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	N	EW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
	A	DMINISTRATIVE APPLICATION CHECKLIST
٦	THIS CHECKLIST IS MAN	IDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Арри	[DHC-Downh PC-Pool [4]	ard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] ole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] VFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]		LICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	[B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]		DN REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		URATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE FION INDICATED ABOVE.
[4]	CERTIFICAT	ION: I hereby certify that the information submitted with this application for administrative

approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Philana Thompson	STANDARY STANDARY	lauraul	Regulatory Technician	1/24/07
Print or Type Name	GEAL Signature		Title	Date

thomppp@conocophillips.com e-mail Address District I 1625 N. French Drive, Ho

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> Yes <u>No</u>

APPLICATION FOR DOWNHOLE COMMINGLING

ConocoPhillips Company Operator

P.O.Box 4289 Farmington, NM 87499

PRIMO 1A Lease Address

Unit D, Sec.06, 031N, 010W Unit Letter-Section-Township-Range

SAN JUAN County

OGRID No: 005073 Property Code 003232 API No. 30045218270000 Lease Type: X Federal State Fee

Well No.

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	BLANCO PICTURED CLIFFS	ANIMAS CHACRA	BLANCO MESAVERDE	
Pool Code	72359	70340	72319	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2711-2723'	3444-3990'	4208-5028'	
Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING	FLOWING	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Original – 861 psi Current – 200 psi	Original – 838 psi Current – 180 psi	Original – 860 psi Current – 180 psi	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1094	BTU 1257	BTU 1257	
Producing, Shut-In or New Zone	PRODUCING	PRODUCING	PRODUCING	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: June 2006 Rates: 2483 MCF	Date: June 2006 Rates: 1605 MCF	Date: June 2006 Rates: 20 MCFD	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 100% 32%	Oil Gas 0% 32%	Oil Gas 0% 36%	

ADDITIONAL DATA	
Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes No YesX No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X_ No
Will commingling decrease the value of production?	Yes NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes No
NMOCD Reference Case No. applicable to this well:	

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

TITLE theinere

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the in	nformation ab	ove is true and complete to the best of my knowledge and belief.



TYPE OR PRINT NAME Julian Carrillo, Engineer

_TELEPHONE NO. _(505) 326-9700

DATE 12-8-06

E-MAIL ADDRESS Julian.B.Carrillo@conocophillips.com

NE AEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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j - tratmi			Lease		Well No.
Mesa Petri		(Pergenaliste	Primo Federal		
Init Letter	Section	Township	Hange 10 Maat	County	
D Vetual Pestage Look	6 ition of Well:	31 North	10 West	San Juan	
1190	feet from the	North Im	and 1190 tax	t from the West	
Frand Lywel Edev.	Pr ducing	13110	Pool lee	t from the west	line / Dedicated Acreage:
5943		saverde	Blanco		301.57 320
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NE EXICO OIL CONSERVATION COMMISSI WELL LUCATION AND ACREAGE DEDICATION FLAT

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Operator	1		Lease		Well No.
Mesa Petro		Township	Primo	County	1A
Unit Letter D	Section 6	31 North	10 West	San Juan	
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Ground Level Elev.	Producing For	mation	Pool		Dedicated Acreage:
5943'	Chacr	8	-Blanco 🏄	and a the -	151.09 Acres
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	<u> </u>	6	 	Date 11/7	/75
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	1650'		 		red Prolessional Engineer
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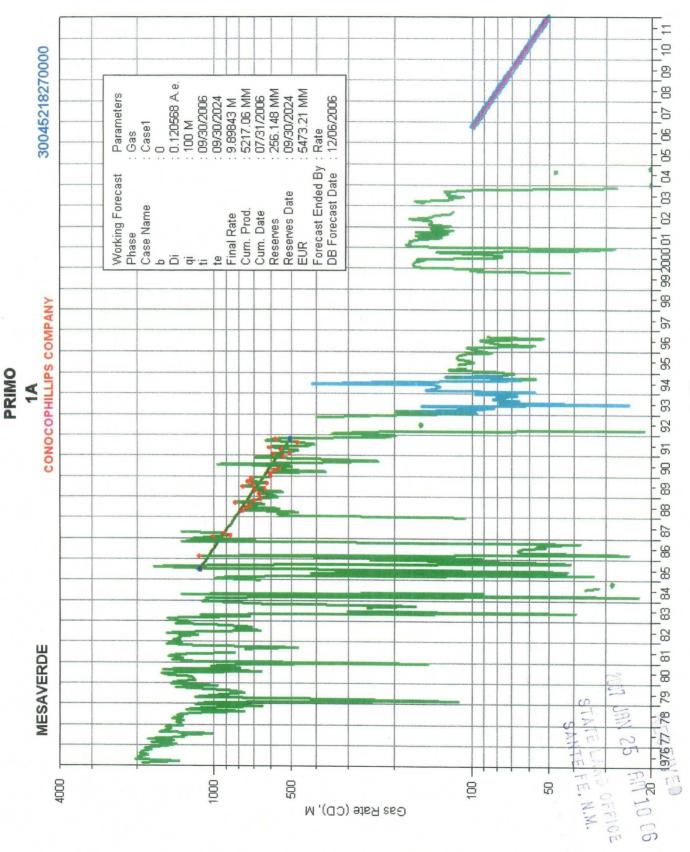
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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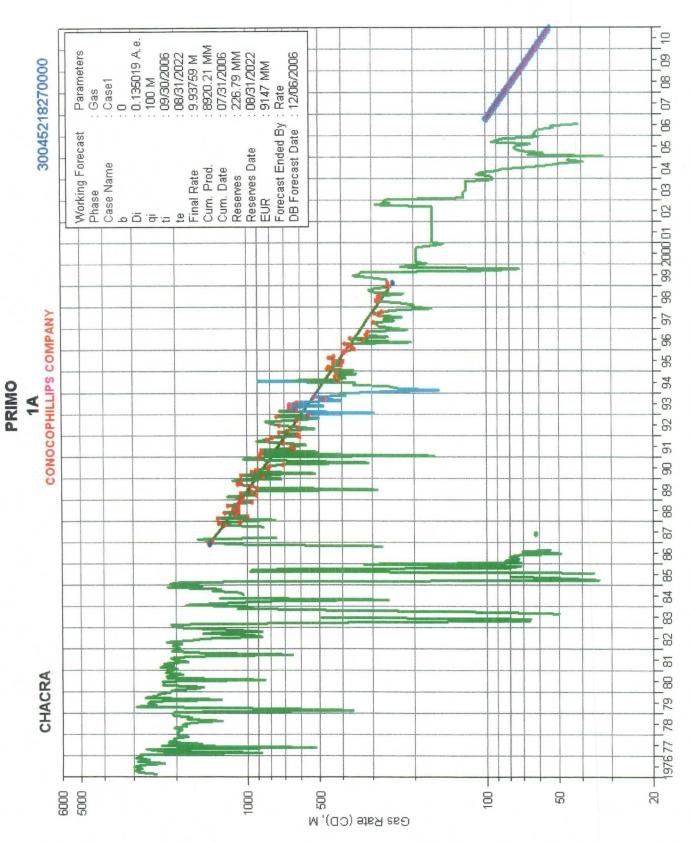
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer houndaries of the Section

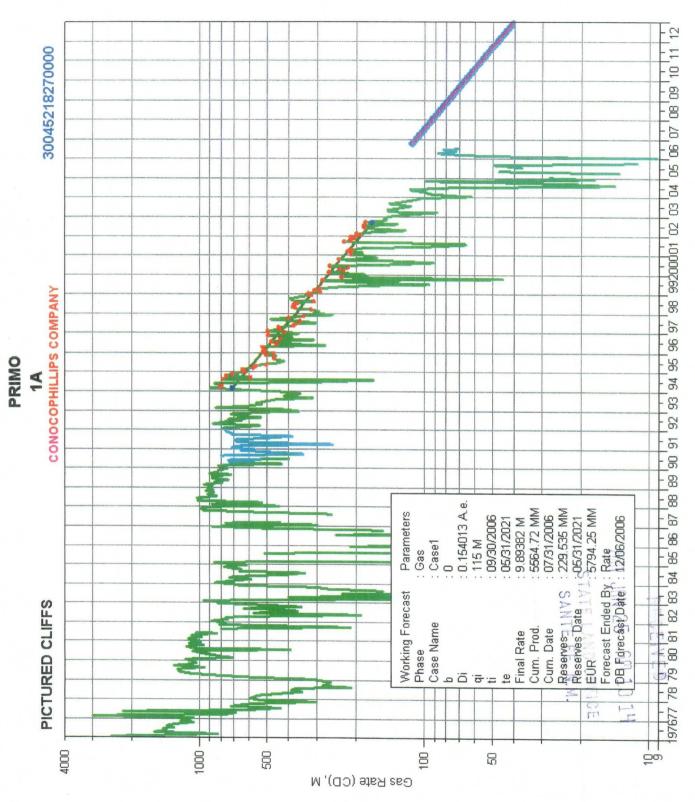
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DATE



DATE



DATE

PRIMO 1A Unit D, Sec. 06, T31N, R10W

JUSTIFICATION OF ALLOCATION: Allocation for the Mesaverde/Chacra/Pictured Cliffs commingle: Gas percentages are based on remaining reserves for existing Mesaverde, Chacra, and Pictured Cliffs formations using historical production data. 100% oil is allocated to the Pictured Cliffs.

STATE LAND OFFICE SANTE FE, N.M.

Primo 1A PC/CH/MV

ANNE TERESA MOULDS-LAUGHLIN & ATWELL & CO NORTHERN TRUST BK OF FLORIDA PER REP BARBARA LOUISE MOULDS BP AMERICA PRODUCTION COMPANY C/O BANK OF OKLAHOMA AGENT V **GEORGE W UMBACH** CAROLYN L METZLER CONOCOPHILLIPS COMPANY. DAVID B LARCHER * DEBRA LARCHER DONALD C LARCHER DOYLE D PARGIN JR EDWARD J ADKINS **ELLEN LEDVINA GARLAND** ENERGEN RESOURCES CORPORATION GUILIA A MILLER URQUHART 🖗 HOLLY E MILLER ORTIZ JOE E GUYER V JULIA PAGE ESTATE **GORDON PENNY & GEORGE U LANDIS** K LYNN PARGIN KAREN LARCHER ROWLAND* KATHLEEN B LIPKINS ¥ JOINT INTEREST KATHRYN A ADKINS LOUIS M CUMMINS MARGARET LEAH MOULDS-VITTITOW MARY F ADKINS V **MESA ROYALTY TR * NEW MEXICO PROPERTIES** MICHAEL HOYT MILLER C/O AMERICAN INVESTORS LIFE MICHAEL JAMES MOULDS MINERALS MGT SERVICE **ONSHORE FEDERAL 17555** MOORE LOYAL TRUST LEE WAYNE & JOANN MONTGOMER 11 MYRA G MILLER 2773 NANCY PAGE 171 PATRICIA LEDVINA HIMES 83 PATRICK LOUIS MOULDS \Box REOLA WHITNEY 🧳 2111 -ROBERT UMBACH CANCER FOUNDATION BANK OF OKLAHOMA AGENT ROBERT WILLIMA MOULDS RUBY LEEPER V SHIRLEY K BERNSTEIN TR 🗸 **NEW MEXICO PROPERTIES** WPC OIL & GAS LP A TEXAS LTD PARTNERSHIP 1/

2. Article Number 	8. Received by (Rrinted Name) C. Date	Agent Addressee of Delivery 3-07
1. Article Addressed to: JULIA PAGE ESTATE GORDON PENNY & GEORGE U LANDE 1614 CYPRESS POINT DR CODOMICILIARY FOREIGN REPS LAWRENCE, KS 66047-1721 12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC	If YES enter delivery address below:	No
PS Form 3811 Domestic Retu 2. Article Number	n Receipt Complete this section on delive	ERY
1. Article Addressed to:	A. Storiature X. Received by (Printed Name) D. Is delivery address different from item 1?	Agent Addressee te of Delivery
ELLEN LEDVINA GARLAND 3718 E 48TH ST TULSA, OK 74135-1929	3. Service Type	led
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811	4. Restricted Delivery? (Extra Fee)	Yes

2. Article Number 	COMPLETE THIS SECTION ON DEL A. Stipstare X. Stipstare <th>Agent Addressee Date of Delivery -4 - 6</th> <th></th> <th></th>	Agent Addressee Date of Delivery -4 - 6		
MICHAEL HOYT MILLER C/O AMERICAN INVESTORS LIFE 5104 STONEWALL CT LAWRENCE, KS 66047 12/21/2006 2:15 PM Code: PHIMO 1A PC/CH/MV DHC	3. Service Type X Cer 4. Restricted Delivery? (Extra Fee)	tified Yes		
PS Form 3811 2. Article Number 	n Receipt COMPLETE THIS SECTION ON D A. Signature X MOUNT MARK B. Received by (Printed Name)	Agent Addressee		
1. Article Addressed to: HOLLY E MILLER ORTIZ 3805 SW HARBOR CR	D. Is delivery address different from iten If YES enter delivery address below:	1-3-07		
LEE'S SUMMIT, MO 64082 12/21/2006 2:15 PM 	4. Restricted Delivery? (Extra Fee)	Yes		

277

20 BOX 1588 FULSA, OK 74101 12/21/2006 2:15 PM Code. PRIMO 1A PC/CH/MV DHO 8 Form 3811 Domestic Return Receipt 2. Article Number 7110 6605 9590 0016 1791 Complete THIS Section on Delivery Agent Addressee B. R& Gold V/P A Moneton Market Complete The Section on Delivery			
Article Addressed to: A. Sendure A. Sendure Article Addressed to: B. Service Style Primer Name) C. Date of Delivery Article Addressed to: D. Is delivery address different Num Nem 1? D. Vesi ROBERT UMBACH CANCER FOUNDATION D. Is delivery address different Num Nem 1? D. Vesi ROBERT UMBACH CANCER FOUNDATION D. Is delivery address different Num Nem 1? D. Vesi ROBERT UMBACH CANCER FOUNDATION D. Service Type Certified PULSA, OK 74101 Service Type Certified 12/21/2006 2:15 PM Objective JP Primor Name Vesi Could: PRIMO 1A PO/OHM/V DHO Service Type Vesi S Form 3811 Densetio Regum Recept Vesi 2 Atticle Addressed to: Control Control Non Del UVERY Agent NERALS MGT SERVICE 			
Article Addressed to: A. Sendure A. Sendure Article Addressed to: B. Service Style Primer Name) C. Date of Delivery Article Addressed to: D. Is delivery address different Num Nem 1? D. Vesi ROBERT UMBACH CANCER FOUNDATION D. Is delivery address different Num Nem 1? D. Vesi ROBERT UMBACH CANCER FOUNDATION D. Is delivery address different Num Nem 1? D. Vesi ROBERT UMBACH CANCER FOUNDATION D. Service Type Certified PULSA, OK 74101 Service Type Certified 12/21/2006 2:15 PM Objective JP Primor Name Vesi Could: PRIMO 1A PO/OHM/V DHO Service Type Vesi S Form 3811 Densetio Regum Recept Vesi 2 Atticle Addressed to: Control Control Non Del UVERY Agent NERALS MGT SERVICE 			
Article Addressed to: A. Sendure A. Sendure Article Addressed to: B. Service Style Primer Name) C. Date of Delivery Article Addressed to: D. Is delivery address different Num Nem 1? D. Vesi ROBERT UMBACH CANCER FOUNDATION D. Is delivery address different Num Nem 1? D. Vesi ROBERT UMBACH CANCER FOUNDATION D. Is delivery address different Num Nem 1? D. Vesi ROBERT UMBACH CANCER FOUNDATION D. Service Type Certified PULSA, OK 74101 Service Type Certified 12/21/2006 2:15 PM Objective JP Primor Name Vesi Could: PRIMO 1A PO/OHM/V DHO Service Type Vesi S Form 3811 Densetio Regum Recept Vesi 2 Atticle Addressed to: Control Control Non Del UVERY Agent NERALS MGT SERVICE 		COMPLETE THIS SECTION ON DELIVERY	
Ardele Addressed to: New Yes VIERALS MGT SERVICE 		A. Signature X Agent B. Received by (Printed Name) D. Is delivery address different from Item 1? Yes	98800
FULSA, OK 74101 12/21/2006 2:15 PM Code: PRIMO 1A PC/CHAVY DHO S Form 3811 Domestic Return Reacht 2. Article Number Image: State of the state of th			
2. Article Number 2. Article State of Delta 1791 Article Addressed to: 2. Article Addressed to: VERALS MGT SERVICE		4. Restricted Delivery? (Extra Fee)	
Article Addressed to: NERALS MGT SERVICE .A Signature X Agent Addressed. B. AGenis BSP And Angeny AMERICAN AUTOMATIONAL of Delivery Addressed. B. AGenis BSP And Angeny AMERICAN AUTOMATIONAL of Delivery AMERICAN AUTOMATIONAL OF Delivery Addressed. B. AGenis BSP And Angeny AMERICAN AUTIONS. INC. D. Is Balluh address Delivery address Delivery Address Delivery Agent for: NO Agent for: MINERAL MANAGEMENT Systems Agent for: NINERAL MANAGEMENT Systems B. Service Type Certified A. Restricted Delivery? (Extra Fee) Yes	S Form 3811 Domestic Re	tum Receipt And Add Alian Annual	
WILLIAM	2. Article Number	A. Signature	
'NERALS MGT SERVICE I. SHORE FEDERAL 17555 PO 13OX 5810 DENV'ER, CO 80217-5810 12/21/2006 2:15 PM		11 A 🗆 🗖 Add	100500
Image: Service Service 3. Service Type DENVER, CO 80217-5810 4. Restricted Delivery? (Extra Fee) 12/21/2006 2:15 PM Yes	NEDALS MCT SERVICE		
12/21/2006 2:15 PM 4. Restricted Delivery? (Extra Fee) Yes	PO BOX 5810		
	12/21/2006 2:15 PM	4. Restricted Delivery? (Extra Fee) Yes	

Democtic Roturn Receipt

2. Article Number	COMPLETE THIS SECTI	ON ON DELIVERY
I TANKI ARKA ANKI ANKI ANA ANA KANA ANA KANA ANA ANA ANA ANA A	A. Signature	☐ Agent 10 □ Addressee
7110 6605 9590 0016 1715	B. Received by (Printed Nam	
1. Article Addressed to:	D. Is delivery address different If YES enter delivery addr	
KATHLEEN B LIPKINS JOINT INTEREST 315 JOHNSTONE 1060		
BARTLESVILLE, OK 74005	3. Service Type	
12/21/2006 2:15 PM	4. Restricted Delivery? (Ex	tra Fee) Yes
PS Form 3811 Domestic Retu	m Receipt	•
2. Article Number	COMPLETE THIS SECT	ION ON DELIVERY
	X Mande	Agent Addressee
7110 6605 9590 0016 1760	B. Received by (Printed Nan	ne) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address differ If YES enter delivery add	
MESA ROYALTY TR NEW MEXICO PROPERTIES		
315 JOHNSTONE 1060 JOINT INTEREST BARTI ESVILLE OK 74005	3. Service Type	Certified
BARTLESVILLE, OK 74005 12/21/2006 2:15 PM Code: PRIMO 1A PC/CR/MV DHC	4. Restricted Delivery? (E)	xtra Fee) Yes

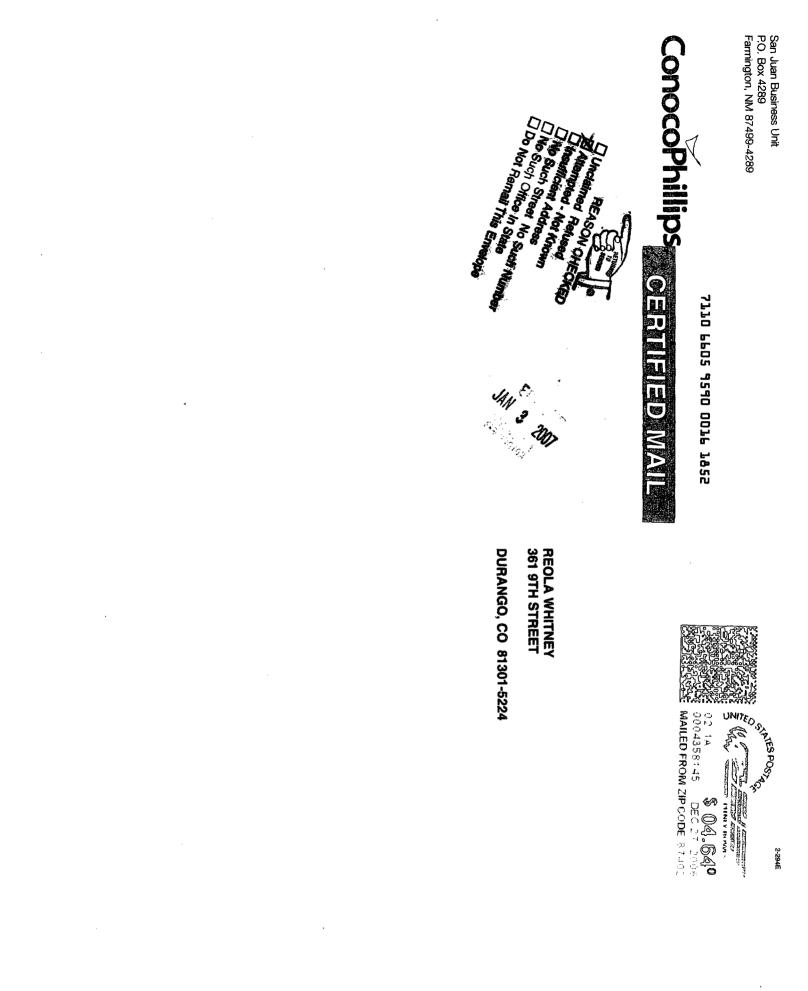
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PS Form 3911

2. Article Number	COMPLETE THIS SECTION ON D	ELIVERY
1000 000 0000 0000 0000 0000 0000 0000	A. Sighature X B. Received by (Printed Name) P. ISANE	Agent Addressee C. Date of Delivery
1. Article Addressed to: MOORE LOYAL TRUST	D. Is delivery address different from iter If YES enter delivery address below:	
LEE WAYNE & JOANN MONTGOMERY 403 MARIENFELD MOORE TRUSTEES MIDLAND, TX 79701-4397		Certified
12/21/2006 2:15 PM Code: PHIMO TA PC/CH/MV DHC	4. Restricted Delivery? (Extra Fee)	Yes
PS Form 3811	m Receipt	<u>م بر میں میں میں میں میں میں میں میں میں میں</u>
2: Article Number	COMPLETE THIS SECTION ON	
7110 6605 959 0016 1838	X A Wy House B. Received by (Printed Name) A MAY ALIMATE D. Is delivery address different from the If YES enter delivery address before	C. Disto of Delivery
PATRICIA LEDVINA HIMES 2201 E 27TH ST		4104
TULSA, OK 74114-4241	3. Service Type 4. Restricted Delivery? (Extra Fee)	Ves
Code: PRIMO TA PC/CH/MV DHC	L	

PS Form 3811

2) Article Number	COMPLETE THIS SECTION ON DELIVERY
	A. Signature
7110 6605 959 <mark>0 0016 1555</mark>	B. Peceived by (Printed Name) C. Date of Delivery
I. Article Addressed to:	D. Is delivery address different from item 1? If YES enter delivery address below: No
C/O BANK OF OKLAHOMA AGENT GEORGE W UMBACH PO BOX 3499	
ATTN J MARK CHOPLIN TULSA, OK 74101	3. Service Type Certified
12/21/2006 2:15 PM	4. Restricted Delivery? (Extra Fee) Yes
PS Fd	III (Jacketh)
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A. Signature X BAU AMAOU Agent Addressee
7110 6605 9590 0016 1906	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
WPC OIL & GAS LP A TEXAS LTD PAR SUITE 125 8100 LOMO ALTO	
DALLAS, TX 75225	3. Service Type
12/21/2006 2:15 PM Code: PRIMO 1A PC/GH/MV DHC	4. Restricted Delivery? (Extra Fee) Yes



2: Article Number	COMPLETE THIS SECTION ON DELIVERY
	A Signature
	X Aut Kulan M Agent
7110 6605 9590 0016 1708	B. Received by (Printed Name) / C. Date of Delivery
	Keith KOWLAND
1. Article Addressed to:	D. Is delivery address different from item 1?
1. Anticle Addressed to:	If YES enter delivery address below: 🛛 No
	7
KAREN LARCHER ROWLAND	
40054 AVENIDA PALIZADA	3. Service Type Certified
MURRIETA, CA 92563	3. Service Type
	4 stestricted Delivery? (Extra Fee) Yes
12/21/2006 2:15 PM	
PS Form 3811 Domestic Ret	um Receipt
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A. Signature 1 A. I. MAAK
) KANAN DANI MANA ANDA ANDA ANA ANA ANA ANA ANA ANA AN	
7110 6605 9590 0016 1654	B. Becefved by (Printed Name) C. Date of Deliver
	B. Necentral by (Frinted Maine)
1. Article Addressed to:	D. Is delivery address different from item 1? Yes
T. Anicie Addressed (d.	If YES enter delivery address below:
	N
	FE NA
GUILIA A MILLER URQUHART 1124 PIEDRA RONDO	A mu a
SANTA FE, NM 87501	
40/04/0000 0.4F DN4	Restricted Delivery? (Extra Fee) Yes
12/21/2006 2:15 PM	YESPS
PS Form 3811 Domestic	Return Receipt

2. Article Number 7110 6605 9590 0016 1784 1. Article Addressed to:	COMPLETE THIS SECTION ON DELIVERY A. Stenadore X Agent Addressee B. Received by (Pfinted Name) MICHAELS MICHAELS D. Is delivery address different from item 1? Yes If YES enter delivery address below:
MICHAEL JAMES MOULDS	
611 ASPEN INCLINE DR	3. Service Type Certified
12/21/2006 2:15 PM	4. Restricted Delivery? (Extra Fee) Yes
Code: PRIMO 1A PC/CH/MV DHC	

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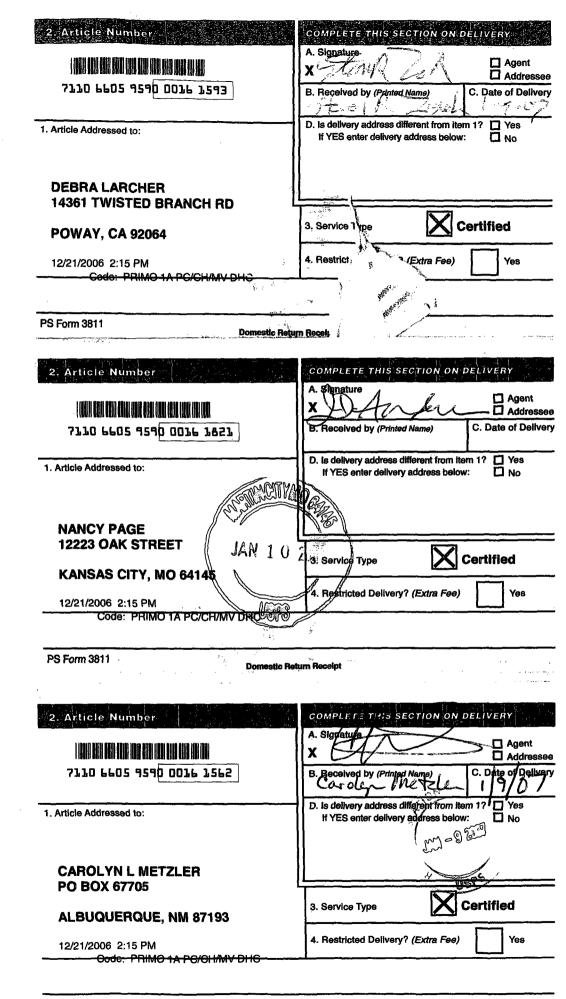
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A stonature
	X Haidi & adknis Addressee
7110 6605 9590 0016 1623	B. Received by (Printed Name) C. Date of Delivery
	D. Is delivery address different from item 1? Yes
, Article Addressed to:	If YES enter delivery address below: Va No
EDWARD J ADKINS	
1932 FAIRFAX STREET	
	3. Service Type Certified
DENVER, CO 80220	
12/21/2006 2:15 PM	4. Restricted Delivery? (Extra Fee) Yes
Code: PRIMO 1A PC/CH/MV DHC	
	, - , , , , , , , , , , , , , , , , , ,
PS Form 3811 Domestic Re	tum Receipt
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A. Signatura
	X Chehad & Hon Addresse
	B-Received by (Printed Name) C. Date of Delive
	Ridnavd A. Foer 1/11/07
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
MYRA G MILLER	
140 E PARK AVE	
DUBANGO, CO 81301	3. Service Type Certified
DURANGO, CO 81301	
12/21/2006 2:15 PM	3. Service Type Certified 4. Restricted Delivery? (Extra Fee) Yes
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC	
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811	
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811	4. Festricted Delivery? (Extra Fee) Yes
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811	4. Festricted Delivery? (Extra Fee) Yes
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 Domestic R 2. Article Number	4. Restricted Delivery? (Extra Fee) Yes
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 2. Article Number	4. Restricted Delivery? (Extra Fee) Yes return Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X. Korthyn Hiko Agent Address
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 Domestic R 2. Article Number	4. Freestricted Delivery? (Extra Fee) Yes return Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X + Control Address B. Received by (Printeg Name) C. Date of Deliver
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 2. Article Number 2. Article Number 7110 6605 9590 0016 1722	4. Restricted Delivery? (Extra Fee) Yes seturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X Hatting Agent B. Received by (Printed Name) C. Date of Delivery
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 2. Article Number	4. Restricted Delivery? (Extra Fee) 4. Restricted Delivery? (Extra Fee) Peturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X. Hortmyn Miko Address B. Received by (Printed Name) Hortmyn Miko I - 8 - 0
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 2. Article Number 2. Article Number 7110 6605 9590 0016 1722	4. Restricted Delivery? (Extra Fee) 4. Restricted Delivery? (Extra Fee) Yes Neturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X. Kothyn Million Agent Address B. Received by (Printed Name) Hothyn Million 1-8-0 D. Is delivery address different from item 1? Yes
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 Domestic R 2. Article Number 710 6605 959 0016 1722 1. Article Addressed to:	4. Restricted Delivery? (Extra Fee) 4. Restricted Delivery? (Extra Fee) Yes Neturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X. Kothyn Million Agent Address B. Received by (Printed Name) Hothyn Million 1-8-0 D. Is delivery address different from item 1? Yes
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 Domestic R 2. Article Number 710 6605 9590 0016 1722 1. Article Addressed to: KATHRYN A ADKINS	4. Restricted Delivery? (Extra Fee) Yes Heturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X. Kothyn Hills Address B. Received by (Printed Name) Hothryn Hills 1-8-0 D. Is delivery address different from item 1? Yes
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 Domestic R 2. Article Number JLO 5405 959D 0015 1722 1. Article Addressed to: KATHRYN A ADKINS PO BOX 555 919 1	4. Restricted Delivery? (Extra Fee) Yes Heturn Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature X. Kothyn Hills Address B. Received by (Printed Name) Hothryn Hills 1-8-0 D. Is delivery address different from item 1? Yes
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 Domestic R 2. Article Number JLO 5605 959D 0016 1722 1. Article Addressed to: KATHRYN A ADKINS PO BOX 5939 9191 SAMEDIESO, CAP92106	4. Restricted Delivery? (Extra Fee) Yes 4. Restricted Delivery? (Extra Fee) Yes Yes Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature Agent X Hottmy Agent B. Received by (Printed Name) C. Date of Delivery Hottmy Mathematical Tests D. Is delivery address different from item 1? Yes If YES enter delivery address below: No Service Type
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 Domestic R 2. Article Number 710 6605 9590 0016 1722 1. Article Addressed to: KATHRYN A ADKINS	4. Restricted Delivery? (Extra Fee) Yes 4. Restricted Delivery? (Extra Fee) Yes Yes Receipt COMPLETE THIS SECTION ON DELIVERY A. Signature Agent X Hottmy Agent B. Received by (Printed Name) C. Date of Delivery Hottmy Mathematical Tests D. Is delivery address different from item 1? Yes If YES enter delivery address below: No Service Type

PS Form 3811

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2. Article Number 7110 6605 959 0016 1883 1. Article Addressed to: RUBY LEEPER 1083 RD 2900	COMPLETE THIS SECTION ON DELIVERY A. Signature X
AZTEC, NM 87410-9735	3. Service Type
12/21/2006 2:15 PM 	4. Restricted Delivery? (Extra Fee) Yes
PS Form 3811 Domestic Retu	im Receipt
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
H MANDE ARAN A RANK ARAN ANA MANANA ANA ANA ANA ANA ANA	XVM Addressee
7110 6605 9590 0016 1746	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
MARGARET LEAH MOULDS-VITTITO 1401 CARDENAS NE	3. Service Type Certified
ALBUQUERQUE, NM 87110	4. Restricted Delivery? (Extra Fee)
12/21/2006 2:15 PM Code: PRIMO TA PC/CH/MV DHC	
PS Form 3811 Domestic R	etum Receipt
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
A THE ALL ALL ALL ALL ALL ALL ALL ALL ALL AL	X By A Ten dir Agent
7110 6605 9590 0016 1616	B. Received by (Printed Name) C, Date of Delivery
1. Article Addressed to:	D. is delivery address different from Item 1? If YES enter delivery address below: No
DOYLE D PARGIN JR 2728 SAN PABLO NE	
ALBUQUERQUE, NM 87110	3. Service Type
12/21/2006 2:15 PM 	4. Restricted Delivery? (Extra Fee) Yes

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2 Article Number 7110 6605 9590 0016 1692	A. Signature
1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES enter delivery address below: No
K LYNN PARGIN PO BOX 459 TOME, NM 87060	3. Service Type Certified 4. Restricted Delivery? (Extra Fee) Yes
Code: PRIMO 1A PC/CH/MV DHC	
PS Form 3811 Domestic R	letum Receipt
2. Article Number	A. Signature
	X presley Thomas Addresses
7330 6605 959 <mark>0 0036 3890</mark>	B. Received by (Printed Name) C. Date of Deliver
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
SHIRLEY K BERNSTEIN TR NEW MEXICO PROPERTIES 315 JOHNSTONE 1060 JOINT INTEREST BARTLESVILLE, OK 74005 12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC	3. Service Type Certified 4. Restricted Delivery? (Extra Fee) Yes
PS Form 3811	Return Receipt
2. Artičle Number	COMPLETE THIS SECTION ON DELIVERY
2. Artičle Number	COMPLETE THIS SECTION ON DELIVERY
	COMPLETE THIS SECTION ON DELIVERY
2. Article Number	COMPLETE THIS SECTION ON DELIVERY A. Signature X B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
2. Article Number 71.20 6605 9590 0016 1609	COMPLETE THIS SECTION ON DELIVERY A. Signature X A. Signature B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? D. Is delivery address below: No
2. Article Number 7110 6605 9590 0016 1609 1. Article Addressed to: DONALD C LARCHER	COMPLETE THIS SECTION ON DELIVERY A. Signature X Image: Section on Delivery Image: Section on Delivery <t< th=""></t<>

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2. Article Number	COMPLETE THIS SECTION ON DELIVERY
7110 6605 9590 0016 1524	B. Réceived by (Printed Name)
1. Article Addressed to:	D. Is delivery address different from item 1? If YES enter delivery address below: No
ATWELL & CO NORTHERN TRUST BK OF FLORIDA PE PO BOX 226270	
DALLAS, TX 75222-6270	3. Service Type
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC	4. Restricted Delivery? (Extra Fee) Yes
PS Form 3811 Domestic Return	m Receipt
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	X populary Thomas Agent
7110 6605 9590 0016 1579	B. Received by (Printed Name) C. Date of Deliver
1. Article Addressed to:	D. Is delivery address different from Item 1? Yes If YES enter delivery address below: No
CONOCOPHILLIPS COMPANY PO BOX 7500	
	3. Service Type Certified
PO BOX 7500	3. Service Type Certified 4. Restricted Delivery? (Extra Fee) Yes
PO BOX 7500 BARTLESVILLE, OK 74005 12/21/2006 2:15 PM Gode: PRIMO 1A PC/CH/MV BHG	
PO BOX 7500 BARTLESVILLE, OK 74005 12/21/2006 2:15 PM Gode: PRIMO 1A PC/CH/MV BHG	4. Restricted Delivery? (Extra Fee) Yes
PO BOX 7500 BARTLESVILLE, OK 74005 12/21/2006 2:15 PM Gode: PRIMO 1A PG/GH/MV BHG PS Form 3811 Domestic R 2. Article Number	4. Restricted Delivery? (Extra Fee) Yes
PO BOX 7500 BARTLESVILLE, OK 74005 12/21/2006 2:15 PM Gode: PRIMO 1A PC/CH/MV DHG PS Form 3811 Domestic Re 2. Article Number	4. Restricted Delivery? (Extra Fee) Yes
PO BOX 7500 BARTLESVILLE, OK 74005 12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC PS Form 3811 Domestic R 2. Article Number 7110 LL05 959 001L 154A	4. Restricted Delivery? (Extra Fee) Yes stum Receipt Yes complete THIS SECTION ON DELIVERY A. Staneture Agent A. Staneture Agent B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES enter delivery address below: No
PO BOX 7500 BARTLESVILLE, OK 74005 12/21/2006 2:15 PM Gode: PRIMO 1A PG/GH/MV BHG PS Form 3811 Domestic R 2. Article Number 7110 6605 9590 0016 1548 1. Article Addressed to: BP AMERICA PRODUCTION COMPA	4. Restricted Delivery? (Extra Fee) Yes stum Receipt Yes complete THIS SECTION ON DELIVERY A. Staneture Agent A. Staneture Agent B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES enter delivery address below: No

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2. Article Number	COMPLETE THIS SECTION ON DELIVERY
	A. Signature
	B. Received by (Printed Name) C. Date of Delivery
	Dustucher 1-4-07
Article Addressed to:	D. Is delivery address different from item 17 2 Xee 25 RM 10 13
	STATE LAND OFFICE
DAVID B LARCHER	SANTE FE. N.M.
14173 SE 254TH ST	
KENT, WA 98032	3. Service Type
12/21/2006 2:15 PM	4. Restricted Delivery? (Extra Fee) Yes
Code: PRIMO IA PC/CH/MV DHC	
; Form 3811 Domestic Retu	Im Receipt
2. Article Number	COMPLETE THIS SECTION ON DELIVERY
I NAME AND	A Signature
7110 6601 9590 0016 1678 ## 6601 960 9590 0016 1678	B. Regeived by (Printed Name) C. Date of Delivery
	D. Is delivery address different from item 1?
. Article Addressed to:	If YES enter delivery address below:
JOE E GUYER	3
12 WOODWAY OAKS LN	3 Service Type X Certified
HOUSTON, TX 77056-1300	3. Service Type
12/21/2006 2:15 PM	4. Restricted Delivery? (Extra Fee) Yes
· · ·	
PS Form 3811 Domestic	Return Receipt
2. Article Number.	A. Signature
7110 6605 959 <mark>0 0016 1876</mark>	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from Item 1? Yes
	if YES enter delivery address below: 🛛 No
2933 WINDSOR DR	3. Service Type Certified
FLOWER MOUND, TX 75028	
12/21/2006 2:15 PM Code: PRIMO 1A PC/CH/MV DHC	4. Restricted Delivery? (Extra Fee) Yes