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DATE	126606 SUSPE	10/07 DAVID CATAWACH 12/27/04 mpeter APP NO. D TDSO6.36.13/133
		
		NEW MEXICO OIL CONSERVATION DIVISION
		- Engineering Bureau -
		1220 South St. Francis Drive, Santa Fe, NM 87505
	4	ADMINISTRATIVE APPLICATION COVERSHEET
 Tł	HIS COVERSHEET IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Appli	cation Acronym	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
	[DHC-Dow [PC-Po	Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Info Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Inified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A	PPLICATION - Check Those Which Apply for [A]
[*]	[A]	Location - Spacing Unit - Simultaneous Dedication
	Chec	k One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		\bigvee WFX \Box PMX \Box SWD \Box IPI \Box EOR \Box PPR \overleftrightarrow
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Which Apply, or [] Does Not Apply
• -	[A]	U Working, Royalty or Overriding Royalty Interest Owners
,	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	□ Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	· [E]	A For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	□ Waivers are Attached
[3]	INFORMAT	ION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ann E. Ritchie	Man Tutetus	Regulatory	Agent	12-18-06
Print or Type Name	Signature	Title		Date

e-mail Address

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL KESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Press Application qualifies for administrative approval? X Ye		X No	_Disposal	Storage
II.	OPERATOR:OGX Resources, LLC		<u> </u>		
	ADDRESS: c/o P.O. Box 953, Midland, TX 79702				
	CONTACT PARTY:Ann Ritchie, Regulatory Agent			PHONE: _	432 684-6381
III.	WELL DATA: Complete the data required on the reverse side of th Additional sheets may be attached if necessary.	is form for each well	proposed	for injection	
IV.	Is this an expansion of an existing project?Yes If yes, give the Division order number authorizing the project:				

- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
 - 1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - 2. Whether the system is open or closed;
 - 3. Proposed average and maximum injection pressure;
 - 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME:	Ann E. Ritchie	AAL-	_TITLE:	Regulatory Agent	
SIGNATURE:		in Mathin		DATE:	_12-12-06

E-MAIL ADDRESS: _______ann.ritchie@wtor.net

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

OGX Resources, LLC Page 2 Pardue Farms "29" #1

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1	INJE	INJECTION WELL DATA SHEET	ET		
OPERATOR:O	OPERATOR:OGX Resources, LLC				8
WELL LOCATION:	WELL LOCATION: _754' FNL & 2013' FEL FOOTAGE LOCATION	(B) UNIT LETTER	Sec 29 SECTION	T24S TOWNSHIP	R R R R ANGE
	LBORE SCHEMATIC		WELL CONSTI Surface Casing	WELL CONSTRUCTION DATA Surface Casing	I ₹
	133/8"0450	Hole Size:17 1/2"	2"	Casing Size:1	13 3/8" <u>@ 450</u>
		Cemented with:	_576 sx sx.	or	ft ³
		Top of Cement:	_surface	Method Determined: circulation	: circulation
			Intermediate Casing	e Casing	
	8 5/8 "00 2500'	Hole Size:12 1/4"	4" 	Casing Size: 8 5/8" ©	" O 2 500'
		Cemented with: _900 sx) sx sx.	or	ft ³
		Top of Cement:s	surface	Method Determined: circulation	: circulation_
			Production Casing	(Casing	
		Hole Size:7 7/8"		Casing Size: _5 1/2" _ & 400 '	0 6 400
		Cemented with:18	1800sx.	or	ft ³
	+ 5664- 5745	Top of Cement:2	20007	Method Determined:calculation	: calculation
5'2 @ 6400'		Total Depth:6	6400; PBTD: 6230.	6230:	
			Injection Interval	Interval	
			5123'feet	to6102' - perfs	
			(Perforated or Open Hole; indicate which)	ole; indicate which)	

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	INJECTION WELL DATA SHEET	
	Tubing Size: 2 7/8" Lining Material:	
Typ	Type of Packer:Baker AD-1 Tension	
Pac	Packer Setting Depth:within 100' of current top perf: 5664'	
Q	Other Type of Tubing/Casing Seal (if applicable):	
	Additional Data	
	Is this a new well drilled for injection?YesX_No	
	If no, for what purpose was the well originally drilled? _Production - uneconomical	
2.	Name of the Injection Formation: Brushy Canyon	
ι Υ	Name of Field or Pool (if applicable): _Undesignated, Brushy Canyon	J
.4	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No $(200 \text{ cm} + 100 \text{ cm} + $	
S.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _Willow Lake, Bone Spring @ 6200° -	
	Non-productive in this well	

- 5. Next High oil/gas zone: Delaware @ 2470 which is non-productive. Next Lower oil/gas zone: Cisco @ 11,000'.
- IV. This is not an expansion of an existing project.
- V. Map attached with 2 mile radius designated, listing of operators within 2 mile Radius attached.

VI. Tabulation of wells within I/2 mile radius attached, along with map.

VII. Operation Data:

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1. Proposed average daily injection volume: 1000 bbls/day Proposed maximum daily injection volume: 3000 bbls/day

OGX Resources, LLC

Pardue Farms "29", Well #1 Section 29, T24S, R28E (B) Eddy County, New Mexico

ATTACHMENT A

III. Well Data

Section A:

· · · ·

- 1. Lease Name: Pardue Farms "29", Well #1, 754' FNL & 2013' FEL
- 2. Casing & Cement: Completion, Data Sheet w/wellbore attached
- 3. Tubing: 2 7/8" w/Baker AD-1 Tension packer set approx. 70-80' above top perforation @ 5664'.

Section B:

- 1. Injection formation: Brushy Canyon Pool: Undesignated; Brushy Canyon
- 2. Injection Interval: Top Brushy Canyon @ 5123 to bottom @ 6102'. Current perforated interval is 5664-5745'.
- 3. Original purpose of well: Drilled for production oil/gas.
- 4. No other perforated intervals.
- 5. Next High oil/gas zone: Delaware @ 2470 which is non-productive. Next Lower oil/gas zone: Cisco @ 11,000'.
- IV. This is not an expansion of an existing project.
- V. Map attached with 2 mile radius designated, listing of operators within 2 mile Radius attached.
- VI. Tabulation of wells within I/2 mile radius attached, along with map.
- VII. Operation Data:
- 1. Proposed average daily injection volume: 1000 bbls/day Proposed maximum daily injection volume: 3000 bbls/day

OGX Resources, LLC C-108 Well Data Page 2

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- 2. The well will operate within a closed system.
- 3. Proposed average daily injection pressure: 600 psi. Proposed maximum daily injection pressure: 1130 psi (.2/ft to current top perf)
- 4. Sources of injection water will be OGX Resources, LLC offsetting production from the Bone Springs and Cisco formations.
- 5. Chlorides are as listed on the attached water analysis from offsetting wells enclosed in this application.

VIII. Geological Data:

Statement: The Proposed injection zone is the Brushy Canyon which is a sandstone. Generally the pay thickness ranges from 80-200' is within the Delaware Sand formation, solution gas drive. This zone has historically taken produced formation water at relatively low pressures and is a common zone for waterflood and injection. There is no known source of drinking water underlying the proposed injection interval.

- IX: Stimulation Program: At this time there is no further stimulation program proposed for this injection interval.
- X. Logs: the log for this well was submitted to the Oil Conservation Division along With the Form C-105 on 2-16-06.
- XI: The fresh water is estimated to be at approximately 350-400' in this area. The closest fresh water well is located approximately 1 mile SW in Section 30, as designated on the map enclosed with this application.
- XII: Statement: To the best of current knowledge of this area there is no evidence of open faults or other hydrologic connection between the injection zone and any underground sources of drinking water.
- XIII: Proof of Notice: Newspaper notice and certification of publication attached.
- <u>XIV: Certification:</u> See NMOCD form C-108 "Application for Authorization to Inject".

-proposed injection well-

Fee Lease - 5 copies <u>District 1</u> 1625 N. French Dr., Hol <u>District II</u> 811 South First, Artesia, <u>District III</u> 1000 Rio Brazos Rd., A:				Minerals and Nat						
District II 811 South First, Artesia, District III		0					WELL AP	INO.		
811 South First, Artesia, District III	NM 87210			NUCDIATIO			30-015	-3353	7	
	* * ***** ** * *****	C		NSERVATIO		121014	5. Indicate		f Lease	
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District IV Santa Fe, NM 87505 State Oil & Gas Lease No.							State Oil &	z Gas Le	așe No.	
2040 South Pacheco, Sa	sta Fe, NM 87505		OMDI	ETION REPOR	DT AND				用 []陶-1-2-75	
	MPLETIO	NUKREU	UNIFL	E HON REFOR		100			Agreement N	ame
la. Type of Well: OIL WELI	GAS W		Y 🗖	OTHER			. Lust Ha		- Eronaour -	
b. Type of Complet NEW WELL					OTHER		Pai	due F	arms "2	29"
2. Name of Operator		<u></u>			<u>v 11.0</u>	·	8. Well No.			· · · ·
Morexco,							1			
3. Address of Operat							9. Pool name	or Wildca	rt.	
P. O. Box 1591 Roswell, NM 88202-1591							und			
4. Well Location										· · · · · · · · · · · · · · · · · · ·
Unit Letter _	<u>B</u> :	754Feet Fi	om The_	N	Lin	e and 201	3	Feet From	The E	Li
Section	2 9		որ 24		nge 28		T VINLE IVI	ldy		County
	11. Date T.D. F			mpl. (Ready to Prod.)			of& RKB, RT, G	R, etc.)	14. Elev.	. Casinghead
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15. Total Depth		Back T.D.		Multiple Compl. How	Many	18. Interval		\$	Cable	Tools
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-										ALACA MINIC
5664 - 57			l 					Yes	3	
21. Type Electric and	d Other Logs Ri	m					22. Was W	ell Cored		
DLL w/ mi	.cro & FD	& CNL					No			
23.		······································	CA	SING RECOR	D (Re	port all st	rings set in	well)		······································
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SIZE	ТОР	BOTTOM		SACKS CEMENT	SCREE	N	SIZE	DEP	TH SET	PACKER SET
					_					
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28				PRO	DUC	FION				<u></u>
Date First Productio	n	Production M	ethod (Fl	owing, gas lift, pumpie			Well Stat	us (Prod.	or Shut-in)	,
2/21/05		pumping				.,	shut-	in	•	
Date of Test	Hours Tested	Choke Si		Prod'n For	Oil - Bb	{ {	Gas - MCF		r - Bbl.	Gas - Oil Ratio
				Test Period	1	-		1		
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30. List Attachment:	S	~	······································					1		
3) J hereby certif	that the infor	mation shown	on both s	sides of this form as	Irue and	complete to	the best of my h	nowledge	e and belief	
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INSTRUCTIONS

page 2 Pardue Farms "29" #1 TIONS (-105

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Anhy T. Salt1700	·····	T. Canyon T. Strawn			and		nn. "B"
B. Salt							nn. "D"
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T. 7 Rivers		T. Devonian	T Menefi			т м	adison
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Affidavit of Publication
STATE OF NEW MEXICO
County of Eddy:
Gary D. Scott being duly
sworn,says: That he is the Publisher of The
Artesia Daily Press, a daily newspaper of general
circulation, published in English at Artesia, said county
and county and state, and that the here to attached
Legal Notice
was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for
1 Consecutiv week/days on the same
day as follows:
First Publication October 25 2006
Second Publication
Third Publication
Fourth Publication
May Scott
Subscribed and sworn to before me this
25th Day October 2006
Backan Boans
Notary Public, Eddy County, New Mexico
My Commission expires September : 23, 2007

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Copy of Publication:

LEGAL NOTICE OGX Resources, LLC, c/o P.O. Box 953, Midland, TX 79702 will file the New Mexico Oil Conservation Division Form C-108, Application for Authorization to Inject, with the NMOCD seeking administrative approval for water injection into their Pardue Farms 29, Well #1, ineu rargue rarms 29, Well #1, located 754 FNL & 2013 FEL of Sec 29, T24S, R28E, Eddy County, NM: The proposed injection interval is from 5123-6102. The proposed maxi-Ľ. mum surface pressure is 1280 psi, with a maximum injection rate of 3000 bbls water per day. The injection water will be sourced from the Brushy Canyon formation on lease produced water. All interested parties opposing the application must file objection with the New Mexico Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15. days of this notice. Additional information can be obtained by contacting Ann Ritchie, Regulatory Agent, OGX Resources, LLC, c/o P.O. Box 953, Midland, TX 79702, (432) 684-6381. Published in the Artesia Daily Press, Artesia, N.M. October 25, 2006. Legal 19466 $\mathcal{S}_{n_{1}}(\mathcal{S}_{n_{2}})$ A. L. S. . . . 121

OGX Resources, LLC Injection Application: Pardue Farms 29, Well #1 Section 29, T24S, R88E (B) API # 30-015-33537 Eddy County, New Mexico

V

Wells within a I/2 mile radius:

Morexco, Inc., Pardue Farms 29, Well #2 - Sec 29, T24S, R28E (F) TD: 6250', perfs: 5900-5982', spud: 10-22-05, producing Completion Attached

OGX Resources, LLC, EKG Fee, Well #I – Sec 29, T24S, R28E (E) TD: 12,445', perfs: 11010-11256', spud: 2-8-05, producing Completion Attached

Operators within a 2 mile radius:

Chi Operating, Inc., Box 1799, Midland, TX 79702 EOG Resources, Inc., Box 4362, Houston, TX 77210 Marbob Energy, Box 227, Artesia, NM 88211 Morexco, Inc., Box 1591, Roswell, NM 88202 Mesquite SWD, Inc., Box 1479, Carlsbad, NM 88221 Nadel & Gussman Permian, LLC, 601 N. Marienfeld #508, Midland, TX 79701 Occidental Permian, Ltd., Box 4294, Housotn, TX 77210 OGX Resources, Box 2064, Midland, TX 79702 OXY USA WTP, LP, Box 50250, Midland, TX 79710 Pogo Producing Company, Box 2504, Houston, TX 77252

Surface Owner: Parue LTD, Co., Box 2018, Carlsbad, NM 88221

Copies of the C-108 and data sheet have been sent to the above stated parties on this the 18th day of December 2006.

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Ann E. Ritchie, Regulatory Agent OGX Resources, LLC c/o Box 953 Midland, TX 79702 432 684-6381 ann.ritchie@wtor.net

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OGX Resources, LLC NMOCD Injection Application Pardue Farms "29", Well #1 Sec 29, T24S, R28E (B) Eddy County, Texas

Pardue Farms 29 #1

Producing wells within 1/4 mile radius.

Producing wells wit	hin 1/4 mile radius.		əF	
API# 30-015-34366 <i>30 - 61 5 - 33 90 7</i>	Operator MOREXCO INC OGX Resources	Lease PARDUE FARMS 29 - B? EKG	Well#	Legal 2 S:29, T:24S, R:28E 1 Sec. 29, T:24S, R:28
Operators within a	2 mile radius.	Cole of Cole of	0	
API#			Wei#	Legal

30-015-34386	MARBOB ENERGY CORP	CON
30-015-24013	OGX RESOURCES, LLC	PARD
30-015-33209	MOREXCO INC	WILL
30-015-31360	CHI OPERATING INC	PARE
30-015-33531	OCCIDENTAL PERMIAN LP	OPL I
30-015-34333	OCCIDENTAL PERMIAN LP	OXY
30-015-21499	MÉSQUITE SWD, INC	WILL
30-015-32466	POGO PRODUCING COMPANY	STAT
30-015-34366	MOREXCO INC	PAR
30-015-34348	OXY USA WTP LIMITED PARTNERSHIP	OXY
30-015-34386	MARBOB ENERGY CORP	CON
30-015-34333	OCCIDENTAL PERMIAN LP	OXY
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IGO FEDERAL COM DUE 19 COM LOW LAKE 20 FEDERAL DUE 001Q NEW ZIPPER FEDERAL STENT FEDERAL LOW LAKE TE V 492 DUE FARMS 29 BYPASS 16 STATE IGO FEDERAL COM STENT FEDERAL

Legal
1 S:18, T:24S, R:28E
1 S:19, T:24S, R:28E
1 S:20, T:24S, R:28E
S:21, T:24S, R:28E
1 S:21, T:24S, R:28E
1 S:21, T:24S, R:28E
1 S:22, T:24S, R:28E
2 S:27, T:24S, R:28E
2 S:29, T:24S, R:28E
1 S:16, T:24S, R:28E
1 S:18, T:24S, R:28E
1 S:21, T:24S, R:28E

					1/21	mile	rad	10	5 well	1		
Submit To Appropri	die Distric	t Office	1		State of New M	Mexico						Form C-105
State Lease - 6 sopies	s		En		Minerals and Na		sources					Revised June 10, 2003
District I 1625 N. French Dr.,		M 88240		0.					WELL API	NO. : 30	015 339	907
District II 1301 W. Grand Ave	nue, Artesi	a, NM 88210	1	Oil Conservation Division 5. Indicate Type of Lease								
District III 1000 Rio Brazos Rd				12	20 South St. Fi		T.	ļ	STA		FEE	X
District IV					Santa Fe, NM	87505		ſ	State Oil &	Gas Lease	e No.	
VFII C		ETION (DR RECO	OMPL	ETION REPO		LOG					
la. Type of Well:			X DRY [7. Lease Name	or Unit Ag	eement N	Vame
b. Type of Com	etion:								EKG Fee			
	OVER	DEEPEN	D PLUG BAG		RESVR. OTHE	R: DHC			,			
2. Name of Operat	or: O	GX Resour	rces. LLC		217	955			8. Well No.:	1		
3. Address of Ope		D. Box 2064	4, Midland,	TX 79	702				9. Pool name or Wildcat, Cis			
4. Well Location		<i></i>						1		<u>.</u>		
					SouthLine	and1	_	Feet		_West	Lin	
Section 2			- -	24S	Range 28E mpl. (Ready to Prod.)	112	NMPM Flevations	<u>mee</u>	Eddy RKB, RT, GR,	etc)	Count 14 Fley	ty Casinghead
2-8-05	4-2	2-05		7-1-06		30	49' GR					
15. Total Depth: 12.445		16. Plug Back 11,734'		Zo	Multiple Compl. How ones?	Many	18. Interv Drilled B		Rotary Tools:		Cable 7	
19. Producing Inte 11,010-11,256			tion - Top, Bo	ottom, N	ame				20 N		ctional Su	urvey Made
21. Type Electric a	nd Other	Logs Run:	GR/CCL						22. Was Well	Cored: No		
23.				CA	SING RECO	RD (Re	port all	stri	ngs set in w	vell)		
					MOUNT PULLED							
13 3/8		48			650		7 1/2"		700 :	· · · · · · · · · · · · · · · · · · ·	ļ	None
<u> </u>		<u> </u>			<u>2490'</u> 9736'		2 // 4" 34"		750 s 850 s		<u> </u>	None None
7 .40					57.50		/4		0.02			ivone
												· · · · · · · · · · · · · · · · · · ·
24.				LIN	ER RECORD			25.	TT	JBING RE	CORD	
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZ		DEPTH SI	ET	PACKER SET
5 I/2"	9430		12,348		360 sx			27	/8	10,950	·	
26. Perforation re	ecord (int	erval, size, ar	nd number);		<u>1 </u>	27 ACT	D SHOT	FRA	ACTURE, CEN	MENT SO	IFF7F	FTC
Strawn: 11,010							NTERVAL		AMOUNT AN			
					;	11.010-	11,256		4000 gals 1.	5% HCL		
					,				283,000 gal		0.000#	sand
28 Date First Production						DDUCT						
5-23-06	on:		oduction Mett	100 (F10	wing, gas lift, pumpin	ig - Size and	hpe pump	IJ	Well Status (1 Producing	Prod. or Shu	t-m)	
Date of Test	Hours 7	ested	Choke Size		Prod'n For	Oil - Bbl		Gas	MCF	Water - Bb	I .	Gas - Oil Ratio
7-1-06	24				Test Period	3			260	8		86,666
Flow Tubing		Pressure	Calculated 2	:4-	Oil - Bbl.	Gas -]	MCF		ater - Bbl.		avity - Al	PI - (Corr.)
Press.	850		Hour Rate								·	, , ,
29. Disposition of C	ias (Sold,	used for fuel	vented, etc.)			L			Т	est Witnesse	d By	
Sales 30. List Attachment												
Logs & inclination		ously-submi	tted. C-104	attache	d.						<u> </u>	
Signature //		6-11			Name : Ann E. Ri	itchie	 Ti	tle:	Regulatory A	gent T	Date: 12	2-7-06
E-mail Address	ann rit	Calleko chiedavto	c r.net	•						I	v. 1 m	
				_								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

1/2 mile radius well

											G 105
Submit To Appropriate State Lease - 6 copies	District Office	m	State of New M						Rev		m C-105 ch 25, 1999
Fee Lease - 5 copies District 1		Energy	, Minerals and Nat	urai Kes	sources	Г	WELL API N	10.		INVU IVICI	
1625 N. French Dr., H District II	obbs, NM 87240		CONSERVATIO		CION	•	30-015-3				
811 South First, Artes	ia, NM 87210	QIL C	2040 South Pag		31014	1	5. Indicate T			רסיז	
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410		Santa Fe, NM 8			H	STAT State Oil & C				,
District IV 2040 South Pacheco, S	ianta Fe, NM 87505		• •			1 1					
	OMPLETION (OR RECOMP	PLETION REPOR	RT AND	LOG	3.6					
ia. Type of Well: OIL WEI	• !		OTHER			- '	. Lease Name	or Unit Agr	cement rea	ine ,	
b. Type of Compl NEW WELL	WORK DEEP		DIFF.	OTHERE	CEIVE		Pardue	Farms	"29"		
2. Name of Operato			• £	JA	N 8 1 200	1	. Well No.	2			;
Morexco, 3. Address of Open	the second se		······································				Pool name or				
		erroll N	M 88202-1591		1 - 14 - 14 - 14 - 14 - 14 - 14 - 14 -	- T"	⊲ Jndes. W		Tako I	Rone	Springe
P. O. Bo	<u>x 1591 r</u>	loswell, N	M 00202-1391				Jucs. w	IIIOW	LAKE	bone	prings
Unit Latter	F : 1980) Feet From Ti	ne <u>N</u>	Line	and 165	0	Fee	t From The		W	Line
Section	29	Township	245 Ra	_{nge} 281	3	N)	MPM Edd				County
10. Date Spudded	11. Date T.D. Reach	hed 12. Date	Compl. (Ready to Prod.)	13.	Elevations (DF&	RKB, RT, GR,	etc.)	14. Elev.	Casinghea	
10/22/05	11/15/05		23/06		3051 GR	L					
15. Total Depth	16. Plug Baci	k T.D. 17.	If Multiple Compl. How Zones?	Many	18. Interva		Rotary Tools		Cable T	ools	4
6250	6205		Zones?		Drilled By		A11				
-	val(s), of this complet	-	, Name				21). Was Dire	ctional Su	rvey Mad	•
	982 Brushy (Canyon						Yes			
21. Type Electric a							22. Was Well	Cored			
	L - DLL w/ n			73 /T		<u> </u>	no	77.	·····		
23. CASING SIZI	E WEIGHT	the second s	CASING RECOR		ort all si LE SIZE		zs set in w		1	101 1 100	ATT LTD
8 5/8	24#	LBJF1.	682	12		_	B33 SXS			MOUNT	OLLED
5 1/2	15.5 6243 7 7/8 875 sxs class 4										
-									<u> </u>		
24.		L	INER RECORD			25.		UBING RI	COPD		5
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	,	SIZE		DEPTH'S		PACKE	R SET
							2 7/8	6032		TA	
1		<u> </u>				-					
26. Perforation n	ecord (interval, size, a	nu famider)			ID, SHOT, INTERVAL		CTURE, CE				<u>.</u>
1				and the second se	-5982		3000 ga			the second s	,104 gal
And the second se							prod.wat	er & 1	0,000	lbs.	lite pr
							+ 7,000	lbs o	<u>f 167</u>	30	;
28 Date First Producti	ion In	mution Mathed	(Flowing, gas lift, pumpin	DUCT			Well Status	(Drod M			
1/24/06	(ľ	Pumping	t- wanter 200 elt haufter	- энс ил	. syrt pump)	•	Prod	•	41-1NJ		
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl		Gas -	MCF	Water - B	bl.	Gas - O	I Ratio
1/24	18	NA	Test Period	48		TST	ТМ	262			
Flow Tubing	Casing Pressure	Calculated 24-	Oil - Bbl.		- MCF		ater - Bbl.		iravity - A	PI - (Corr	9
Press. -0	150	Hour Rate	64	- -	STM		2/0		<i>1.</i> E		. 1
	Gas (Sold, used for fu	el vented etc.				1	349	Test With	45		
vented		, FEINCH, EIL./						D. G.		er	
30. List Attachmen	s, Direction	nal Survey	······								:
			th sides of this form as i	true and c	omplete to	the h	est of my that	wledge an	Thelief		
							j mj MiU		- 001169		2
Signature	onald 6.	Gell MA	Printed Donald G Name Becker,	Jr.	Title F	re	sident		Dat	e 1-3	0-06
		lyn	rb	<u> </u>						<u> </u>	
		U									
	1										

WATER ANALYSIS

Company: OGX Resources Lease: Willow Lake Bone Spr Well #: Federal Lease	ing) Date	of Analysis: Sample Date:	10/31/08 10/30/06
		482	
	Marthe	Mog. Lu	
Total Zazdzess - CaCO3	83,000		
Total Dissolvad Solids - TDS	296,701		
Calcium - Ca	25,600	1,280	
Magnasium - Mg	4.617	378	
Sodium - Na	81,504	3,544	
Barius - Be	Q		
Bicarbonate - HCO3	317.2	5	\$
Carbonate - CO3	0		
Sulfate - 804	663	14	
Chloride - Cl	184,000	5,183	
Carbon Dioxide - CO2	968.0		
flydrogen Sulfide - 828	0		
Temperature	70.0		
PR	5.9		
Spacific Gravity	1.190		
LBS/GAL	9.91		

STABILITY IN	Dex (stiff-d	avis)	CASOA	Ma_/I.
81 -94-9 (a-pAlk-K		SOLUBILITY	: 93, 314
Degiada X.	S.L.		ACTUAL	940
77	1.02		SATURATION 1	1.0
100	1.31			
190	ə. 33	Sorvice Engineer: Analyzed: By:	80 Maben Blanden Smith	• ,

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WATER ANALYSIS

Company: Lease; Well #:	OGX Resources Morrow Pay Zone	Data.	of Analysis: Sample Date:	10/31/08 10/30/06	
MOLL 9:			483		
		Ma./L.	Meg./In	,	
Total Her	áness - CaCQ3	32,000			
Total Dis	solved Solids - TDS	104,995			
Calcium	- Ca	5,200	260		
Nagnesium	- Mg	4.617	378		
Socium	- Na	28,416	1,235		
Barium	- Ba	0			
Bicarbonat	be - NCO3	244.0	4		3
Carbonate	- 603	0			
Sulfate	- 504	518	11		
Chloride	- 01	66,000	1,859		
Carbon Die	xide - CO2	616.0			
Bydrogen S	Sulfide - R2S	0			
Temperatur		70.0			
рн		6.5			
Specific G	Fravity	1.060			
LBS/GAL	-	8.83			

STABILITY 1	DEX (Rtiff-	Devis)	Caso4	Mg./L.	
SI -pK-p	Ca-pAlk-K		SOLUBILITY :	19,320	
Degrees F.	<u>s.I.</u>		ACTUAL :	734	
77	-0.06		SATURATION # :	3.8	
100	0.15	•			
190	1.65	Sorvice Engineer; Analyzod: By:	Bo Maben Brandon Smith	•	

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WATER ANALYSIS

Kg./L. Kgr./L. Total Mardness - CaCO3 36,000 Total Mardness - CaCO3 36,000 Total Mardness - CaCO3 36,000 Total Dissolved Solids - TDS 136,709 60 Calcium - Ca 13,200 660 Magnesium Mg 729 60 Sodium - Na 38,142 1,658 Barium - Ba 0 0 Bicarbonate - BCO3 317.2 5 Carbonate - Co3 0 9 Sulfate - SO4 321 7 Chlorids - Cl 84,000 2,366 Carbon Dioxids - CO2 704.0 9 Bydrogen Sulfide - M25 0 1 Temperature 70.0 1 6.3 Specific Gravity 1.040 1 0	Company: OGX Resources Lease: 20% Willow Lake Well #: 80% Morrow	Date	of Analysis: Sample Date:			
Total Hardness - CaCO3 35,000 Total Dissolved Solids - TDS 136,709 Calcium - Ca 13,200 660 Magnesium - Mg 729 60 Sodium - Na 39,142 1,658 Barium - Ba 0 0 Bicarbonate - HCO3 317.2 5 Carbonate - SO4 321 7 Chloride - Cl 84,000 2,366 Carbon Dioxide - M2S 0 0 Temperature 70.0 6.3	-		484	وروان وروان المروان وروان		a a state of the second se
Total Discolved Solids - TDS 136,709 Calcium - Ca 13,200 660 Magnesium - Mg 729 60 Sodium - Na 39,142 1,658 Barium - Ba 0 0 Bicarbonate - HCO3 317.2 5 Carbonate - GO3 0 0 Fulfate - SO4 321 7 Chlorids - Cl 84,000 2,366 Carbon Dioxide - M25 0 0 Temperature 70.0 6.3		Mg./L.	Megulte			
Calcium - Ca 13,200 660 Magnesium - Mg 729 60 Sodium - Na 39,142 1,658 Barium - Ba 0 0 Bicarbonate - MCO3 317.2 5 Carbonate - MCO3 0 321 Sulfate - SO4 321 7 Chloride - Cl 84,000 2,366 Carbon Dioxide - M25 0 Temperature 70.0 pH 6.3	Total Mardness - CaCO3	36,000				
Magnesium - Mg 729 60 Sodium - Na 39,142 1,658 Barium - Ba 0 0 Bicarbonata - BCO3 317.2 5 Carbonate - SO4 321 7 Sulfate - SO4 321 7 Chloride - C1 84,000 2,366 Carbon Dioxide - M25 0 Temperature 70,0 p8 6.3	Total Discolved Solids - TDS	136,709				
Sodium - Na 38,142 1,658 Barium - Ba 0 0 Bicarbonate - BCO3 0 317.2 5 Carbonate - CO3 0 0 5 Sulfate - SO4 321 7 Chloride - C1 84,000 2,366 Carbon Dioxide - C02 704.0 Hydrogen Sulfide - M25 0 Tesperature 70.0 5 pH - 6.3	Calcium - Ca	13,200	660			
Barium - Ba 0 Bicarbonate - BCO3 317.2 Carbonate - CO3 0 Sulfate - SO4 321 Chloride - Cl 84,000 Bydrogen Sulfide - M2S 0 Tesperature 70.0 pB 6.3	Magnesium - Mg	729	60			
Bicarbonate - HCO3 317.2 5 Carbonate - CO3 0 Sulfate - SO4 321 7 Chloride - Cl 84,000 2,366 Carbon Dioxide - CD2 704.0 Hydrogen Sulfide - M25 0 Temperature 70.0 pB 6.3	Sodium - Na	38,142	1,658			
Bicarbonate - HCO3 317.2 5 Carbonate - CO3 0 Sulfate - SO4 321 7 Chloride - Cl 84,000 2,366 Carbon Dioxide - CO2 704.0 Hydrogen Sulfide - M2S 0 Temperature 70,0 pB 6.3	Barium - 8a	0				
Sulfate - SO4 321 7 Chloride - Cl 84,000 2,366 Carbon Diomide - CO2 704.0 Hydrogen Sulfide - M25 0 Temperature 70.0 pH 6.3	Bicarbonata - HCO3	317.2	5		~	
Chloride - Cl 84,000 2,366 Carbon Diomide - CO2 704.0 Hydrogen Sulfide - M25 0 Temperature 70.0 pH 6.3	Carbonate - CO3	Q				
Carbon Dioside - c02 704.0 Hydrogun Sulfide - M2S 0 Temperature 70.0 pN 6.3	Sulfate - SO4	321	7			
Bydrogen Sulfide - M25 0 Temperature 70.0 pB 6.3	Chloride - Cl	84,000	2,366			
Temperature 70.0 pB 6.3	Carbon Diozida - CO2	704.0				
الارم 6.3	Hydrogen Sulfide - X25	O				
	Temperature	70.0				
Specific Gravity 1.940	p¥	6.3				
	Specific Gravity	1.040				
183/CAL 8.66	LBS/GAL	8.66				

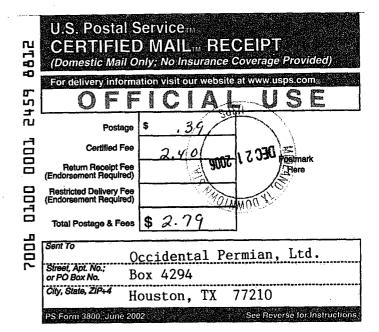
STABLLIRY D	DEX (Stiff-	<u>Payis)</u>	<u>Caso4</u>	Mg./In
₿Ĭ ≕ ₽Ħ~₽ĸ	-pAlk-x		SOLUBILITY :	48, 482
DESTROS F.	S.I.		ACTUAL :	456
77	0.51		SATURATION & :	0.9
100	0.71			
180	2.31	Service Engineer: Analyzed: By:	Ba Mobon Branden Smith	• .

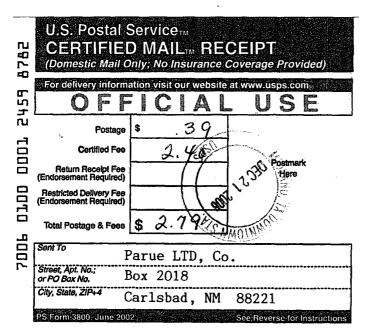
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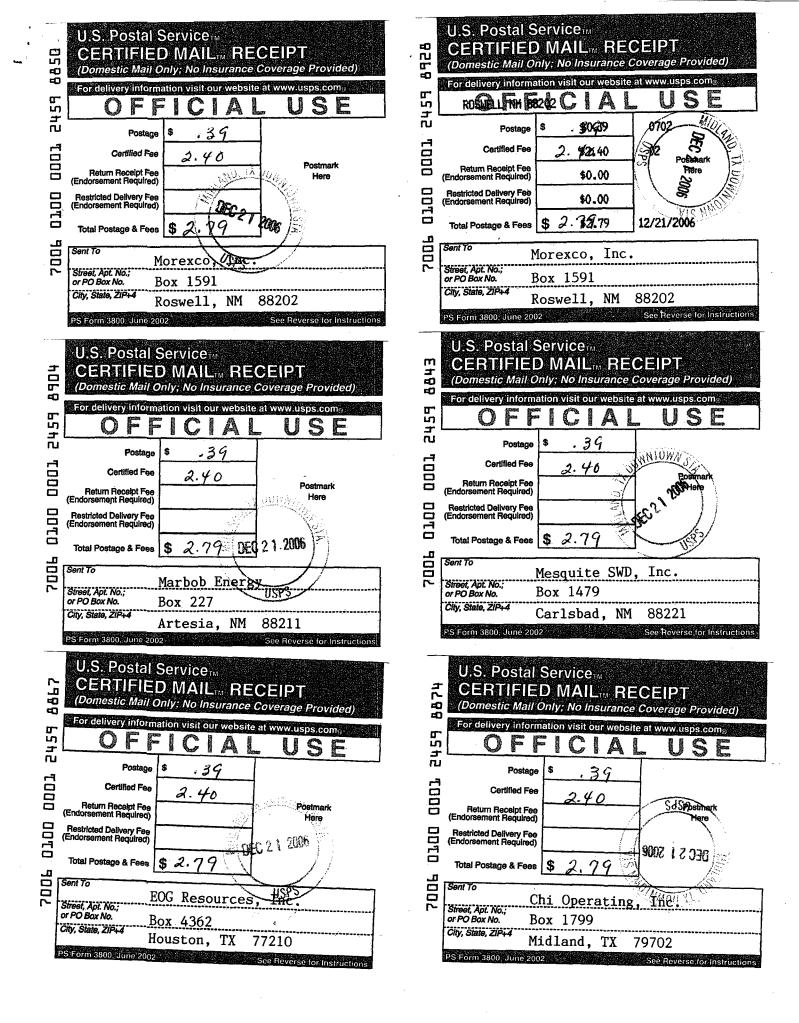












Monday, January 22, 2007

Well Selection Criteria Quick Print

(WH_SEC = 29 and WH_TWPN = 24 and WH_TWPD Like 'S' and WH_RNGN = 28 and WH_RNGD Like 'E')

API Well #	Well Name and No.		Operator Name	Typ Stat	at Coun	County Surf UL Sec Twp	Ч	Sec	Twp	Rng	Ft N/S	Ft E/W UICPrmt Lst Insp Dt	Lst Insp Dt
30-015-34705-00-00 EKG FEE	EKG FEE	002	OGX RESOURCES, LLC	5	l Eddy	a .	A	29	24 S	28 E	28 E 1310 N	660 E	8/31/2006
30-015-26901-00-00	30-015-26901-00-00 PRE-ONGARD WELL	001	PRE-ONGARD WELL OPERATOR	0	C Eddy		۲	29	24 S	28 E	467 N	467 E	
30-015-33537-00-00	30-015-33537-00-00 PARDUE FARMS 29	001	MOREXCO INC	0	A Eddy	Δ.	8	29	24 S	28 E	754 N	2013 E	9/1/2006
30-015-34858-00-00	30-015-34858-00-00 PARDUE FARMS 29	003	MOREXCO INC	0	A Eddy	с.	Δ	29	24 S	28 E	660 N	660 W	7/31/2006
30-015-34858-00-00	30-015-34858-00-00 PARDUE FARMS 29	003	MOREXCO INC	0	A Eddy	ď	۵	29	24 S	28 E	660 N	660 W	7/31/2006
30-015-33907-00-00 EKG FEE	EKG FEE	001	OGX RESOURCES, LLC	G	A Eddy	д.	u.	29	24 S	28 E	1980 N	1980 W	10/5/2006
30-015-34366-00-00	30-015-34366-00-00 PARDUE FARMS 29	002	MOREXCO INC	0	A Eddy	۹.	ш	29	24 S	28 E	1980 N	1650 W	7/28/2006
30-015-33852-00-00	30-015-33852-00-00 SECOND CHANCE FEDERAL	001	OGX RESOURCES, LLC	IJ	A Eddy	٩	∟	29	24 S	28 E	700 S	700 E	5/8/2006
30-015-33852-00-00	30-015-33852-00-00 SECOND CHANCE FEDERAL	001	OGX RESOURCES, LLC	IJ	A Eddy	٩	٩	29	24 S	28 E	700 S	700 E	5/8/2006

Jones, William V., EMNRD

- Jones, William V., EMNRD From:
- Sent: Monday, January 22, 2007 4:10 PM
- 'Ann Ritchie' To:
- Ezeanyim, Richard, EMNRD Cc:

Subject: RE: OGX Resources, Pardue 29 Farms, Well #1 Injection

Hello Ms. Ritchie: After reviewing your application, here are some questions...

- Please have a geologist pick the tops of the Bell Canyon, Cherry Canyon, and Brushy Canyon. 1)
- 2) Let us know what happened to the production in this well. Did it decline down to nothing? When did it last produce? Send an "after conversion" wellbore diagram.
- 3)
- 4) There are numerous wells proposed in this area - has anyone been concerned about this injection proposal?

5) Do you want the permit to read: 5664 - 5745 or 5123 - 6102? If you want the larger interval, which areas are you proposing to perforate in the future and what is the formation names at those depths?

Thank You,

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

From: Jones, William V., EMNRD Sent: Friday, January 19, 2007 10:48 AM To: 'Ann Ritchie' Cc: Ezeanyim, Richard, EMNRD Subject: RE: OGX Resources, Pardue 29 Farms, Well #1 Injection

Ann: I'll let you know if you need anything else sometime next week.

Will

William V. Jones PE New Mexico Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505 505-476-3448

From: Catanach, David, EMNRD Sent: Friday, January 19, 2007 8:12 AM To: Ann Ritchie Cc: Jones, William V., EMNRD Subject: RE: OGX Resources, Pardue 29 Farms, Well #1 Injection

Jones, William V., EMNRD

From: Ann Ritchie [ann.ritchie@wtor.net]

Sent: Monday, January 29, 2007 8:36 AM

To: Jones, William V., EMNRD

Subject: OGX Resources, Pardue 29 Farms, Well #1 injection application

Attachments: OGX Pardue 29 Farms 1 wellbore.tif

Mr. Jones,

I apologize if I have already e-mailed this information to you. I had it on my desk and did not find in my "sent" file that I had emailed you, so I thought it best to send it.

Concerning the questions that you had in your e-mail of January 22, 2007 concerning the Pardue Farms 29, Well #1 (API 30 015 33537):

- 1. The formation tops are: Bell Canyon @ 2510'; Cherry Canyon @ 3250', Brushy Canyon @ 4470'.
- 2. The last production according to our records was in April of 2005. The well was a prolific water producer with only a skim of oil.
- 3. Please see the wellbore schematic attached.
- 4. OGX & Morexco are the closest operators in the area and currently filing for drilling location to be permitted. OGX & Morexco will both be interest holders in this proposed injection well for the purposes of disposing of their own produced water. It will not be a commercial facility. We have had no protests/notifications since the publication and mail-

out.

5. The permitted injection interval is sufficient for 5664-5745', which are the current perforations.

I will put this in letter form also and mail along with the diagram, if you prefer.

Thank you, Ann Ritchie, Agent for OGX Resources, LLC

WEST TEXAS OIL REPORTS P.O. Box 953 Midland, TX 79702 432 684-6381; 682-1458-fax ann.ritchie@wtor.net Anne,

Will Jones is handling this application. You'll need to contact him.

David

From: Ann Ritchie [mailto:ann.ritchie@wtor.net]
Sent: Friday, January 19, 2007 8:09 AM
To: Catanach, David, EMNRD
Subject: OGX Resources, Pardue 29 Farms, Well #1 Injection

Mr. Catanach, I submitted an injection application for OGX Resources for the subject well on 12-18-06. It is located in Section 29, T24S, R28E, Eddy County, NM - API # 30 015 33437. Could you please let me know the status of this injection application? Thank you, Ann Ritchie, for OGX Resources, LLC WEST TEXAS OIL REPORTS P.O. Box 953 Midland, TX 79702 432 684-6381; 682-1458-fax ann.ritchie@wtor.net

Inactive Well List

Total Well Count:15 Inactive Well Count:0 Since:10/29/2005 Printed On: Monday, January 22 2007

District API Well ULSTR OCD Unit OGRID Operator Lease Type Well Type Last Production Formation/Notes Status Days in TA

WHERE Ogrid:217955, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15

		<u>í</u> Inj	ection Permit Ch	ecklist 12/7/06	
	SWD Order Number _	07 Date	es: Division Approved	District	Approved
	Well Name/Num: Pard	ue Farms #		Date Spudded:	Approved if 04 OGRD ZI7955
	API Num: (30-) 015-2	3537_County:_	Eddy		(217955
	Footages 754 FNL	2013 FEL	Sec 29 TSp 24	S Rge	
	Operator Name: OGX			Contact Cho	E E RITCHIE
	Operator Address: <u>P.o. B</u>	X 953 MI	DLAND TX	79702	
	Current Status of Well:	Pla	anned Work:		Inj. Tubing Size:
		Hole/Pipe Sizes	Depths	Cement	Top/Method
	Surface	17/2 133/8	450'	576	Surf.
	Intermediate	12/4 8-5/8	25001	900	Suf
	Production	77/8 5/2	6400'	1800	2 2000
	Last DV Tool				
	Open Hole/Liner				
	Plug Back Depth				
	Diagrams Included (Y/N): E	Before Conversion	After Conversio	on	
	Checks (Y/N): W	/ell File Reviewed _/	ELogs in Imaging		
	Intervals:	Depths	Formation	Producing (Yes/No)	0
	Salt/Porash	1700 -	»P		
	-Capitan Reef				15 Total -
	- Cliff House, Etc:				2/2/15 Told 67/05/585
6. sever a	Formation Above	24470 -	ADegrae	٥P	01/01
(Muss	23, Top Inj Interval	564	Engling	it was	PSI Max. WHIP
61	DZ// Bottom Inj Interval	5745 /	Chan Congen	it was	_ N O_ Open Hole (Y/N)
	Formation Below	6232	B.S.		No_Deviated Hole (Y/N)
	Fresh Water: Exists (Y/N)	Wells(Y/N) Y	Analysis Includ	ded (Y/N): N^{O} Affirm	ative Statement
			•		S. E CISCO E MONOU
	Notice: Newspaper(Y/N)_		arie LTD, CO	/	7
		1 1 1	· · · ·		Sum OXY, POGO
	AOR/Repairs: NumActiveV				
	AOR Num of P&A Wells		_Diagrams Included?		
	Required Work to this Well		·····		
	Well Table Adequate (Y/N)			[spRge	RBDMS Updated (Y/N)
	New AOR Table Filename	<u> </u>			UIC Form Completed (Y/N)
	Conditions of Approval:	un WB.D.		ſspRge	This Form completed
	- after con	la work	P Dolo 10		Data Request Sent
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				\cap	1900
	12/7/2006/3:54 PM		Page 1 of		SWD Checklist xls// ist