Submit To Appropriate	Office		State of New Mexico					Form C-105				
State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natur					ural Re	sources				Re	evised June 10, 2003	
District I .						1	WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240						1	30-045-33942					
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division							5. Indicate Type of Lease					
District III				122	0 South St. Fra	ıncis D	r.	-		ATE 🛛	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505							State Oil & Gas Lease No.					
1220 S. St. Francis Dr.	, Santa Fe	, NM 87505			•							
WELL CO	MPL	ETION (OR RECO	MPLE	TION REPOR	T AND	LOG	i.			keesse ja	
la. Type of Well:								1	7. Lease Nan	ne or Unit Ag	reement Na	me
OIL WEL	L 🗆	GAS WELI	∠ 🔯 DRY		OTHER SWD			,	TSAH TAH S	NIVD.		
b. Type of Comple	tion.							- '	ISAH TAH	SWD		
NEW 🛛 W	ORK [DEEPE	N 🔲 PLUG		DIFF.							
	VER		BACI	ζ :	RESVR. 🔲 OTHE	R		-				
2. Name of Operator								- 4	8. Well No. #36			
ROSETTA RESOU	RCES							- '	#30			
3. Address of Opera	tor C/C	WALSH E	NGINEERING	& PRO	D. CORP.			1	9. Pool name	or Wildcat		
7415 E. Main St. Fa								1	Blanco Mesa	Verde		
4. Well Location												
Unit Letter	F :	1800'	Feet From T	ne NO	RTH Line and	1360'	Fee	t Fron	m The	VEST I	ine	
Sim Lond	- '											
Section	36		Township	25N	Rang		NMP			nty SAN J		
10. Date Spudded		e T.D. Reac			npl. (Ready to Prod.)			DF&	RKB, RT, G	R, etc.)	14. Elev. 6745' GL	Casinghead
11/21/06	11/27		1/08/				45' GL				<u> </u>	
15. Total Depth		16. Plug Bac	k T.D.		Multiple Compl. How nes?	Many	18. Interva		Rotary Tool 0 - 4495	S	Cable T	ools
4495'	1	4446'		2.01	nes?		Drilled By	′	0 - 4493		İ	
19. Producing Interv	ral(s) of	thic comple	tion Ton Bot	tom Na						20. Was Di	rectional Su	rvev Made
BLANCO MES		RDF - 41	93' <u>- 4381</u> '	toni, ma	inc					YES	octional su	i voy Made
21. Type Electric ar			75 4501						22, Was W	ell Cored		
Gas Spectrum, o			n – gamma	ray los	,				NO	00100		
23.			8		SING RECOR	D (Per	port all e	trin	oc cet in	well)		
CASING SIZE	-	WEIGH	T LB./FT.		DEPTH SET		DLE SIZE		CEMENTI	NG RECORI) A1	MOUNT PULLED
8-5/8"			4#	226'KB 12 1/4"					200 sx (236 cu.ft.) NONE			
5-1/2"			5.5#				7 7/8"		1s stage410 sx (775cu.ft.)		1	NONE
3-1/2		13	.5#	4490 KB			7 7/0		100 sx (132cu.ft.)			NONE
<u> </u>									2 nd stage320sx (605 cu.ft.)		. 	
											.,	
				l				ليي	50sx (59 cu.ft.)		
24.				LINER RECORD				25.				
SIZE TOP		BOTTOM		SACKS CEMENT	SCREE			ZE DEPTH:		SET	PACKER SET	
						ļ		2 11	8" plastic lin	≈d 4157°		4157'
					<u> </u>			L				<u> </u>
26. Perforation re	cord (in	terval, size,	and number)						ACTURE, C			
1 4102' 4201 TOTAL OF 274 HOLES			DEPTH INTERVAL 4197'- 4381'			AMOUNT AND KIND MATERIAL USED						
1000 ISSUE OF STOTIONES							4381'		2271BBLS frac fluid, 100,000#, 20/40 Brady Sand			40 Brady Sand
						<u> </u>				_		
28					PRO	DUC	TION					
Date First Production	on		Production Met	hod (Flo	wing, gas lift, pumpin	g - Size an	id type pump)	Well Stat	is (Prod. or S	hut-in)	
SWD WELL				•	0,0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	~ VF - F T/			(• (•)	,	
<u></u>												
Date of Test	Hours	Tested	Choke Size		Prod'n For	Oil - Bb) 	Gas	- MCF	Water -	Bbl.	Gas - Oil Ratio
Flow Tubing	Casing	Pressure	Calculated	24	Test Period	Geo	MCE	\	Votos Dhi	1 00	Cite. A	DI (Com)
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bb Press. Gas - MCF Water - Bb						raici - DUI.	011	oravity - A	PI - (Corr.)			
100 Diametric											·	
29. Disposition of C		i, used for fi	iei, vented, etc.,	'		-				Test Witne	ssed By	
30. List Attachment DEVIATION SUR	SVEV											
31 .I hereby certif	y that ti	he informa	tion shown or	both si	ides of this form as	true and	complete to	the	best of my k	nowledge a	nd belief	
Signature:			Print Nar		wen Brozzo	т	itle: Prod	watir	an Tach	Data	1/16/07	
Signature,			1491	iic. U	WELL DIOZZO	1	inc. Proo	ucti(on rech.	Date:	1/10/0/	
F-mail Address	· ower	n walche	ng net									

INSTRUCTIONS

A/ 1/18/07

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwester	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 850	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland 1430	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs 1752	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House 2614	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee 3304	T. Madison					
T. Queen	T. Silurian	T. Point Lookout 4193	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T .					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T.	T. Wingate	T.					
T. Wolfcamp	T.	T. Chinle	T.					
T. Penn	T.	T. Permian	T.					
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OR CAS					

			SANDS OR ZONE
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
		RTANT WATER SANDS	
Include data on rate o	f water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	***************************************
No. 2, from	to	feet	
No. 3, from	to	feet	
		CORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							ı
					ı		
				· ·			