies of the report were distributed to appropriate Chesapeake Operating personnel and the Estate Manager for the Millard Deck Estate as noted above. Should you have any questions or concerns, please contact me at (505) 394-3481 or via email at dduncan@envplus.net.

Sincerely,

David P. Duncan Civil Engineer



P. O. Box 1558 Eunice, NM 88240 (505) 394-3481 Fax: (505) 394-2601

