1953 MAY 25 M 0:11

El Paso Natural Gas Company
El Paso, Texas

May 13, 1958

DIRECT REPLY TO: P.O. BOX 997 FARMINGTON, NEW MEXICO

Mr. A. L. Porter Secretary and Director Oil Conservation Commission P. 0. Box 871 Santa Fe, New Mexico

Dear Mr. Porter:

This is a request for administrative approval for an unorthodox well location in the Blanco Mesa Verde Pool.

The well, El Paso Natural Gas Company San Juan 32-9 Unit No. 57, is located 2070 feet from the North line and 800 feet from the East line of Section 2, Township 31 North, Range 9 West, N.M.P.M., San Juan County, New Mexico.

The E/2 of Section 2 is dedicated to this well. The relief in the NE/4 is extremely rugged; that is, a canyon runs southeasterly from the northwest corner to the center of the NE/4, thence southwesterly to the southwest corner of the NE/4. The walls sloping up from the canyon bed are steep and rocky, making it almost impossible to construct a well location on them. A small bench on the East side of the canyon, and not far from the top of the mesa, does provide enough room to build a well location; also a road to the location may be built at a cost not too prohibitive.

It is therefore, planned to construct an unorthodox location on this bench as the only alternative to the prohibitive cost of building an orthodox location in the NE/4 and a road leading to it.

The NESE/4 of Section 2 is held by El Paso Natural Gas Company. of Section 2 is held by Pacific Northwest Pipeline Corporation. Since the Pacific Northwest Pipeline Corporation lease falls within the 790 foot radius of the proposed well location, we have notified Pacific Northwest Pipeline Corporation of the proposed well location. Their approval has been received and we are forwarding a copy of their letter of approval with this request.

I am enclosing two copies of the certified well location plat and two copies of the intention to drill.

Yours very truly,

Division Petroleum Engineer

ESO:dgb

cc: Sam Smith

O. C. C. (Emery Arnold)

U. S. G. S. (Phil McGrath)

NEW MEXICO OIL CONSERVATION COMMISSION Sents Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

(Place) (Date) CONSERVATION COMMISSION TA FE, NEW MEXICO	L CONS		Farn	nington, Ne	w Mexico		April 9, 1958	
You are hereby notified that it is our intention to commence the Drilling of a well to be known as El Paso Natural Gas Company San Juan 32-9 Unit San Juan 32-9 Unit Company or Operator' Well No. 57 , in H The water of the test from the test of				MISSION			(Date)	
San Juan 32-9 Unit San Juan 32-9 Unit Company or Operator) Well No. 57 , in H The well 2070 feet from the Well No. 57 , in H ted 2070 feet from the North East line of Section 2 , T 31N , R 9W , NMPM. VE LOCATION FROM SECTION LINE) Blanco Pool, San Juan C If State Land the Oil and Gas Lease is No. E-3150-1 If patented land the owner is Address. We propose to drill well with drilling equipment as follows: Rotary tools, using circulation to drill from the Lewis thru the Mesa Verde form The status of plugging bond is. Statewide Elev. 6476 Gr., 6486 D.F. formation at an approximate depth of 5910 CASING PROGRAM We propose to use the following strings of Casing and to cement them as indicated: State of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 15" 10 3/4" 32.75 New 170' 150 9 7/8" 7 5/8" 26.40 New 3570' 250 6 3/4" 5 1/2" 15.50 New 3520-5910' 300	ntlemen:							
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Address Box 997, Farmington, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.				Date	MARCH 21, 1958		<u></u> .
Operator EL PASO NATURAL GAS COMPA	NY	_ Lease _	san juan	32-9 UN	IT	E-31	50-1
Well No. 57 Unit Letter H Se						9-W	_NMP
Located 2070 Feet From NORT	🖁 Line,	800	F	eet From	EAST		Lin
County SAN JUAN G. L. Elevat	ion6476		Dedicate	d Acreage.	320.98		Aere
Name of Producing Formation MESA	VERDE		Pool	BLANCO M	esa verde		
1. Is the Operator the only owner in the dedic							
YesNo							
2. If the answer to question one is "no",	have the inter	ests of all	the owner	s been co	nsolidated by	y commun	itizatio
agreement or otherwise? Yes 🗶							
•							
3. If the answer to question two is "no", li	st all the own	ers and the	ir respecti	ve interest	s below:		
Owner			Lan	d Descript	ion		
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Section B.	Note: All	l distances	must bedre	ж о нным сестья	нии вите в об	sention	
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This is to certify that the information	1		1	E5381.			
in Section A above is true and complete							
to the best of my knowledge and belief.		- ! -			**************************************	¬ - =	
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El Paso Natural Gas Company			, (2000) 1				
Original Signed D. C. Johnston			0001 0001				
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(Representative)			1 2003 1003	= 25	3 / J	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
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Registered Professional Engineer and/or Land Surveyor

Farmington, New Mexico

(Seal)

PACIFIC NORTHWEST PIPELINE CORPORATION

SALT LAKE CITY, UTAH

REPLY TO:
P. O. BOX 1526
SALT LAKE CITY 10, UTAH

April 29, 1958

Mr. E. S. Oberly El Paso Natural Gas Company P. O. Box 997 Farmington, New Mexico

Gentlemen:

We have your letter of April 28, 1958, advising of the proposed unorthodox location for San Juan 32-9 Unit, Well #57, to be situated 2070 feet from the North line and 800 feet from the East line of Section 2, Township 31 North, Range 9 West, San Juan County, New Mexico.

Please be advised that Pacific Northwest Pipeline Corporation, as working interest owner of the NW/4 SE/4, S/2 SE/4 in Section 2, Township 31 North, Range 9 West, N.M.P.M., and as owner of $37\frac{1}{2}\%$ of the working interest within the drilling block designated as the E/2 of said section, concurs in the location of Well #57 as proposed.

Very truly yours,

W. G. Cutler, Manager Production Operations

WGC/cc

cc: R. N. Richey