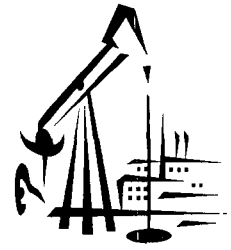


Avra Oil Company



2007 JAN 3 PM 3 14

December 26, 2006

Mr. William V. Jones
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Re: Application for Salt Water Disposal Well
Williams No. 2, API #: 30-025-27643
Unit H, Sec 11, T-18S, R-38E
Lea County, NM

Gentleman:

Pursuant to your email and subsequent telephone conversation enclosed please find the original newspaper publication for the Hobbs Daily News-Sun. Also enclosed are the water analysis for the Queen and San Andres formations that you requested.

I hope that this will complete our application. Should you require additional information, please contact Saeed Afghahi with Avra Oil Company at (432) 682-4866 or avraoil@sbcglobal.net.

Thank you for your prompt consideration to this matter.

Sincerely,

A handwritten signature in black ink, reading "Saeed Afghahi". The signature is written in a cursive, flowing style. The first name "Saeed" is written in a larger, more prominent script, and "Afghahi" follows in a similar but slightly smaller script.

Saeed Afghahi
Petroleum Engineer

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **SEACO**

Well Number: Williams #2 (Queen)
Lease: Arra Oil
Location:
Date Run: 8/2/2004
Lab Ref #: 04-aug-w04772

Sample Temp: 70
Date Sampled: 7/27/2004
Sampled by: John Seay
Employee #:
Analyzed by: DOM

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide (H ₂ S)		.00	16.00	.00
Carbon Dioxide (CO ₂)	NOT ANALYZED			
Dissolved Oxygen (O ₂)	NOT ANALYZED			

Cations

		Mg/L	Eq. Wt.	MEq/L
Calcium (Ca++)		5,869.20	20.10	292.00
Magnesium (Mg++)		14,152.00	12.20	1,160.00
Sodium (Na+)		71,983.89	23.00	3,129.73
Barium (Ba++)	NOT ANALYZED			
Manganese (Mn+)		19.60	27.50	.71

Anions

		Mg/L	Eq. Wt.	MEq/L
Hydroxyl (OH-)		.00	17.00	.00
Carbonate (CO ₃ =)		.00	30.00	.00
BiCarbonate (HCO ₃ -)		122.20	61.10	2.00
Sulfate (SO ₄ =)		675.00	48.80	13.83
Chloride (Cl-)		162,178.2	35.50	4,568.40
Total Iron (Fe)		33.2	18.60	1.78
Total Dissolved Solids		255,033.29		
Total Hardness as CaCO ₃		72,696.20		
Conductivity MICROMHOS/CM		540,000		

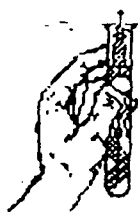
pH 5.490 Specific Gravity 60/60 F. 1.177

CaSO₄ Solubility @ 80 F. 26.06 MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	1.038	100.0	1.958	130.0	1.958
80.0	1.288	110.0	1.958	140.0	1.958
90.0	1.958	120.0	1.958	150.0	1.958

SEACO



CAPROCK LABORATORIES, INC.

3312 Bankhead Hwy.
Midland, Texas 79701
(915) 689-7232
FAX 1 (915) 629-9130

WATER ANALYSIS REPORT

Well File

SAMPLE

Oil Co. : SPACO
Lease : AVRA Oil
Well No. : Williams #1
Job No. : 0512032

SAN ANDRES

Sample Loc. : Wellhead
Date Analyzed : 15-December-2005
Date Sampled : 13-December-2005
Analysis No. : 2

ANALYSIS

1. pH 7.200
2. Specific Gravity 60/60 F. 1.002
3. CaCO₃ Saturation Index @ 80 F. +0.806
@ 140 F. +1.736

Dissolved Gasses

MG/L. EQ. WT. *MEQ/L

4. Hydrogen Sulfide 360
5. Carbon Dioxide Not Determined
6. Dissolved Oxygen Not Determined

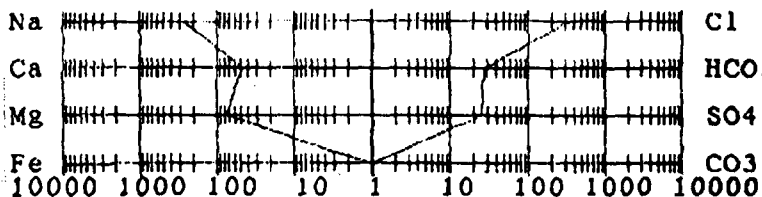
Cations

7. Calcium (Ca⁺⁺) 902 / 20.1 = 44.88
8. Magnesium (Mg⁺⁺) 875 / 12.2 = 71.72
9. Sodium (Na⁺) (Calculated) 6,057 / 23.0 = 263.35
10. Barium (Ba⁺⁺) Not Determined

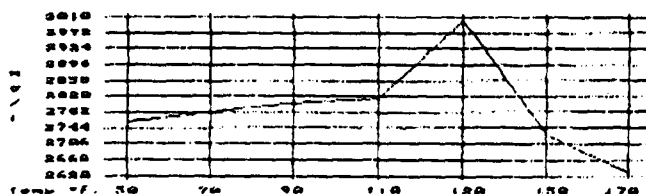
Anions

11. Hydroxyl (OH⁻) 0 / 17.0 = 0.00
12. Carbonate (CO₃⁼) 0 / 30.0 = 0.00
13. Bicarbonate (HCO₃⁻) 1,586 / 61.1 = 25.96
14. Sulfate (SO₄⁼) 1,176 / 48.8 = 24.10
15. Chloride (Cl⁻) 11,699 / 35.5 = 329.55
16. Total Dissolved Solids 22,295
17. Total Iron (Fe) 1 / 18.2 = 0.06
18. Total Hardness As CaCO₃ 5,855
19. Resistivity @ 75 F. (Calculated) 0.297 / cm.

LOGARITHMIC WATER PATTERN *meq/L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION COMPOUND EQ. WT. X *meq/L = mg/L.

Na	Cl	Ca(HCO ₃) ₂	81.04	25.96	2,104
Ca	HCO ₃	CaSO ₄	68.07	18.92	1,283
Mg	SO ₄	CaCl ₂	55.50	0.00	0
Fe	CO ₃	Mg(HCO ₃) ₂	73.17	0.00	0
		MgSO ₄	60.19	5.18	312
		MgCl ₂	47.62	66.54	3,169
		NaHCO ₃	84.00	0.00	0
		NaSO ₄	71.03	0.00	0
		NaCl	58.46	263.01	15,375

*Milli Equivalents per Liter

James F. Smith
Analyst

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
P O Box 850
Hobbs, NM 88241-0850
Phone: (505) 393-2123
Fax: (505) 397-0610

AVRA OIL CO.
P.O. BOX
MIDLAND, TX

Cust#: 67102059-000
Ad#: 67541092
Phone: (432)682-4866
Date: 11/29/06

Ad taker: C2

Salesperson:

Classification: 672

Description	Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun	12/03/06	12/03/06	1	27.62		27.63
Bold						1.00
Affidavit for legals						3.00

Payment Reference:

LEGAL NOTICE
DECEMBER 3, 2006

Avra Oil Company, P.O. Box 3193, Midland, Texas 79702, has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for an injection well. The proposed well, The Williams No. 2 located 2310' FNL & 560' FEL, Unit H, Section 11, Township 18 South, Range 38 East of Lea County, New Mexico, will be used for salt water disposal. Disposal waters from the San Andres and Queen will be injected into the Queen Sand at a depth of 4092' - 4102' with maximum pressure of 2100 psi and a maximum rate of 1,000 BWPD.

All interested parties opposing the aforementioned must file objections or requests for a hearing with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505-5472, within 15 days. Additional information can be obtained by contacting Saeed Afghahi at (432) 682-4866.
#22809

Total: 31.63

Tax: 2.12

Net: 33.75

Prepaid: 0.00

Total Due 33.75

SUN PUBLISHING CORP
201 THORP
HOBBS, NM 88240

BATCH: 813
S-A-L-E-S D-R-A-F-T
75998976
347482866354

REF: 0013
CD TYPE: VISA
TR TYPE: MAIL/PHONE
INV:
DATE: NOV 29, 06 11:39:16

TOTAL \$33.75*

ACCT: 4856200220168911 EXP: 05/08
AP: 029781
TAX \$0.81

CARDMEMBER ACKNOWLEDGES RECEIPT OF GOODS
AND/OR SERVICES IN THE AMOUNT OF THE
TOTAL SHOWN HEREON AND AGREES TO PERFORM
THE OBLIGATIONS SET FORTH BY THE
CARDMEMBER'S AGREEMENT WITH THE ISSUER

THANKS FOR USING VISA

X -----

MERCHANT COPY

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a
week in the regular and entire
issue of said paper, and not a
supplement thereof for a period.

of 1
_____ weeks.

Beginning with the issue dated

December 3 2006
and ending with the issue dated

December 3 2006

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 4th day of

December 2006
[Signature]

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified
to publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for
said publication has been made.

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#22809

67102059000

67541092

AVRA OIL CO.
P.O. BOX
MIDLAND, TX