District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 flev sed October 10, 2003

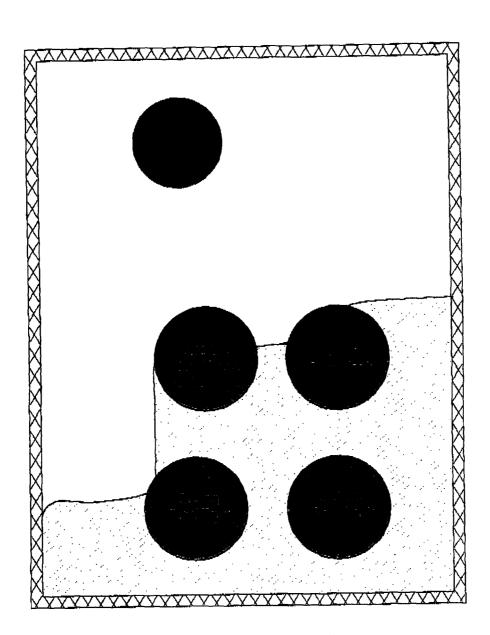
Submit 2 Cop es to appropriate District Off ce in accordance with Rule 116 on back side of form

240 S. St. Franc	is Dr., Stanta i	e, NIVI 675U5				1.6		4					
			Re	lease Notifi	catio		rrective Act Erator	tion	ΙΣΊ	nitial Report		Final Report	
Name of Con			ION	OGRID Nur 25575	Contact SHERRY BO	11001110	!=:	111141 (02)					
YATES PETROLEUM CORPORATION 25575 Address 105 S 4 TH STREET						Telephone No. 505.748.1471							
Facility Nam MERLE STA	¢	3	Pl Number 0-025-37545	Facility Type WELL									
Surface Own			Mineral O	Lease No.									
STATE	STATE STATE LOCATION OF RELEASE												
Unit Letter P	Section 14	Township 10S	Runge 34E	Feet from the 990		/South Line Feet from the		East/V EAST	est Line	County LEA	• •		
Latitude 33.44253 Longitude 103.42887													
NATURE OF RELEASE													
Type of Relea	150			Volume of 40 B/O	Volume F 20 B/O	Volume Recovere I 20 B/O							
Source of Release OIL TANKS						Date and Hour of Occurrence			Date and Hour of Discove y 12/4/06 7:00 AW				
Was Immedia	te Notice G		No Not Regu	ITYES, To Whom? N/A									
By Whom?						Date and Hour N/A							
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.							
If a Watercourso was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.* OIL TRANSPORTERS DID NOT PICK UP LOAD. OIL TANKS RAN OVER.													
Describe Ares Affected and Cleanup Action Taken.* AN APPROXIMATE 25' X 30' X 3" AREA AFFECTED. VACUUM TRUCK PICKED UP ALL STANDING FLUIDS. IMMEDIATELY SCHAPED UP IMPACTED MATERIALS AND HAULED TO APPROVED DISPOSAL FACILITY. SITE RANKING: 20													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report und/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws any or regulations. OIL CONSERVATION DIVISION													
Signuted Skery Share						Approved by District Supervisor:							
Printed Name: Sherry Bonham						Mus				Williams.			
Title: Environmental Regulatory Agent						Approval Date: /2/19/2006			Expiration Date: 2/20/2007				
E-mail Address: sherryh@ypcnm.com						Conditions of Approval:				A teched			
Date: Decer			Phone: 505.748.1					004					
incident - n PACO635351500 Althor Additional Sheets If Necessary Application - PACO635351500 RP#1152													





Denotes Spill Area





Merle State Unit 3

Sec. 14 T108 R34E

Les County, NM

DISCHARGE CIAGRAM RELEASE DATE: 12/4/06

(Not to &c ile)

Spill Summary and Work Plan

Incident Date:

December 4, 2006

Location:

Merle State Unit 3 API 30-025-37545

Unit P Section 14 T10S R34E Lea County, New Mexico

The well is located approximately 14.5 miles northwest of Tatum, NM as depicted on the attached Johnson Ranch; NM USGS Quadrangle Map.

Watercourses in the area are dry except for infrequent flows in response to major precipitation events. The area, dry, clear, and windy at the time of the spill, consists of soil that is sandy loam. The bermed area and pad consists of hard packed caliche. Groundwater in the area is estimated to be at a depth of less than 50 feet according to the Chevron/Texaco Lea County Depth to Groundwater Trend Map.

The ranking for this site is twenty (20) based on the following:

Depth to ground water < 50'
Wellhead Protection Area > 1000'
Distance to surface water body > 1000'

For sites with a Total Ranking Score of 20, the Recommended Remedial Action Levels are:

Benzene 10 BTEX 50 TPH 100

Incident Description:

The area is the site of a tank battery. The oil tanks ran over due to oil transporters not picking up and hauling oil load. All fluid of the discharge event was contained within the bermed area. The 40 barrel crude oil spill affected an approximate 25' X 30' X 3" area.

Action Taken:

Immediately upon discovery, the source of the release was eliminated by shutting in the well. A vacuum truck was called to remove fluids. Approximately twenty barrels of crude oil were recovered.

Work Plan:

The visual contaminates of the impacted area were immediately excavated and removed to an approved NMOCD commercial disposal site. Soil samples will be obtained and sent to a third party laboratory to be analyzed for TPH and BTEX. A 48 hour advance notice will be given OCD to allow opportunity to witness the sample collection. If concentrations exceed Recommended Remedial Action Levels (RRALs), further delineation and evaluation will be required. If, however, concentrations are within the RRALs, the excavated area will be backfilled with clean, like material and Yates Petroleum Corporation will request closure approval from OCD per section IX of the Guidelines.

Thank you for your consideration to this work plan. And should you have questions or need additional information, please contact me at 505-748-4162 or sherryb@ypcnm.com.

Respectfully,

Sherry Bonham

Environmental Regulatory Agent

