

DATE IN 12/1/06	SUSPENSE 12/17/06	ENGINEER Will Jones	LOGGED IN 12/4/06	TYPE 302D	APP NO. PTDS0633851000
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

Orbit Petroleum, Inc
~~720 West Wilshire~~
~~Suite 115~~
Oklahoma City, Ok ~~73116~~

New Mexico Oil Conservation Division
Engineer Bureau
1220 South St. Francis
Santa Fe, NM 87505
Attention: William V. Jones

Mr. Jones

Please find enclosed NMOCD form C-108(Application for Authorization to Inject). Orbit Petroleum, Inc has filed this form with the New Mexico Oil Conservation Division seeking administrative approval for the conversion of the Federal A # 003, API # 30-041-20154, Unit Letter "J", Section 24, T7S, R32E, Roosevelt County, New Mexico from a Chaveroo: San Andres oil well to a lease salt water disposal well.

Should you have questions or need further information, you may contact Clay Tipton
505-631-4121.

Sincerely



Debbie McKelvey
debmckelvey@earthlink.net
Agent for Orbit Petroleum, Inc

2006 DEC 1 PM 1 44

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance ☒ Disposal Storage
Application qualifies for administrative approval? ☒ Yes No
- II. OPERATOR: Orbit Petroleum Inc.
ADDRESS: 1131 East Britton Rd
720 W. Wilshire Suite 115 Oklahoma City, OK 73116 73131
CONTACT PARTY: Clay Tipton PHONE: 505-631-4121
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Clay Tipton TITLE: Agent
SIGNATURE: Clay Tipton DATE: 11/7/06
E-MAIL ADDRESS: _____
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

Orbit Petroleum, Inc
Ogrid # 227083
C-108 (Application for the Authorization to Inject)
Federal A # 003
API # 30-041-20154
1980 FSL X 1980 FEL
Section 24, T7S, R32E
Roosevelt County, New Mexico

- I.** The purpose of this application is for the conversion of the above well from Chaveroo: San Andres oil well to a lease San Andres salt water disposal well.
- II.** Orbit Petroleum, Inc Ogrid # 227083
~~720 West Wilshire Suite 115~~
Oklahoma City, Oklahoma 73116
Clay Tipton 505-631-4121
- III.** Please see Attachment A
- IV.** This is not an expansion of an existing project
- V.** Please see Attachment B
- VI.** Please see Attachment C
- VII.**
 - 1. The average daily disposal volume 600 BWPD with a maximum daily disposal rate of 1000 BWPD.
 - 2. This will be a closed system
 - 3. The average daily disposal pressure 500 psig with a maximum daily disposal pressure of 832 psig.
 - 4. The disposal fluid would be produced San Andres water from the surrounding San Andres oil producers. The fluid would be disposed into the San Andres formation.
 - 5. The San Andres is a zone that commercially produces oil and gas in the area.
- VIII.** Please see Attachment D
- IX.** The disposal zone will not be acidized unless disposal rates and pressures dictate.
- X.** Logs and production data have been previously submitted.

XI. Please see Attachment D.

XII. Please see Attachment E.

XIII. Please see Attachment F.

III

**Federal "A" # 003
API # 30-041-20154
1980 FSL X 1980 FEL
Unit Letter "J", Section 24, T7S, R32E
Roosevelt County, New Mexico
Information obtained from records maintained by the NMOCD**

Spud on November 4, 1968 by Seco Production Company as Chaveroo; San Andres oil well.

8 5/8" 24# casing was set in an 11" hole at 366ft. Casing was cemented with 250 sacks of Class "C" cement. Cement Circulated to surface.

4 1/2" 9.5# casing was set in an 7 7/8" hole at 4422ft. Casing was cemented with 150 sacks of Poz-Mix cement.

Top of cement is calculated at 3338ft using a cement yield of 2.35 cubic feet per sack and fill at 70%.

San Andres perforations from 4160-4355ft

Production Summary of api:3004120154 pool:CHAVEROO;SAN ANDRES

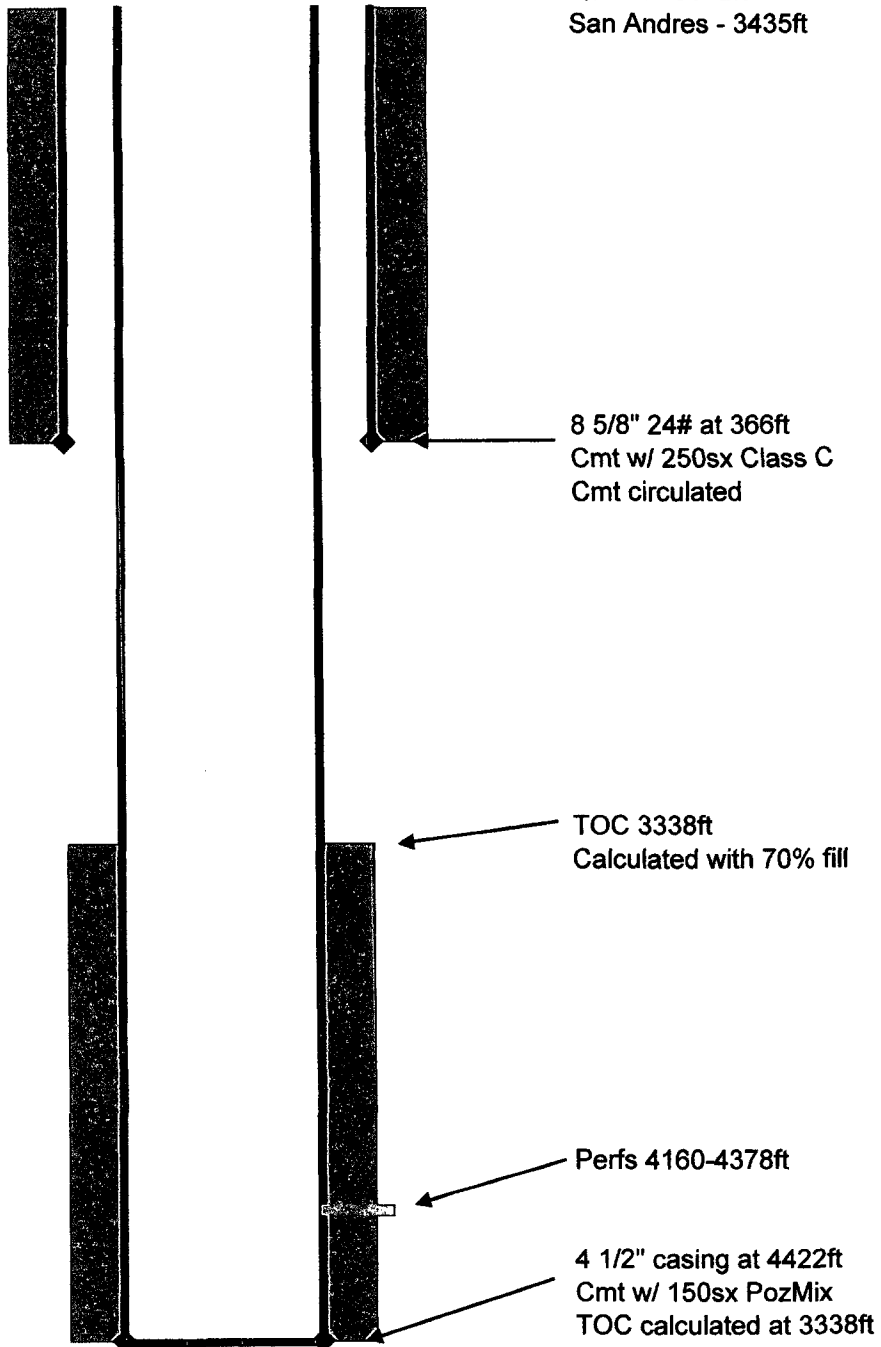
producing year	Oil	Gas	Water	Co2
1992**	30788	103459	11231	0
1993	156	504	156	0
1994	132	422	132	0
1995	119	423	119	0
1996	92	245	92	0
1997	43	110	43	0
1998	14	97	14	0
1999	120	54	114	0
2000	93	0	108	0
2001	290	0	18	0
2002	167	0	0	0
2003	499	0	0	0
2004	265	0	0	0
2005	0	0	0	0
2006	0	0	0	0
summary	32778	105314	12027	0

**represents cumulative production data from pre-ONGARD database until December 1992.

Orbit Petroleum Inc.
Federal A # 3
API # 30-041-20154
UL "J" Section 24, T7S, R32E
Roosevelt County, New Mexico
Prior to Conversion to SWD

Spud 11/4/1968

Yates - 2290ft
Queen - 3642ft
San Andres - 3435ft

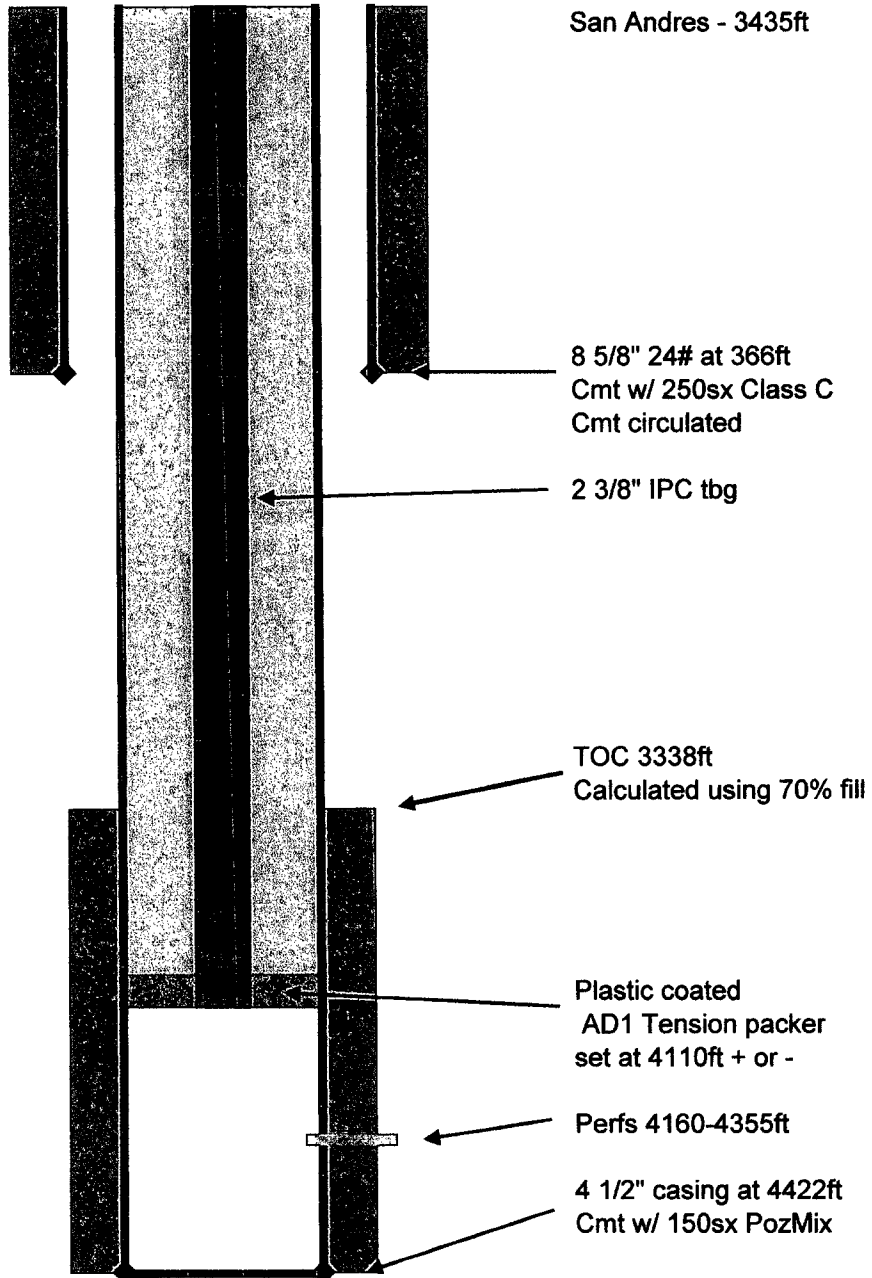


Attachment A

Orbit Petroleum Inc.
Federal A # 3
API # 30-041-20154
UL "J" Section 24, T7S, R32E
Roosevelt County, New Mexico
After Conversion to SWD

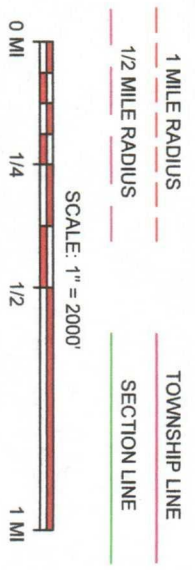
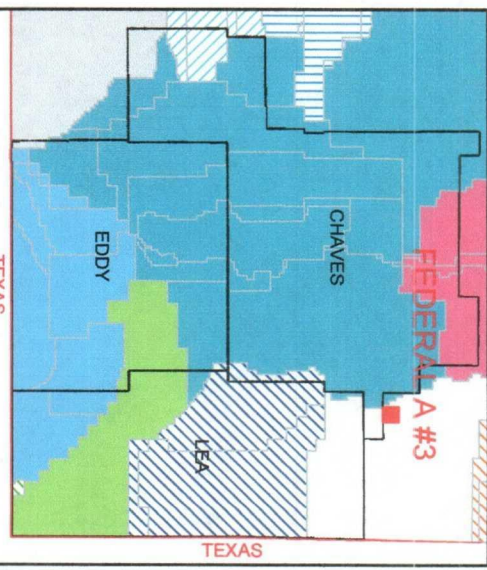
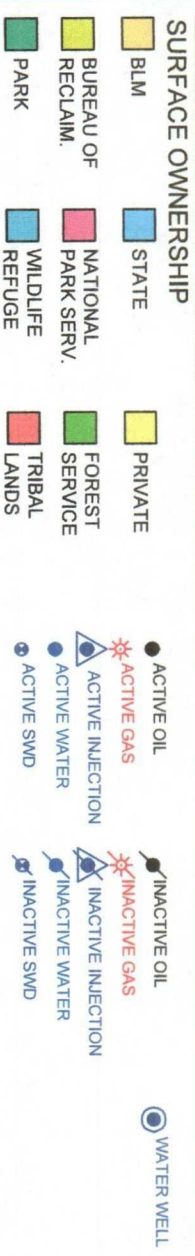
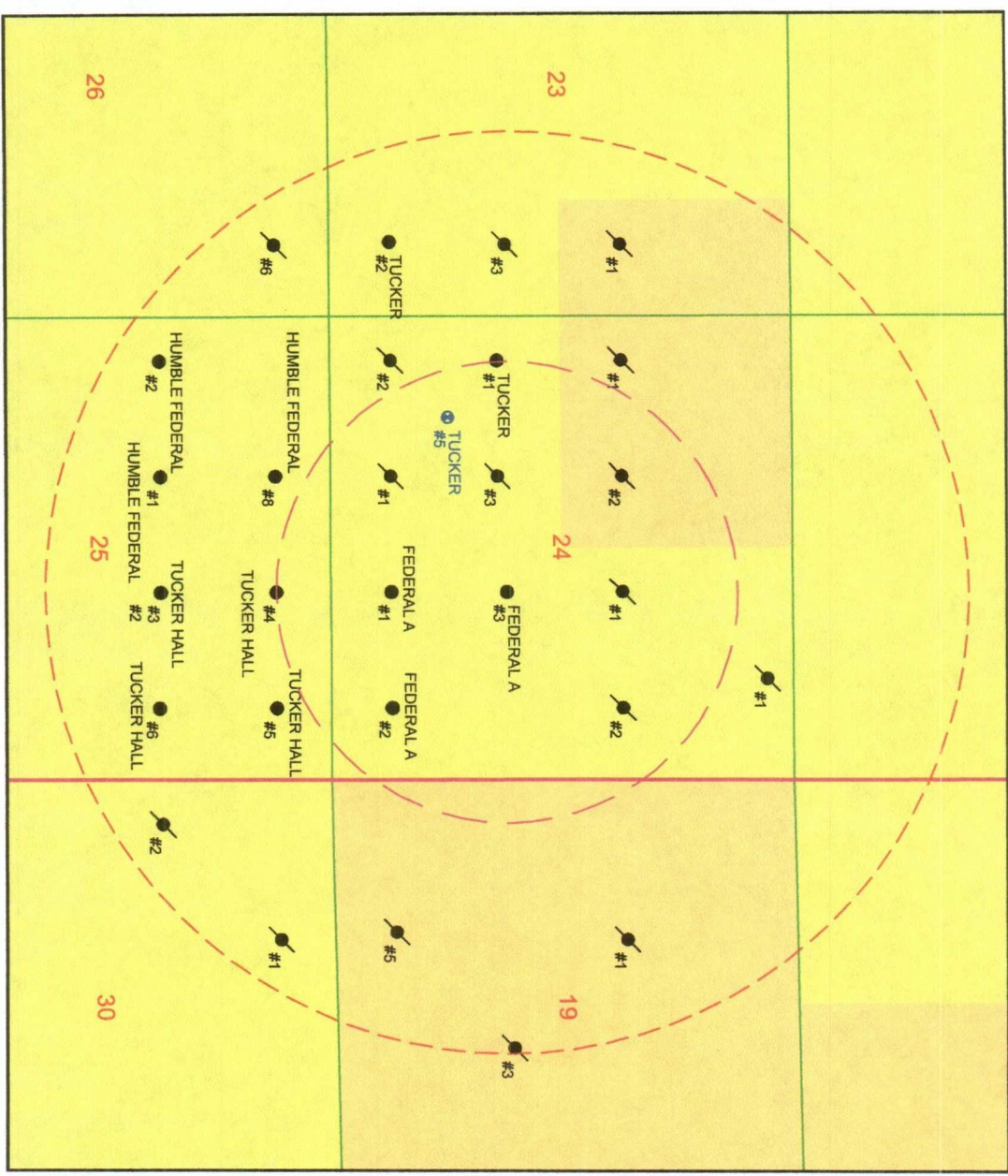
Spud 11/4/1968

Yates - 2290ft
Queen - 3642ft
San Andres - 3435ft



Attachment A

Attachment B



ORBIT ENERGY INC	
FEDERAL A #3	
API: 3004120154	TWP: 07S
SEC: 24	RNG: 32E
UNIT: J	1980 FEL
COUNTY: ROOSEVELT	
S 07 E - 17.8 MILES FROM Elida, NM	
LAT: 33°41.416' N.	LN: 103°37.214' W.
NO WARRANTY IS EXPRESSED OR IMPLIED AS TO THE RELIABILITY AND/OR COMPLETENESS OF THIS MAP	
DATE: 10/26/06	
www.wellfrommapping.com	
COPYRIGHT 2003-2006	

RADIUS	API	OPERATOR	LEASE	WELL	
	3004120154	ORBIT ENERGY INC	FEDERAL A		3
1321	3004120134	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL		1
1321	3004120107	ORBIT ENERGY INC	FEDERAL A		1
1333	3004120146	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL		3
1868	3004120112	ORBIT ENERGY INC	FEDERAL A		2
1874	3004120138	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL		2
1875	3004120072	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL		1
1875	3004120126	PRE-ONGARD WELL OPERATOR	PRE-ONGARD WELL		2
2113	3004120769	ORBIT ENERGY INC	TUCKER		5
2638	3004120166	ORBIT ENERGY INC	TUCKER HALL		4
2657	3004120141	ORBIT ENERGY INC	TUCKER		1

Attachment B

**Orbit Petroleum, Inc
Federal A # 3
API # 30-041-20154
Unit Letter J, Section 24, T7S, R32E
Application for the Authority to Inject
Wells in 0.5 mile Area of Review**

**Well: FEDERAL 24 No.: 001
Operator: SOUTHWESTERN NATURAL GAS
API: 3004120134 Township: 07.0S Range: 32E
Section: 24 Unit: G
Land Type: F County: Roosevelt True Vertical Depth: 4700**

PEA ✓

**Well: FEDERAL A No.: 001
Operator: ORBIT PETROLEUM, INC.
API: 3004120107 Township: 07.0S Range: 32E
Section: 24 Unit: O
Land Type: F County: Roosevelt True Vertical Depth: 4430**

**Well: TUCKER No.: 003
Operator: MONUMENT ENERGY COR
API: 3004120146 Township: 07.0S Range: 32E
Section: 24 Unit: K
Land Type: P County: Roosevelt True Vertical Depth: 4503**

PEA ✓

**Well: FEDERAL A No.: 002
Operator: ORBIT PETROLEUM, INC.
API: 3004120112 Township: 07.0S Range: 32E
Section: 24 Unit: P
Land Type: F County: Roosevelt True Vertical Depth: 4430**

✓

**Well: FEDERAL 24 No.: 002
Operator: SOUTHWESTERN NATURAL GAS
API: 3004120138 Township: 07.0S Range: 32E
Section: 24 Unit: H
Land Type: F County: Roosevelt True Vertical Depth: 4700**

PEA ✓

**Well: ATLANTIC TUCKER No.: 001
Operator: MONUMENT ENERGY COR
API: 3004120072 Township: 07.0S Range: 32E
Section: 24 Unit: N
Land Type: P County: Roosevelt True Vertical Depth: 4412**

PEA ✓

Attachment B

Well: FEDERAL 24 **No.:** 002
Operator: WESTERN STATES PROD
API: 3004120126 **Township:** 07.0S **Range:** 32E *pet* ✓
Section: 24 **Unit:** F
Land Type: F **County:** Roosevelt **True Vertical Depth:** 4700

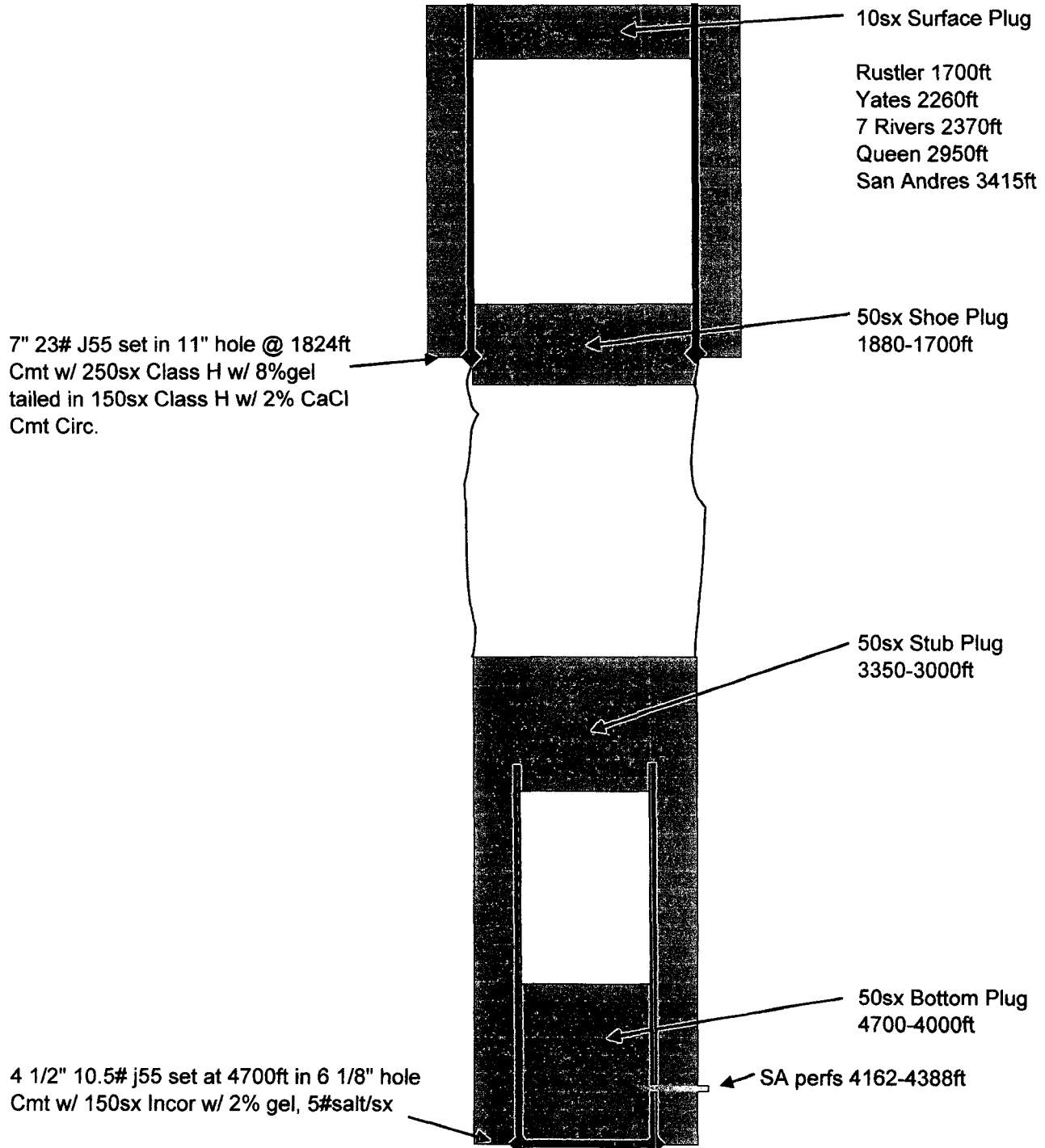
Well: TUCKER **No.:** 005
Operator: ORBIT PETROLEUM, INC.
API: 3004120769 **Township:** 07.0S **Range:** 32E *test well* ✓
Section: 24 **Unit:** M
Land Type: P **County:** Roosevelt **True Vertical Depth:** 4530

Well: TUCKER HALL **No.:** 004
Operator: ORBIT PETROLEUM, INC.
API: 3004120166 **Township:** 07.0S **Range:** 32E ✓
Section: 25 **Unit:** B
Land Type: P **County:** Roosevelt **True Vertical Depth:** 4500

Attachment B

Southwestern Natural Gas, Inc
Federal 24 # 1
API # 30-041-20134
UL "G", Sec 24, T7S, R32E
Roosevelt County, NM

Spud 7/1/1968
San Andres Oil Well
PA 3/31/1969

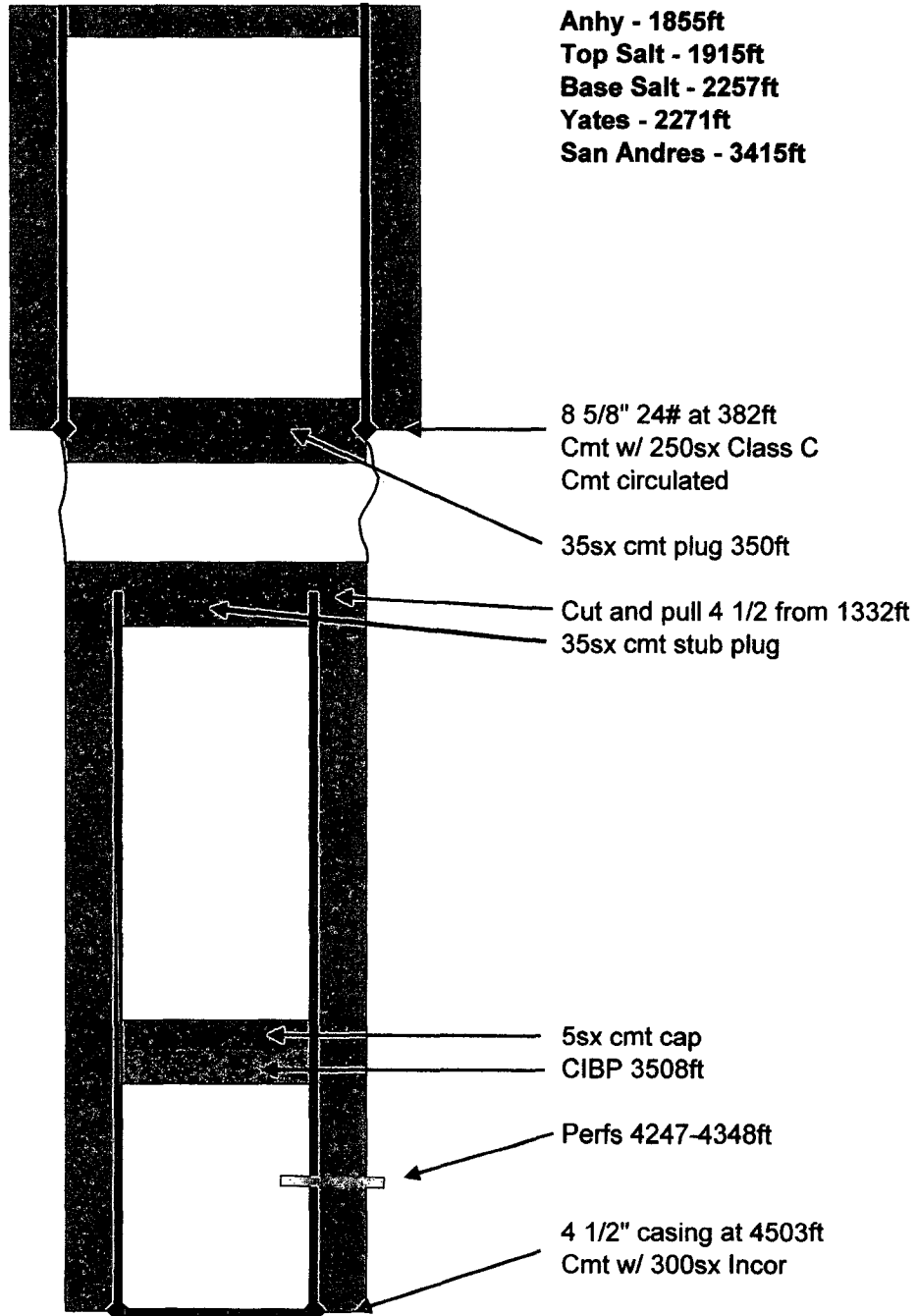


Attachment C

Monument Energy
Tucker # 003
API # 30-041-20146
UL "K" Section 24, T7S, R32E
Roosevelt County, New Mexico

Spud 9/14/1968
SA Oil well
PA 1974

Anhy - 1855ft
Top Salt - 1915ft
Base Salt - 2257ft
Yates - 2271ft
San Andres - 3415ft



Attachment C

Orbit Petroleum Inc.
Federal A # 2
API # 30-041-20112
UL "P" Section 24, T7S, R32E
Roosevelt County, New Mexico

Spud 6/11/0968
Inactive oil well
Yates - 2248ft
San Andres - 3425ft

8 5/8" 24# at 366ft
Cmt w/ 250sx Class C
Cmt circulated

TOC 3652ft
Calculated with 70% fill

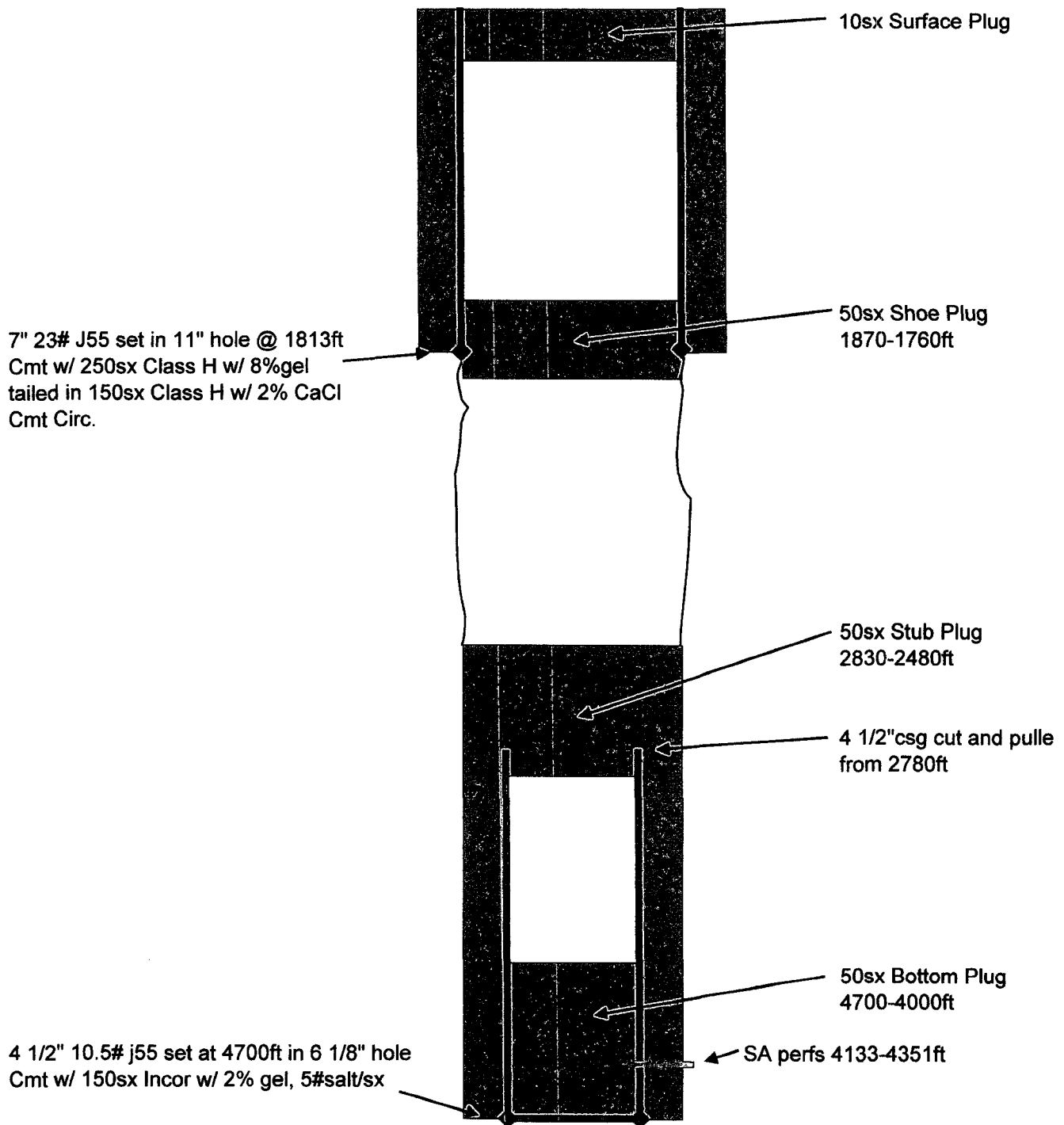
Perfs 4118-4357ft

4 1/2" casing at 4430ft
Cmt w/ 150sx Pozmix

Attachment C

Southwestern Natural Gas, Inc
Federal 24 # 2
API # 30-041-20138
UL "H", Sec 24, T7S, R32E
Roosevelt County, NM

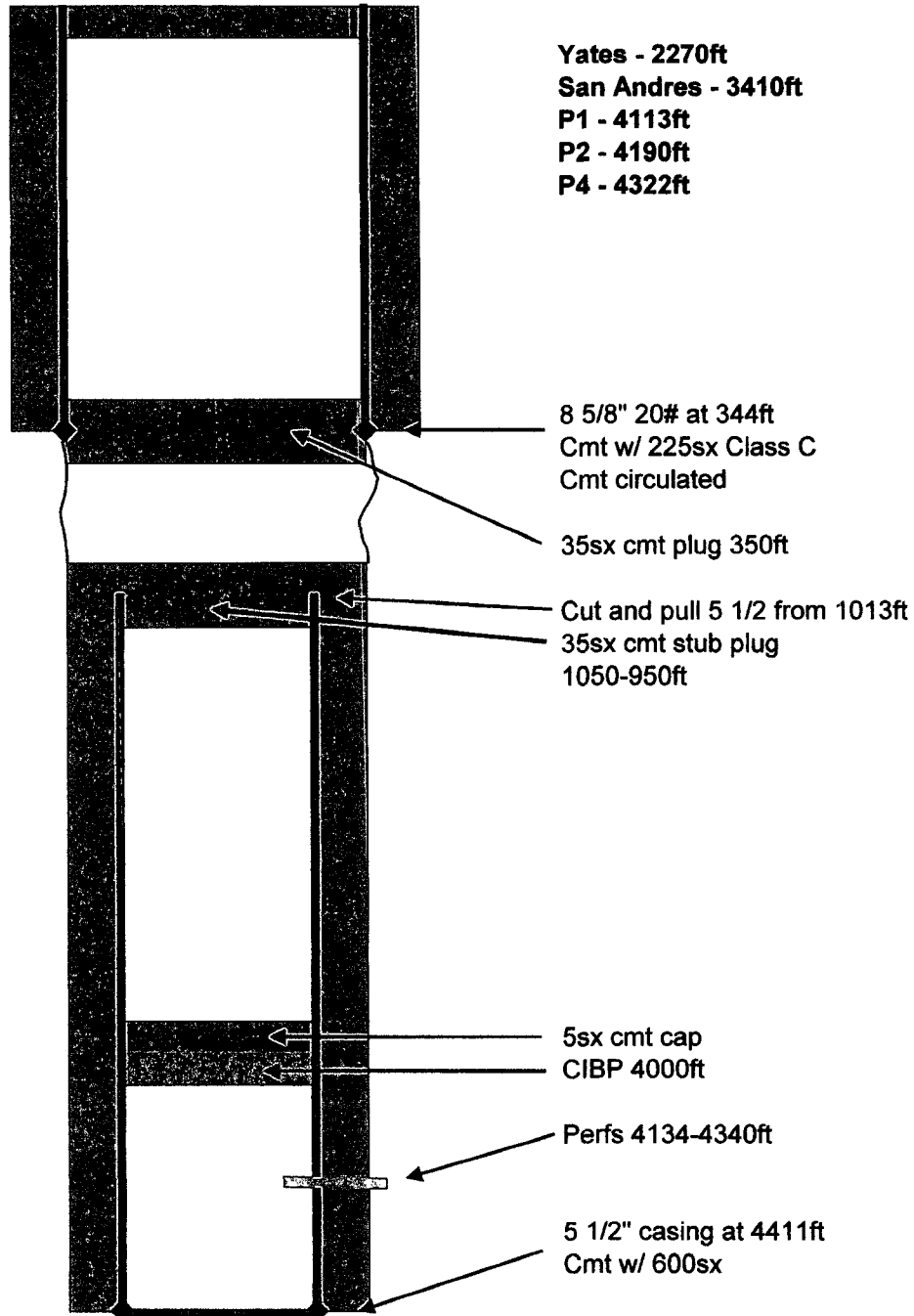
Spud 7/10/1968
PA 4/26/1969



Attachment C

Monument Energy
Atlantic Tucker # 001
API # 30-041-20072
UL "N" Section 24, T7S, R32E
Roosevelt County, New Mexico

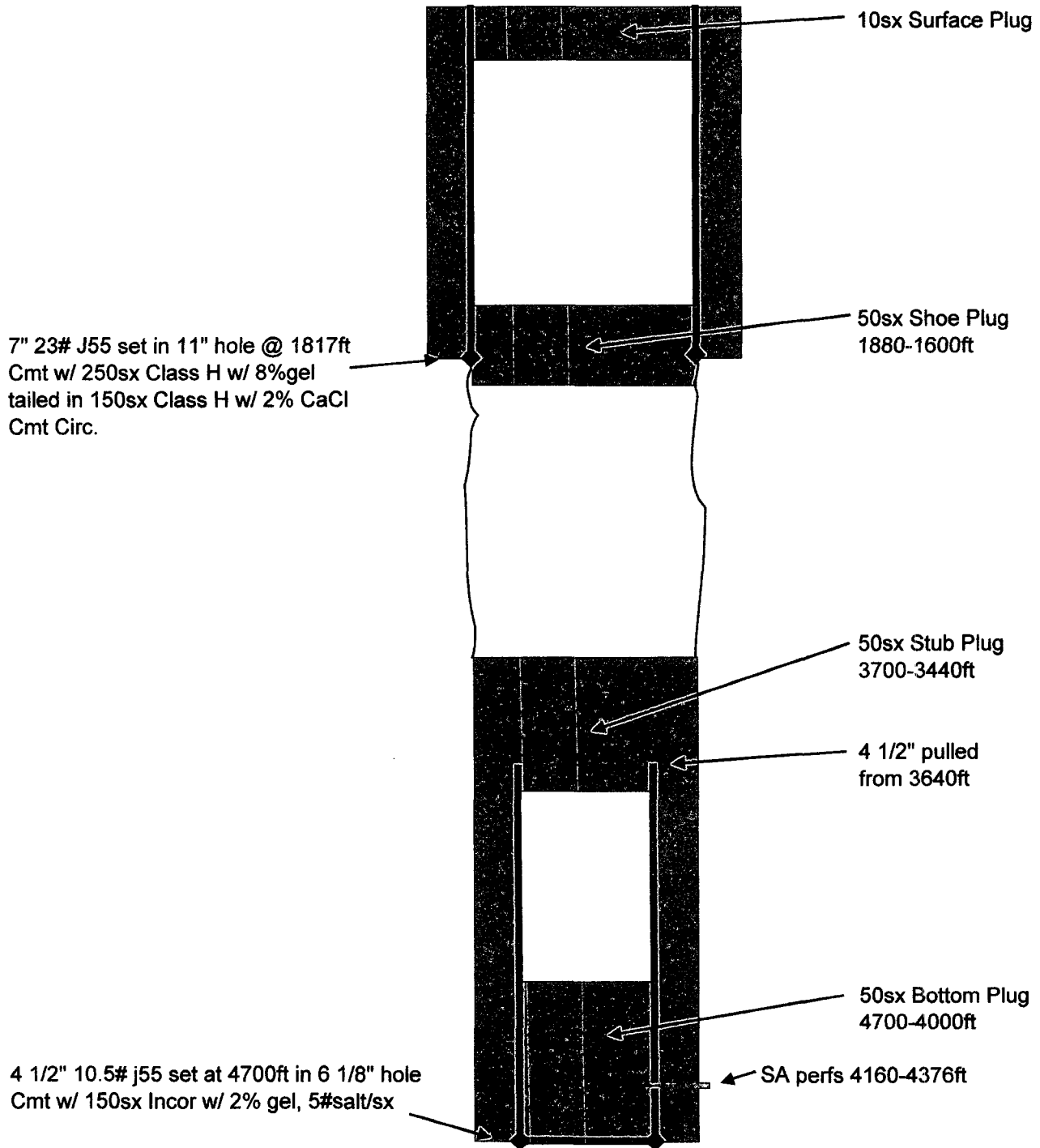
Spud 12/10/1967
SA Oil well
Estimated PA 1975



Attachment C

Western States Prod
Federal 24 # 2
API # 30-041-20126
UL "F", Sec 24, T7S, R32E
Roosevelt County, NM

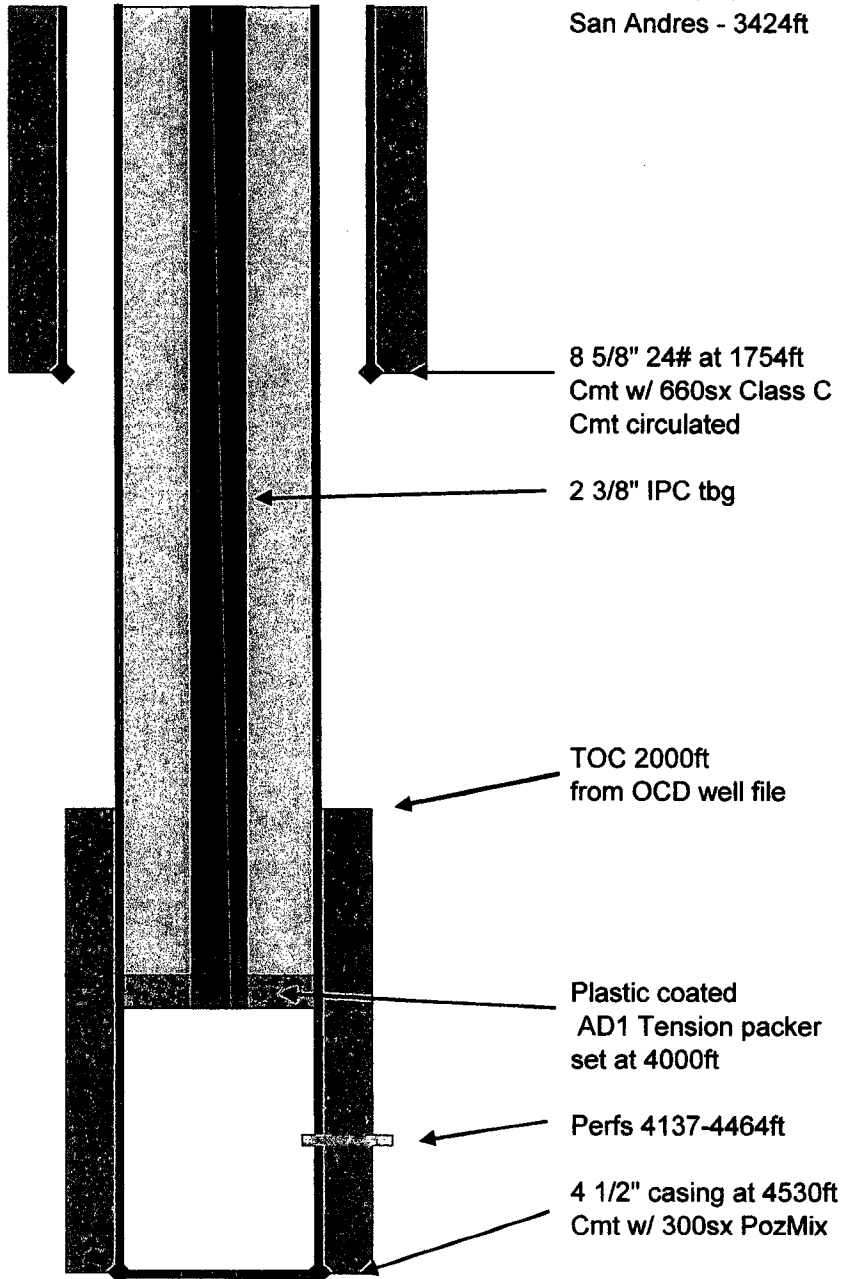
Spud 6/21/1968
San Andres Oil Well
PA 4/26/1969



Attachment C

Orbit Petroleum Inc.
Tucker # 005
API # 30-041-20769
UL "M" Section 24, T7S, R32E
Roosevelt County, New Mexico

Spud 2/14/1985
Active SA SWD
Top Salt - 1980ft
Yates - 2262ft
San Andres - 3424ft



Attachment C

Orbit Petroleum Inc.
Tucker Hall # 004
API # 30-041-20166
UL "B" Section 24, T7S, R32E
Roosevelt County, New Mexico

Spud 12/11/1968

SA oil well

Top Salt 1880ft

Yates 2265ft

SA 3415ft

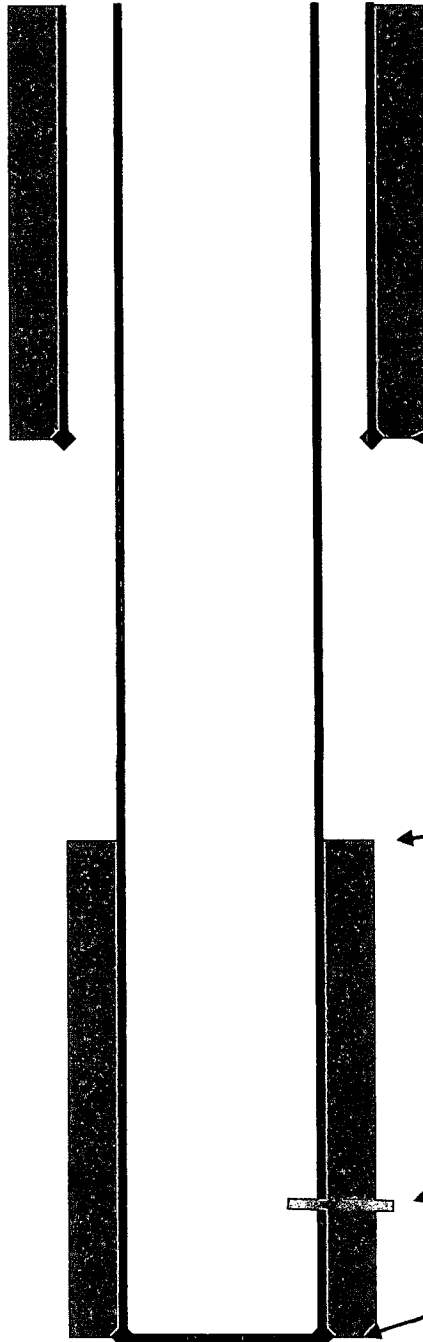
P1 Marker 3970ft

8 5/8" 20# at 334ft
Cmt w/ 225sx Class H
Cmt circulated

TOC 3000ft
Calculated with 70% fill

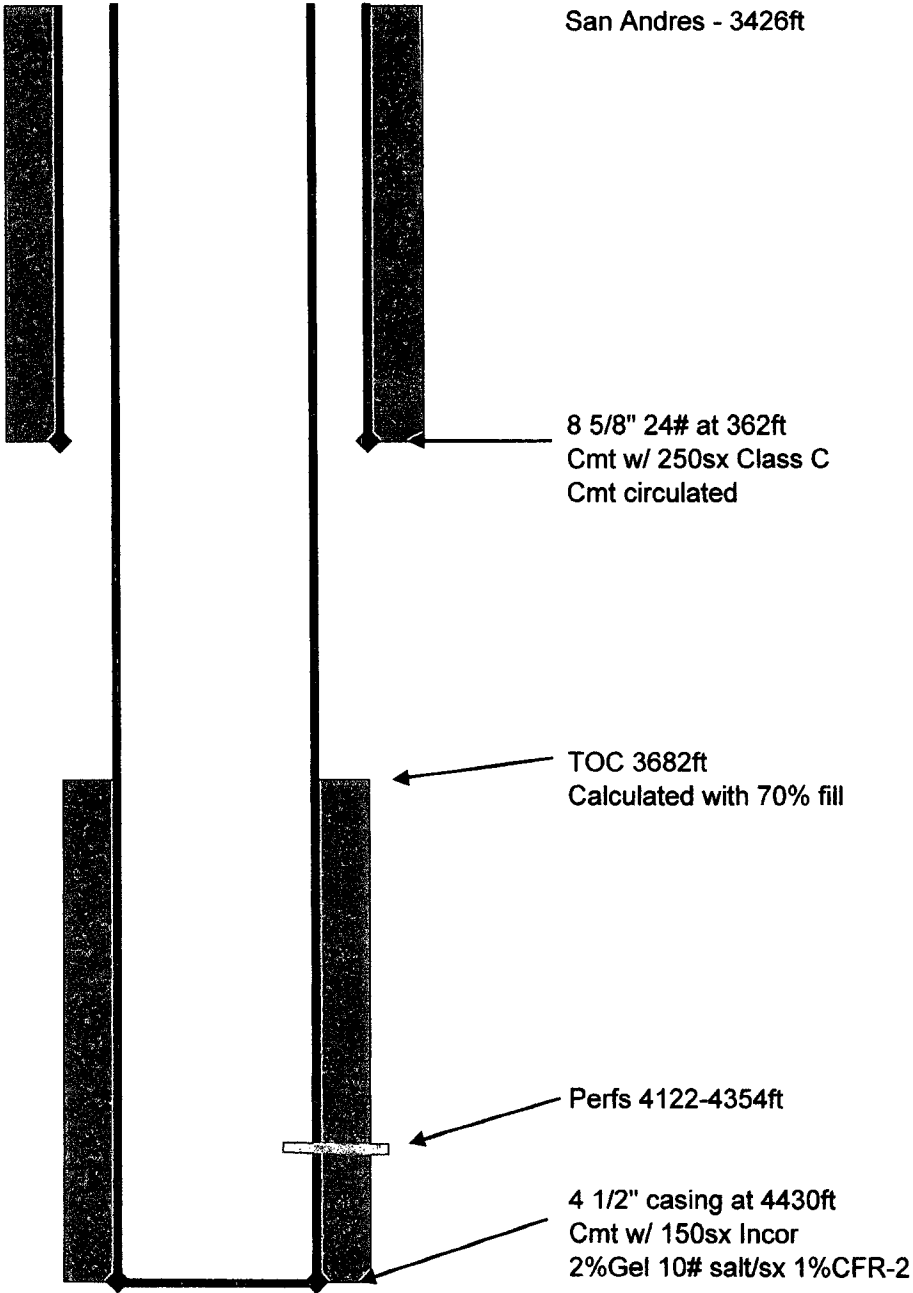
Perfs 3986-4443ft

5 1/2" casing at 4499ft
Cmt w/ 500sx Pozmix



Orbit Petroleum Inc.
Federal A # 1
API # 30-041-20107
UL "O" Section 24, T7S, R32E
Roosevelt County, New Mexico

Spud 5/17/1968
SA Oil well
Yates - 2260ft
Queen - 3041ft
San Andres - 3426ft



Attachment C

Attachment D

XIII
C-108 (Application for the Authorization to Inject)
Orbit Petroleum, Inc.
Federal A # 003
API # 30-041-20154

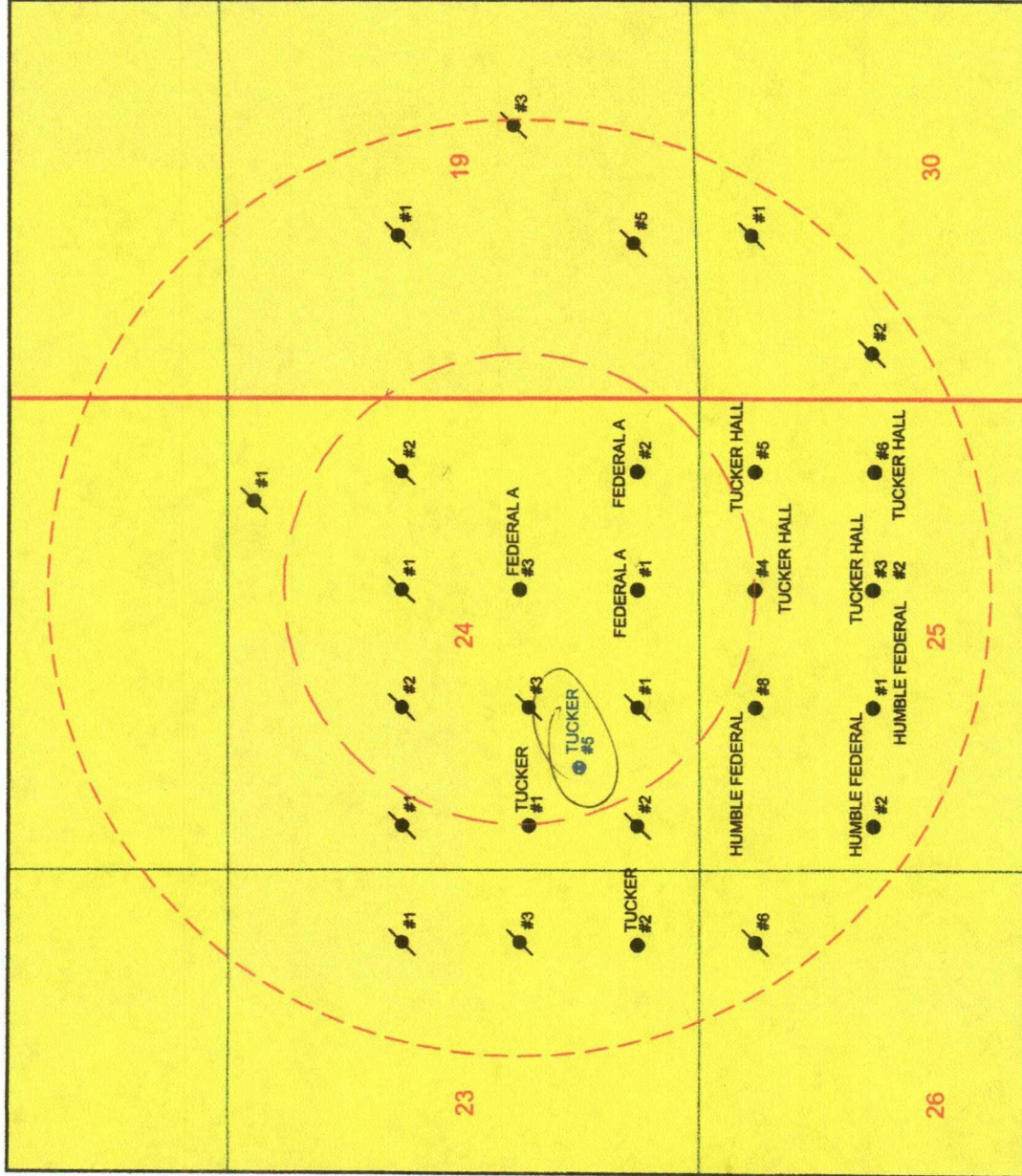
Fresh water is contained in the Alluvial fill from surface to the top of the Red Beds at a depth of approximately 350ft.

The proposed disposal interval is the San Andres. The San Andres is a carbonate reservoir of Permian Age. Above the San Andres is the Queen formation and below the San Andres is the Glorieta formation. The San Andres does not generally contain any porosity until the P1 marker is reached at an average depth of 3900ft in the area.

There is no known fresh water intervals below the San Andres formation.

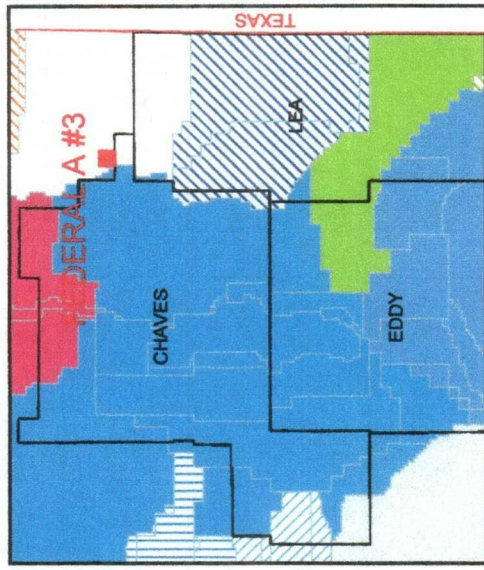
There were no fresh water wells identified in the 1 mile area of review, Please see attached data and records from the Office of the New Mexico State Engineer.

Attachment D



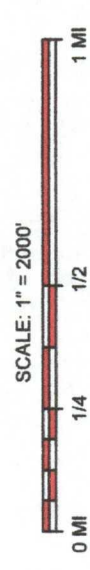
WATER WELL

No water wells were identified in 1 mile area of review



- DECLARED GROUND WATER BASINS**
- CAPITAN
 - CARLSBAD
 - FORT SUMNER
 - LEA COUNTY
 - JAL
 - HONDO
 - SALT BASIN
 - PENASCO
 - PORTALES
 - ROSWELL
 - ARTESIAN

1 MILE RADIUS
1/2 MILE RADIUS
TOWNSHIP LINE
SECTION LINE



ORBIT ENERGY INC
FEDERAL A #3

API: 3004120154
SEC: 24
UNIT: J
1980 FSL
1980 FEL

COUNTY: ROOSEVELT
S 07 E - 17.8 MILES FROM Elida, NM

LAT: 33°41.416' N. LON: 103°37.214' W.

NO WARRANTY IS EXPRESSED OR IMPLIED AS TO THE RELIABILITY AND/OR COMPLETENESS OF THIS MAP
DATE: 10/26/06
WWW.WELLPRONAPPING.COM
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Attachment D

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: Range: Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

AVERAGE DEPTH OF WATER REPORT 11/04/2006

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg

No Records found, try again

Attachment D

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: Range: Sections:
NAD27 X: Y: Zone: Search Radius:
County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

AVERAGE DEPTH OF WATER REPORT 11/04/2006

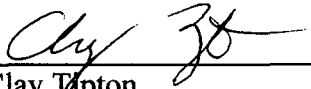
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
No Records found, try again										

Attachment D

XII
Orbit Petroleum, Inc.
C-108 (Application for Authorization to Inject)
Federal A # 003
API # 30-041-20154

Water Statement

Available geological and engineering data has been examined and no evidence has been found of any open faults or other hydrologic connection between the disposal zone and any underground source of drinking water.



Clay Tipton
Agent for Orbit Petroleum



Date

Attachment E

Legal Notice

Orbit Petroleum Inc. 720 W. Wilshire, Suite 115, Oklahoma City, Oklahoma 73116 has filed form C-108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the conversion of the Federal A # 003, API # 30-041-20154 1980 FSL & 1980 FEL, Unit letter "J", Section 24, T7S,R32E, Roosevelt County New Mexico from a Chaveroo ; San Andres oil well to a lease salt water disposal well. The disposal interval would be the San Andres formation through perforations from 4160 – 4355 feet. Anticipated disposal rate of 600 BWPd with a maximum disposal rate of 1000 BWPd. Anticipated disposal pressure 500 psig with a maximum disposal pressure of 832 psig.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days. Additional information can be obtained by contacting Clay Tipton 505-631-4121

Attachment F

AFFIDAVIT OF LEGAL PUBLICATION

LEGAL # 6318

Copy of Publication

STATE OF NEW MEXICO
COUNTY OF CURRY:

Terri Ann Gutierrez, being duly sworn, says:
That she is the Legal Clerk of
The Portales New-Tribune, a daily
Newspaper of general circulation,
published in English at Clovis,
said county and state, and that the
hereto attached

Legal 6318
November 12, 2006

Legal Notice

Orbit Petroleum Inc. 720
W. Wilshire, Suite 115,
Oklahoma City,
Oklahoma 73116 has
filed form C-
108(Application for

Authorization to Inject)
with the New Mexico
Oil Conservation
Division seeking
administrative approval
for the conversion of
the
Federal A # 003, API #
30-041-20154
1980 FSL & 1980 FEL,
Unit letter "J", Section
24, T7S, R32E,
Roosevelt County New
Mexico from a
Chaveroo, San
Andres oil well to a
lease salt water
disposal well. The

disposal interval would
be the San Andres
formation through
perforations from 4160
- 4355 feet.
Anticipated disposal
rate of 600 BWPD with
a maximum disposal
rate of 1000 BWPD.
Anticipated disposal
pressure 500 psig with
a maximum disposal
pressure of 832 psig.

All interested parties
opposing the
aforementioned must
file objections with the

New Mexico Oil
Conservation Division,
1220 South St. Francis
Drive, Santa Fe, New
Mexico 87505, with in
15 days. Additional
information can be
obtained by contacting
Clay Tipton 505-631-
4121

LEGAL NOTICE

was published in said Portales New-Tribune,
a daily newspaper duly
qualified for that purpose within
the meaning of Chapter 167 of the
1937 Session Laws of the State of
New Mexico for 1 consecutive
days/weeks on the same days as follows:

First Publication: November 12, 2006
Second Publication:
Third Publication:
Fourth Publication:

Terri Ann Gutierrez

Subscribed and sworn to before me
November 12, 2006

Cindy L. Cole

Notary Public
My Commission Expires: NOVEMBER 07, 2009



OFFICIAL SEAL
CINDY L. COLE
NOTARY PUBLIC - STATE OF NEW MEXICO
My commission expires _____

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ATTN: DAVID GLASS
BUREAU OF LAND MGT
2909 WEST 2ND STREET
ROSWELL, NM 88201

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐
- Agent
-
- ☐
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

11/13/6

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐
- Certified Mail
- ☐
- Express Mail
-
- ☐
- Registered
- ☐
- Return Receipt for Merchandise
-
- ☐
- Insured Mail
- ☐
- C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7000 1670 0009 8290 5460

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

SHANNON KIZER
P O BOX 56
PEP, NM 88126

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- ☐
- Agent
-
- ☐
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

Shannon Kizer

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐
- Certified Mail
- ☐
- Express Mail
-
- ☐
- Registered
- ☐
- Return Receipt for Merchandise
-
- ☐
- Insured Mail
- ☐
- C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7004 0750 0003 4813 9113

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Inactive Well List

Total Well Count:92 Inactive Well Count:1 Since:9/13/2005

Printed On: Thursday, December 07 2006

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	Days in TA
1	30-041-10567	JAMES MCFARLAND #004	L-20-07S-33E	L	227083	ORBIT PETROLEUM, INC.	F	S	03/1996			

WHERE Ogrid:227083, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15

Injection Permit Checklist

SWD Order Number 1061 Dates: Division Approved _____ District Approved _____

Information Request Letter or Email sent _____

Well Name/Num: FEDERAL A#3 Date Spudded: 11/4/68

API Num: (30-) 041-20154 County: ROOSEVELT

Footages 1980 FSL/1980 FEL Sec 24 Tsp 7S Rge 32E

Operator Name: ORBIT PETROLEUM, INC Contact: CLAY TIPTON - 631-4121
DEBBIE McKEWEY

Operator Address: 720 W. WASHIRE SUITE 115, OKLAHOMA CITY, OK 73116
1131 EAST BRITTON RD, OKLAHOMA CITY, OK 73131

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	11 8 5/8	366	250 SX	CIRC
Intermediate				
Production	7 7/8 4 1/2	4422	150 SX	3338 calc
Last DV Tool				
Open Hole/Liner				
Plug Back Depth				

Diagrams Included (Y/N): Before Conversion ☒ After Conversion ☒

Checks (Y/N): Well File Reviewed ☒ ELogs in Imaging 1/92 - one GR-N

NO PRODUCTION FOR
last 2 years

Intervals:	Depths	Formation	Producing (Yes/No)
Salt Potash			
Capitan Reef	<u>2290</u>	<u>Yates</u>	
Cliff House, Etc.	<u>3642</u>	<u>QN</u>	
Formation Above	<u>3435</u>	<u>SA</u>	
Top Inj Interval	<u>4160</u>	<u>SA</u>	<u>Y-92</u>
Bottom Inj Interval	<u>4355</u>	<u>SA</u>	<u>Y-92</u>
Formation Below			

832 PSI Max. WHIP
NO Open Hole (Y/N)
NO Deviated Hole (Y/N)

Fresh Water Site Exists (Y/N) Y-92 Analysis Included (Y/N): (NO wells)

Salt Water Analysis: Injection Zone (Y/N/NA) _____ Disposal Waters (Y/N/NA) _____ Types: SA Re-injection

Affirmative Statement Included (Y/N): ☒ Newspaper Notice Adequate (Y/N) ☒ Well Table Adequate (Y/N) ☒

Surface Owner PLM Noticed (Y/N) ☒ Mineral Owner(s) _____

AOR Owners: SPRINGER KIZER Noticed (Y/N) ☒

~~SID/Potash/Etc. Owners:~~ _____ Noticed (Y/N) _____

AOR Num Active Wells 37 Repairs? 0 Producing in Injection Interval in AOR yes

AOR Num of P&A Wells 4 Repairs? 0 Diagrams Included? yes

Data to Generate New AOR Table

NO New Table Generated? (Y/N)

	STR	E-W Footages	N-S Footages
Wellsite			
Northeast			
North			
Northwest			
West			
Southwest			
South			
Southeast			
East			

Conditions of Approval:

- _____
- _____
- _____
- _____

RBDMS Updated (Y/N) ☒

UIC Form Completed (Y/N) ☒

This Form completed 12/7/06