District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 side of form **Release Notification and Corrective Action OPERATOR** ☐ Initial Report XX Final Report Plains Marketing, L. P. Contact Camille Reynolds Name of Company Address 3112 W. US Hwy 82, Lovington, NM 88260 Telephone No. (505) 441-0965 Facility Type 8" Steel Pipeline Mineral Owner Lease No. **LOCATION OF RELEASE** Section Township Range Feet from the North/South Line Feet from the East/West Line County M 29 **18S** 38E Lea 32°, 42', 40.2" North 103°, 10', 41.7" West. Latitude Longitude

Facility Name North Hobbs 8-Inch Surface Owner R, M & S Enterprises Unit Letter **NATURE OF RELEASE** Type of Release Crude Oil Volume of Release 10 barrels Volume Recovered 3 barrels Source of Release 8-inch Steel Pipeline Date and Hour of Occurrence Date and Hour of Discovery 09 February 2006 @ 0900 09 February 2006 @ 1000 Was Immediate Notice Given? If YES, To Whom? XX Yes No Not Required Pat Caperton By Whom? Camille Reynolds Date and Hour 09 February 2006 @ 1100 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes XX☐ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Internal corrosion of a 8 inch steel pipeline resulted in a release of sour crude oil. A clamp was installed on the line to mitigate the release. The line is an 8-inch steel gathering line that produces approximately 200 barrels of crude per day. The pressure on the line is approximately 20 psi and the gravity of the sour crude oil is 37. The sour crude has an H2S content of <10 ppm. The line was approximately 1.5 feet bgs at the release point. Describe Area Affected and Cleanup Action Taken.* Four (4) consecutive groundwater sampling events were conducted in 2006, including the TFH water well adjacent to the release site (initial sampling event). Laboratory results of the groundwater sampling events indicated groundwater was not impacted at the North Hobbs 8-Inch release site. Plains requests approval to plug & abandon the three (3) groundwater monitoring wells on-site in accordance with NMOCD guidelines. SEE ATTACHED PLAINS MARKETING, L. P., ANNUAL GROUNDWATER REPORT, DATED JANUARY 2007, FOR DETAILS OF THE GROUNDWATER SAMPLING EVENTS CONDUCTED IN CALENDAR YEAR 2006. DTW: 50 TO 51 FEET BGS I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. **OIL CONSERVATION DIVISION** Egnolds ENVIROEME Approved by District Sapervisor: Printed Name: Camille Reynolds Approval Date: ((8.07 Title: Remediation Coordinator **Expiration Date:**

E-mail Address: cjreynolds@paalp.com Conditions of Approval: Attached 18 January 2007 Phone: (505) 441-0965 Date: Attach Additional Sheets If Necessary