### OIL CONSERVATION COMMISSION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 "我是一个股票"。 计记录 大大

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1955 T. 1 S

June 10, 1968

Pan American Petroleum Corporation P. O. Box 68 Hobbs, New Mexico

Attention: Mr. V. E. Staley

green and Max was as Administrative Order MSL-420

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#### Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your Duncan Federal Gas Com Well No. 1 to be located 950 feet from the North line and 950 feet from the West line of Section 18, Township 22 South, Range 24 East, NMPM, Indian Basin-Upper Pennsylvanian Gas Pool, Eddy County, New Mexico.

Low the Aboli decline of the provisions of By authority granted me under the provisions of Rule 5 of Order No. R-2440, as amended, the abovedescribed unorthodox well location is hereby approved.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director l. I. jalkier

Tours Hermillia V

Arai Somming .

#### ALP/GMH/esr

Markey Strate Strate Co.

cc: Oil Conservation Commission - Artesia Oil & Gas Engineering Committee - Hobbs United States Geological Survey - Roswell

Do not use this for	UNIT DEPARTMEN BUREAU OF I SUNDRY NOTICES on for proposals to dri e "APPLICATION FOR	T OF THE INT AND MANAGE SS L AND REPORT III or to deepen	S ON WELLS or reentry to a diffe	52	IM OIL CONS COMMISSION  Prawer DD  Artesia, NM 88210  FORM APPROVED  Budget Bureau No. 1004-0135  Expires: March 31, 1993  5. Lease Designation and Serial No.  NM-78215  6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICA	TE		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, 950' FNL and Sec. 18-T22S	h Street, Artesi Sec., T., R., M., or Survey Do 950' FWL -R24E PPROPRIATE BOX(	a, New Mexi	TE NATURE OF N	OTICE, REPOR	8. Well Name and No.  Hickory ALV Fed. #2  9. API Well No.  3005-2063  10. Field and Pool, or Emploratory Area Indian Basin Upper Ferm Associated Pool  11. County or Parish, State  Eddy County, New Mexic  T, OR OTHER DATA
TYPE OF S	UBMISSION			YPE OF ACTION	·
13. Describe Proposed or Com	t Report	l pertinent details, and	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Extend A Re-entry give pertinent dates, including cers and zones pertinent to this	stimated date of starting	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  any proposed work. If well is directionally drilled,
Yates Petrole	um Corporation w ar.	ishes to ex	tend the above	captioned we	lls expiration
Thank you.		APPROVED ENDING	FOR 12 MO 11/17/96	011 6	RECEIVED  OCT 30 8 51 M '95  CARLES OF CAREA HILLS
14. I hereby certify that the fo	bours	Title	Landman		Date10-27-95
(This space for Federal or Approved by	<b>16. Set.</b> / 10e g	· LARA Tide		is enginees	Date 12/13/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by Conditions of approval, if any:

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Ravised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

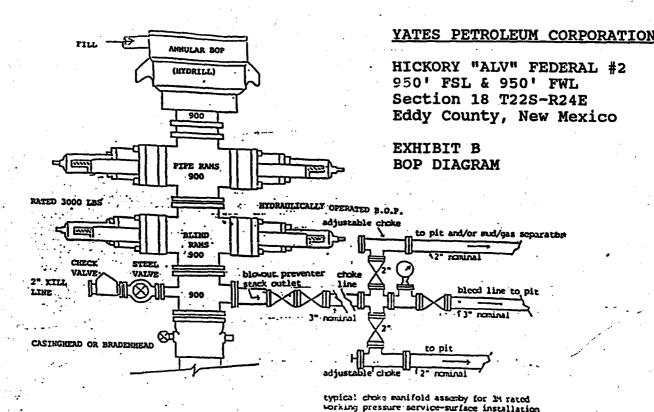
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

		A Una	MICOS IIIUSI DO	TOTTI GIR OURK	AUL MAINS	Of the section		
Operator	•			Lease				Well No.
	TROLEUM CO			Hickory	''ALV''	Federa!	C	1 2
lak Letter	Section	Township		Range	TT4-		County	
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2. If mo	re than one lease is	dedicated to the well	outline each an	d identify the own	ership there	of (both as to wo	orking interest and	i royalty).
				6 4. 5				
	re than one lease o pulion, force-pooling	f different ownership i	is dedicated to th	is well, have the n	nterest of al	owners been co	anolidated by con	nmunitization,
	Yes		nswer is "yes" ty	pe of consolidation	DB BC			
If answe	er is "no" list the or	wners and tract descrip				(Use reverse sid	e of	
	n if neccessary.	4			A		· · · · ·	
		ned to the well until at t, eliminating such into				Elization, unitiza	rriou" tolceg-boor	ing, or otherwise)
<u> </u>		d commented sector to		удолос ву ви в.	1	<del></del>	1	
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					l !		SURVI	EYOR CERTIFICATION
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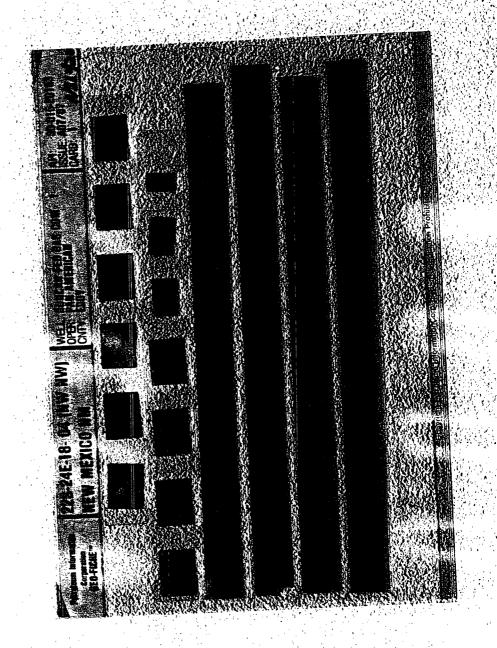
# YATES PETROLEUM CORPORATION



#### EXHIBIT B

# THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.



Form 3160-5 (June 1990)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 811 S. 1st Street Artesia, NM 88210-2834

FORM APPROVED get Bureau No. 1004-0135

		Expires:			
•	T. anna	Designat	ion and	Comin	No

6. If Indian, Allottee or Tribe Name

NM-	78215	

SUNDRY NOTICES AND REPORTS ON WELLS
form for proposals to drill or to deepen or reentry to a different reservoir.

Do not use this Use "APPLICATION FOR PERMIT—" for such proposals

7. If Unit or CA, Agreement Designation

SUBMIT	IN TRIPLICATE	
1. Type of Well   Soil   Gas   Well   Other   2. Name of Operator   YATES PETROLEUM CORPORATION   3. Address and Telephone No.   105 South Fourth Street, Artes   4. Location of Well (Footage, Sec., T., R., M., or Survey Des   950' FNL and 950' FWL   Sec. 18-T.22S-R.24E		8. Well Name and No. Hickory ALV Fed. #2 9. API Well No.  10. Field and Pool, or Emploratory Apea Indian Basin Upper Penn Associated Pool 11. County or Parish, State Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  X Other Extend APD  Re-entry	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertica	pertinent details, and give pertinent dates, including estimated date of startinal depths for all markers and zones pertinent to this work.)*  ishes to extend the above captioned w	

APPROVED FOR 12 MONTH PERIOD NOV. 14. I hereby certify hat the Landman Approved by (ORIG. SGD.) ARMANDO A. LOPEZ Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

N.15. Oll Conn. Divisio. 311 S. 1st Strand Integia, NM 27210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No.
AULIDAY NOTIOTO	AND DEPORTS ON WELLS	NM-78215
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dr	ill or to deepen or reantry to a different reservoir.	
USE APPLICATION FOR	H PERMIT— Tot such proposals	
SURMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	IN TRIPLICATE S OCT 1997	
1. Type of Well	X RECEIVED	
Well Gas Other	13 OCD ADTECIA	8. Well Name and No.
2. Name of Operator YATES PETROLEUM CORPORATION	TOO MATESIA	Hickory ALV Federal #2
3. Address and Telephone No.		y. AFI WER NO.
105 South Fourth Street Arte	sia, New Mexico 88210 (505) 748-1471	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		10. Field and Pool, or Exploratory Area Indian Basin Upper Penn
950' FNL and 950' FWL	·	Associtated Pool
Section 18, T22S-R24E		· · · · · · · · · · · · · · · · · · ·
beceion 10, 1220 1442		Eddy County, New Mexico
OUTCK ADDDODDIATE DOV	-) TO INDICATE NATURE OF NOTICE REPOR	T OR OTHER DATA
2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	II, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	•
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other EXTEND APD	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting	
give subsurface locations and measured and true verti-	cal depths for all markers and zones pertinent to this work.)*	
	vishes to extend the captioned well's A	APD expiration date for
one (1) year to November 17,	1998.	
Thank you.	,	
·		•
	APPROVED FOR 12 MONTH PERIOR	
	44 8 11 CA 2 200 A	
	NOV 17 1993	
	ENDING	
14. I hereby certify that the oregoing is true and correct		
Xa \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	T andman	October 7 1007
Signed Signed	Title Landman	October 7, 1997
(This space for Federal or State office use)  ORIG SGD. DAVIDA G		
Approved by	Title	Date <u>OCT 2.7 (897</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Form 3160-3

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE. (Other instructions on

FORM APPROVED OMB NO. 1004-0136

NOV 17 1993

(July 1992)		ITED STATES			reverse sid		Expires: Feb			
		IT OF THE I	-	)R		Γ	5. LEASE DESIGNATION	N AND 8	ERIAL NO.	
	BUREAU O	F LAND MANA	GEMENT				NM-78215			
APPL	ICATION FOR	PERMIT TO	DRILL C	OR DEE	PEN		6. IF INDIAN, ALLOT	TED OR TE	IBE NAME	
1a. TYPE OF WORK			7				7. UNIT AGREEMENT			
	RILL 🗌	DEEPEN	<u>v</u> (s:	<b>3</b> C)	•		UNIT AUGUMENT	NAME		
b. TYPE OF WELL OIL WELL X	GAS	Re-entry	SINGL	<b>.</b>	MULTIPL	<u>.</u> _  -	8. FARM OR LEASE NAME.	WELL NO		
2. NAME OF OPERATOR	WELL OTHER	Re-entry	ZONE		ZONE		Hickory "ALV		leral #2	
YATES PETRO	OLEUM CORPORATIO	ON				i-	9. API WELL NO.			
3. ADDRESS AND TELEPHONE N										
105 South 1	Fourth Street, A	Artesia, New	Mexico	88210	)		10. FIELD AND POOL	OR WIL	DCAT Pont	
	Report location clearly a	nd in accordance wi	th any State	e requireme	nts.*)		10. FIELD AND FOOL, OR WILDCAT Penr Indian Basin Upper Penr Associated Pool			
At 950 FNL &	950' FWL						11. SEC., T., R., M., O AND SURVEY OR	R BLK. AREA		
At proposed prod. z	one						0 10 m00		_	
Same	S AND DIRECTION FROM N	EAREST TOWN OR POS	T OFFICE				Sec. 18-T22			
_	miles Northwes			Mevico			Eddy		NM	
15. DISTANCE FROM PRO	PUSED*	C OI OUIISDU		F ACRES IN	LEASE		ACRES ASSIGNED		INI	
LOCATION TO NEARI PROPERTY OR LEASI	LINE, FT.	950'	1256.	40		TO TH	320			
18. DISTANCE FROM PR	rig. unit line, if any) OPOSED LOCATION*		19. PROPO	SED DEPTH		20. ROTAR	T OB CABLE TOOLS			
TO NEAREST WELL, OR APPLIED FOR, ON !	DRILLING, COMPLETED, THIS LEASE, FT.		87	'00 <b>'</b>			Rotary			
21. ELEVATIONS (Show v	whether DF, RT, GR, etc.)						22. APPROX. DATE ASAP	WORK WI	LL STABT*	
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CAS	ING AND C	EMENTING	PROGRAM		t .			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER F	root	SETTING D	EPTH		QUANTITY OF CE	MENT		
17 1/2"	13 3/8"	48# H-40		91' In	Place	350 sa	cks circulat	ed		
12 1/4''	8 5/8"	24# J-55	23	01' In		10 <mark>75 sa</mark>	icks			
7 7/8"	5 1/2"	17# L-80	1	8700'	·	400 sa	icks			
drilled by Federal Gas Yates plans	oleum Corporation Pan American Possible Scom #1. This is to re-enter to 100' below the comite.	etroleum Cor well was pl his well and Canyon Dolom APPRO GENER	poratio ugged a cleano ite run VAL SUBJ AL REQUI	on Septement abarrout to to 5 1/2"  ECT TO IREMENTS	ember 1 ndoned ( the ori	6, 1968 October ginal T	as the Dunc 29, 1968. D of 7791' tomplete in t	ean´ :hen	RECEIVED	
			L STIPUL	Willows			17.00 17.00 17.00	. =		
IN ABOVE SPACE DESCE	DIDE INCOCCES INCOCES	ATTAC				-d · · ·	7141	3		
deepen directionally, give p	UBE PROPOSED PROGRAMS ertinent data on subsurface lo	tions and measured and	, give data on true vertical de	epths. Give bl	owout preven	na proposea ter program, i	new productive zone f any.	it proposa	is to drill or	
SIGNED C	n Banley	<u></u>	TLE	LAND	1AN		DATE8,	/17/93	}	
(This space for Fe	deral or State office use									
PERMIT NO.			AP:	PROVAL DATE	:					
Application approval do	es not warrant or certify that the	annlicant holds legal or s	souitable title to	o those rights is	n the subject le	ase which wo	uld entitle the applicant to	n anndiset e	merations then	

(ORIG. SGD.) RICHARD L. MANUS \*See Instructions On Reverse Side

AREA MANAGER

# NM OIL CONS. COMMISSION

DRAWER DD

30-015-201 ARTESIA. NM 88210 Bolim O COLD SERVED ON DIVISION UNITED STATES (June 1990) RECEIVED Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR 193 NO 129 PM 9 3 UREAU OF LAND MANAGEMENT Expires: March 31, 1993 5. Lease Designation and Serial No. NM-78215 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE ME CELL ---MOV 22 1993 1. Type of Well Oil Well Gas Well 8. Well Name and No. X Other Hickory "ALV" Federal 2. Name of Operator 2500 YATES PETROLEUM CORPORATION 9. API Well No. 3. Address and Telephone No. 88210 105 South Fourth Street, Artesia, New Mexico 10. Field and Pool, or Exploratory Area Indian Basin Upper Pen 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Associated Poo II. County or Parish, State 950' FNL & 950' FWL Sec. 18-T22S-R24E Eddy County, New Mexic CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Change of Plans Abandonment New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Altering Casing Re-entry Conversion to Injection Final Ahandonment Notice Dispose Water (Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log form. 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Yates Petroleum Corporation proposes to re-enter the captioned well for the purpose of obtaining production from the Canyon formation. This well was originally drilled by Pan American Petroleum Corporation and was plugged and abandoned in 1968. Please note attached copy of form 3160-3 which contains the information needed to perform the re-entry. Former; Pan Am. P.J. Eorp. - Duncan Fed Gaz Com 11 APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED that the foregoing is to 8/17/93 LANDMAN Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction

AREA MANAGER

NOV 1 7 1993

(This space for Federal or State office use)

Approved by ORIG. SGD.) RICHARD L. MANUS Conditions of approval, if any:

# WELL LOCATION AND ACREAGE DEDICATION PLAT

form C+192 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Lease West: ::-DUNCAN FEDE GAS COM PAN AMERICAN PETROLEUM CORP that I effect France 22 South 24 EAST EDDY As that For tage Lucation of Well: feet from the NORTH line and Froducing Formation Ground Lyvel Elev. INDIAN BASIN-Upper Penn Upper Penn 616.40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owner lease of different ownership is dedicated to the well, have the interests of all owner lease of different ownership is dedicated to the well, have the interests of all owner lease of different ownership is dedicated to the well, have the interests of all owner lease of different ownership is dedicated to the well, have the interests of all owner lease of different ownership is dedicated to the well, have the interests of all owner lease of different ownership is dedicated to the well, have the interests of all owner lease of different ownership is dedicated to the well, have the interests of all owner lease of different ownership is dedicated to the well. duted by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation COMMUNITIZATION If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. AREA SUPERINTENDENT Pan American Petro <u>6- 20-68</u> I hereby certify that the well location shown on this plut was platted from field notes of actual surveys made by me of under my supervision, and that the same is true and correct to the best of my PAN AMERICAN \_\_\_58207 Acres knowledge and belief. Date Surveyed MAY 15, 1968 freglete test i notensional, he atneer