

DALPORT OIL CORPORATION
930 FIDELITY UNION LIFE BUILDING
DALLAS, TEXAS

March 9th, 1959

See
NSP-
479

NSL-183
(on waiting
period)
Date
Due April 10, 1959

Oil Conservation Commission
State of New Mexico
Santa Fe, New Mexico

Gentlemen:

Jalmar

RE: Application for Non-Standard
Location, Lamar Lunt B-1
330' from South and East Lines
Section 20, T-22-S, R-36-E

We request the Commission grant us a Non-Standard location for a gas well in order that we might abandon our Lamar Lunt No. 1, 660' from south and east lines of Section 20, and transfer the gas allowable for the Southeast Quarter of Section 20 to our plugged back Lamar Lunt B-1 330' from South and East line of Section 20.

The facts concerning the request are as follows:

1. We commenced our Lamar Lunt No. 1, June 2nd, 1950, and completed September 11, 1950. The drilling contractor had a bad fishing job at 3618' and cemented hole back through the Yates formation twice in sidetracking efforts. The hole was drilled to 3800' and plugged back in an attempt to produce gas from the Yates formation. Due to the long period of time that mud, water and cement were on the formation, we have never been able to get the well to produce as it should. It has always been a marginal well.

2. On March 5, 1957, we commenced our Lamar Lunt B-1, 330' from south and east lines of Section 20, and completed the well on March 18th, 1957, at a total depth of 3827' as a Queen Oil well. This oil zone has been depleted and we plugged the well back on February 20, 1959, to a depth of 3400' and perforated the Yates Gas sand. The well has a shut-in pressure of 701#S and the volume tested 1,353 MCF @ 300#S.

3. By copy of this letter by registered mail, we have requested waivers from Sunray-Mid-Continent, Gulf, Cities Service, and Continental, the offset operators.

Yours very truly,

DALPORT OIL CORPORATION

By

E. L. Tamm

WLTJr:wm

MAIN OFFICE 000
RECEIVED IN 3 1 38
OIL CONSERVATION COMMISSION

BOX 2045
HOBBS, NEW MEXICO

DATE March 26, 1959

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

Re: Proposed NSP _____

Proposed NSL 183

Proposed NFC _____

Proposed DC _____

Gentlemen:

I have examined the application dated _____
for the Dalport Oil Corp. Lamar Lunt "B" #1
Operator Lease and Well No. S-T-R

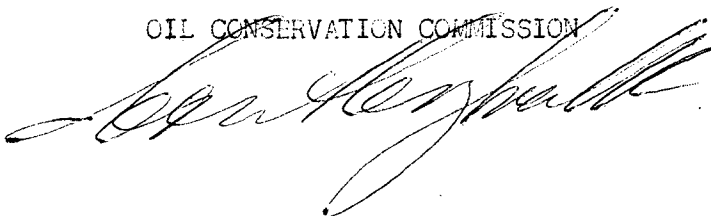
and my recommendations are as follows:

O.K.---E.F.E.

O.K.---J.W.R.

Yours very truly,

OIL CONSERVATION COMMISSION



DALPORT OIL CORPORATION
930 FIDELITY UNION LIFE BUILDING
DALLAS, TEXAS

March 18th, 1959

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico

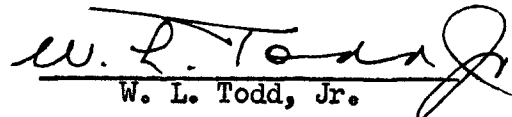
Gentlemen:

In connection with our application for a Non-Standard location for our Lamar Lunt B-1, 330' from the South and East lines, Section 20, T22S, R36E, and our application for a Non-Standard Proration Unit covering the SE $\frac{1}{4}$ of Section 20, T22S, R36E, which we filed on March 9th, 1959, we are enclosing Waivers from Cities Service, Gulf, Continental and Sunray Mid-Continent Oil Companies, who are all of the offset operators.

We would appreciate a hearing on this matter at your earliest convenience.

Yours very truly,

DALPORT OIL CORPORATION


W. L. Todd, Jr.

WLTJr:wm
Encl-Waivers

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

RE: Waiver of Objection
Dalport Oil Corporation
Lamar Lunt B-1
Lea County, New Mexico

Gentlemen:

The undersigned has been fully advised on the request of Dalport Oil Corporation for a Non-Standard Gas Proration Unit consisting of the Southeast Quarter of Section 20, T-22-S, R-36-E, and for a Non-Standard Location of their Lamar Lunt B-1 well, 330' from South and east lines of Section 20, T-22-S, R-36-E.

You are hereby advised that we waive notice and hearing and all objections to approval of the Non-Standard Gas Proration Unit and the Non-Standard location of their Lamar Lunt B-1.

Yours very truly,

CITIES SERVICE OIL COMPANY /


D. D. Bodie
Division Superintendent



PETROLEUM AND ITS PRODUCTS

ROSWELL DISTRICT

W. A. SHELLSHEAR
District Manager

E. S. GREAR
District Exploration Manager

M. I. TAYLOR
District Production Manager

G. A. PRICE
District Services Manager

GULF OIL CORPORATION

P. O. DRAWER 669 — ROSWELL, NEW MEXICO

March 12, 1959

FORT WORTH
PRODUCTION DIVISION

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

This is to advise that Gulf Oil Corporation has been given due notice that Dalport Oil Corporation has made application for permission to establish a non-standard gas proration unit covering the SE/4 of Section 20, Township 22 South, Range 36 East, Lea County, New Mexico and for a non-standard location for their Lamar Lunt Well No. B-1, located 330 feet from the South and East lines in the same quarter section. It is understood that this non-standard gas proration unit will be assigned to Dalport Oil Corporation's Lamar Lunt Well No. B-1, the non-standard location well.

We hereby waive any objection to the granting of permission to establish the non-standard gas proration unit encompassing the following acreage:

160 Acres consisting of the
SE/4 of Section 20, Township 22
South, Range 36 East, Lea County,
New Mexico.

Executed this 12th day of March, 1959.

Very truly yours,

W. A. SHELLSHEAR

cc: Dalport Oil Corporation
930 Fidelity Union Life Building
Dallas, Texas



CONTINENTAL OIL COMPANY

FAIR BUILDING
FORT WORTH 2, TEXAS

R. T. HANSON
ASSISTANT REGIONAL MANAGER OF PRODUCTION
SOUTHWESTERN REGION

March 16, 1959

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Dalport Oil Corporation
Application for Non-
Standard Gas Proration
Unit Consisting of the
SE/4 of Section 20,
T-22-S, R-36-E and for
Approval of a Non-Stan-
dard Location for its
Lamar Lunt B-1

Gentlemen:

Continental Oil Company, being an offset operator, has been fully advised on the application of Dalport Oil Corporation for a non-standard gas proration unit consisting of the SE/4 of Section 20, T-22-S, R-36-E, Lea County, New Mexico, and for approval of a non-standard location for its Lamar Lunt B-1, located 330 feet from the south and east lines of said section 20, T-22-S, R-36-E.

You are respectfully advised that Continental Oil Company waives notice and hearing on the application described above.

Yours very truly,

RTH-SL

SUNRAY MID-CONTINENT OIL COMPANY
11th Floor Wilco Building
Midland, Texas

March 11, 1959

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

RE: Waiver of Objection
Dalport Oil Corporation
Lamar Lunt B-1
Lea County, New Mexico

Gentlemen:

The undersigned has been fully advised on the request of Dalport Oil Corporation for a Non-Standard Gas Proration Unit consisting of the Southeast Quarter of Section 20, T-22-S, R-36-E, and for a Non-Standard Location of their Lamar Lunt B-1 well, 330' from South and east lines of Section 20, T-22-S, R-36-E.

You are hereby advised that we waive notice and hearing and all objections to approval of the Non-Standard Gas Proration Unit and the Non-Standard location of their Lamar Lunt B-1.

Yours very truly,

SUNRAY MID-CONTINENT OIL COMPANY

By:



NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date March 9, 1959

Dalport Oil Corporation
Operator

Lamar Lunt B
Lease

No. 1
Well No.

Name of Producing Formation Yates Pool Jalmat

No. Acres Dedicated to the Well 160

SECTION 20 TOWNSHIP 22-South RANGE 36-East

Cities Service * * ⁶ Z	Sunray-Mid-Continent Boren Dalport Oil To be abandoned * ¹ B-1 Lamar Lunt *	Greer Gulf * ¹ Greer Continental Meyer "B" 28
Continental Meyer "A" 29	Continental * ⁵ Lamar Lunt *	Continental Meyer "B" 28

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. F. Tamm
Position President

Representing Dalport Oil Corporation

Address 930 Fidelity Union Life Bldg., Dallas, Tex

(over)

INSTRUCTIONS

1. Is this gas well a dual completion? Yes No X
2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage? Yes No

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.