

W. E. "BILL" HENDON, JR. Petroleum Consultant DRILLING, COMPLETION & EVALUATION 4615 Pasadena – Phone 915-694-4713 MIDLAND, TEXAS 79701



August 14, 1971

New Mexico Oil Conservation Commission Santa Fe, New Mexico

Attention: Mr. George Hatch

Dear Sir:

Titan Wells, Inc. has filed application to drill a Cisco-Canyon test in Section 11, T-21-S, R-24-E.

This location is 800' FSL and 2460' FEL, and as such is not a standard location. Administrative approval is here-by requested for this site. This location is requested because of the regged terrain in the area, and there will be less surface damage in the requested location.

Enclosed please find copy of waiver to offset operator.

Very truly yours,

William E. Hendon J

William E. Hendon, Jr.

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19 N. M. O. C. C. CORMENT IN CHIPLES 'orm 9-331 C (May 1963) Form approved. Budget Bureau No. 42-R1425. UNITED STATES DEPARTMENT OF THE INTERIOR AUGI SERVATION GOWIN NEW OFFICE GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEERIN, OR PLUG BACK 1a. TIPE OF WORK GRILL 🗗 · ^ 7. UNIT AGREEMENT NAME DEEPEN 🗌 PLUG BACK b. TYPE OF WEL SINGLE ZONE MULTIPLE OIL WELL 8. FARM OR LEASE NAME WELL OTHER 2. NAME OF OPERATOR Federal Titan Wells, Inc. 9. WELL NO. 8. ADDRESS OF OPERATOR 1 20]. Washington St., Mariette, Ohio LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) At surface 10. FIELD AND POOL, OR WILDCAT Wildcat 800' FSL & 2460 FEL Sec. 11, T-21-S, R-24-E 11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA At proposed prod. zone sec. 11, T-21-S, R-24-E same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE 13 miles NW of CarlsbadDISTANCE FROM PROPOSED\*<br/>LOCATION TO NEAREST<br/>PROPERTY OR LEASE LINE, FT.<br/>(Also to nearest drig. unit line, if any)800\*DISTANCE FROM PROPOSED LOCATION\*<br/>TO NEAREST WELL, DRILLING, COMPLETED,<br/>OR APPLIED FOR, ON THIS LEASE, FT.none Mexico Eddy New 10. 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 201 320 320 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18 86001 (Cisco) Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPBOX. DATE WORK WILL START Aug. 14, 1971 3654' GL (est.) 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SILE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 17" 13 3/8" 3501 350 sx circ. <u>48#</u> 32# 850 BX CITC. 300 SX RECEIVED <u>5/8"</u> 4호" 32001 11 8 24 <u>&</u> 11.6# 86001 AUG 17 1971 D. C. C. ARTESIA, OFFICE RECEIVED change of location note: AUG161971 Clar & w/OCC/Sante Fr U. S. GEOLOGICAL SURVER ARTESIA, NEW MERICO ٤., est. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 14-1 SIGNED ( DATE (This space for Federal or State office use) AUG 1 3 1971 APPBOVAL DATE DISTRICT ENGINEER AUG 1 6 1971 APPROVED BY NOTIFY USGS IN SUFFICIENT TIME TO CONDITIONS OF APPROVAL, IF ANY WITNESS CEMENTING THE SET CENASING DECLARED WATER BASIN \*See Instructions On Reverse Side CEMENT BEHIND THE 1.38-88 CASING MUST BE CIRCULATED

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WELL LOCATION AND ACREAGE DEDICATION PLADUG181971 Effective 14-65 All distances must be from the outer boundaries of the Section All SERVATION COMM						
Operator TITA	N WELLS, IN		Lease	Lease Well No.		Well No.
Unit Letter	Section 11	Township 21 SOUTH	Range 24 EAST	County	EDDY	
Actual Foolage Location of Wells						
2460         feet from the         EAST         line and           Ground Level Elev.         Producing Formation		Pool	Dedicated Acreage:		line cated Acreage:	
3654 1. Outline the acreage dedicated to the subject we			Wilde.			
<ul> <li>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Clds Pet C. NM 11595 Stand interests</li> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?</li> <li>X Yes No If answer is "yes," type of consolidation <u>Communification</u></li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</li> </ul>						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
			HGINEER &		l hereby certify toined herein is	TIFICATION that the information con- true and complete to the redge and belief. EdimeCan In
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NM	11 595		VM 05514758		I hernby certification shown on this p nates of actual under massed is true ARTE knowledge and i	AUGI 67971
		800,	2460'	<b>&gt;</b>	Date Surveyed AUGUST Registered Profes. and/or Land Surve	
0 330 660 190 1320 1680 1980 2810 2840 2000 1800 1000 800 0 676						