#### District I 1625 N. French Drive, Hobbs, NM 68240

District II

811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

### District IV

State of New Mexico Energy, Minerals, and Natural Resources Department Form C-107A Revised May 15, 2000

# OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE \_\_\_\_\_Single Well \_\_\_\_Established Pre-Approved Pools EXISTING WELLBORE \_\_\_\_Yes \_\_\_\_No

CONOCOPHILLIPS CO.		P.O. BOX 2197 WL3 4061 HOUST	ON TX 77252
Operator		Address	
SAN JUAN 29-6	47	B SEC.28 T 29N R 6W	RIO ARRIBA
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No. 217817 Property Code \_\_\_\_\_ API No. 30-039-07550 Lease Type X Federal \_\_\_\_\_ State \_\_\_\_ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE Proved
Pool Name	BASIN FRUITLAND COAL	BLANCO PICTURED CLIFFS	BLANCO MESAVERDE
Pool Code	71629	72359 72439	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3020 - 3270	3270 - 3370	5034 - 5604
Method of Production (Flowing of Artificial Lift)	expected to flow	flowing	flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1000#	1000#	500#
Oil Gravity or Gas BTU (Degree API or Gas BTU)	930	1050	1150
Producing, Shut-in or New Zone	new zone	shut-in	producing
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production astimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon someting other than current or part production, supporting data or explanation will be required.)	Oil Gas %%% Test/spinner	Oil Gas %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	Oil Gas % % subtraction - attached

# ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingling zones? If not, have all working royalty and overriding royalty interest owners been notified by certified mail?	Yes NoX Yes NoX
Are all produced fluids from all commingling zones compatible with each other?	Yes_X_No
Will commingling decrease the value of production?	Yes NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes <u>X</u> No
NMOCD Reference Case No. applicable to this well: <u>R 11363; R 11187</u>	

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

# **Pre-Approved Pools**

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that	t the	infor	mation	above	is is	true	and complete	to he best of r	ny knowledge and beli	ef.
				11	<i>М</i> -	, A	······		ny knowledge and beli	

SIGNATURE DATE 01/02/2003
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TYPE OR PRINT NAME DEBORAH MARBERRY

\_TELEPHONE NO. (832)486-2326

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### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

# OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		W	ELL LO	OCATIO	N AND AC	REAGE DEDI	CATION PL	AT	
1	API Numbe	r		<sup>2</sup> Pool Code		· · ·	<sup>3</sup> Pool Na	me	
30-039-0755	50		72359	9	BL	ANCO PICTURE	D CLIFFS		
4 Property	Code				5 Property	Name		6 '	Well Number
	i	SAN JUA	N 29-6					47	
7 OGRID I	No.				8 Operator	Name			• Elevation
217817	l	CONOCO	D, INC.					6385	GL
					<sup>10</sup> Surface	Location		-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	28	29N	6W		990	NORTH	1650	EAST	RIO ARRIBA
			11 B	ottom Ho	le Location I	f Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	I I Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.	•			
160	I	U							

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	939,	1650	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature DEBORAH MARBERRY
			Printed Name       REGULATORY ANALYST       Title       01/02/2003       Date
			18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
			Signature and Seal of Professional Surveyor:

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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Form C-102 Revised August 15, 2000

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1/	API Number	r		<sup>2</sup> Pool Cod	e		<sup>3</sup> Pool Na	me	
30-039-0755	50		71629 BASIN FRUITLAND COAL						
4 Property C	Code	-			5 Propert	y Name		6	Well Number
		SAN JUA	N 29-6	47					
7 OGRID N	¥0.				s Operato	or Name			• Elevation
217817		CONOCO	), INC.					6385	GL
	<u> </u>			<u></u>	<sup>10</sup> Surface	e Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	he North/South line	Feet from the	East/West lin	e County
В	28	29N	6W		990	NORTH	1650	EAST	<b>RIO ARRIBA</b>
·····			<u>11 B</u>	ottom He	ole Location	If Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	he North/South line	Feet from the	East/West lin	e County
		1 1							
12 Dedicated Acres	s 13 Joint on	r Infill 14 Ce	onsolidation (	Code 15 O	order No.				- <b>-</b>
320	I	U							

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			1650'	better. Nelsocah Marleorn
				DEBORAH MARBERRY
				Printed Name
				REGULATORY ANALYST
				01/02/2003
				Date
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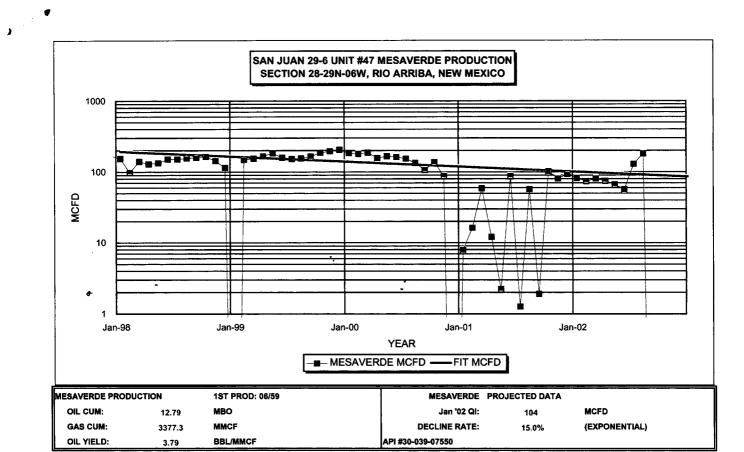
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	API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name							me		
30-039-075	50		72319 BLANCO MESAVERDE							
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	anna a tha na ann ann ann ann ann ann ann an ann an a	MID-YEAR	MID-YEAR
PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION	YEAR	AVG, MCFD	AVG. BOPD
	2002	97	0.4
NOTE: Current yearly decline rate is approximately 15.0%	2003	82	0.3
This rate is expected to continue for the duration of the well,	2004	70	0.3
based on production trends observed during the life of this well.	2005	59	0.2
Production data from PEEP.	2006	50	0.2
	2007	43	0.2
	2008	36	0.1
	2009	31	0.1
	2010	26	0.1
	2011	22	0.1
	2012	19	0.1
	2013	16	0.1
	2014	14	0.1
	2015	12	0.0
	2016	10	0.0
•	2017	8	0.0
	2018	7	0.0
	2019	6	0.0
	2020	5	0.0
	2021	4	0.0
	2022	4	0.0
	2023	3	0.0
	2024	3	0.0
	2025	2	0.0
	2026	2	0.0
	2027	2	0.0
	2028	1	0.0
	2029	1	0.0
	2030	1	0.0
	2031	1	0.0
	2032	1	0.0

**}.**