

L. P. Thompson Division Manager Production Department Hobbs Division

RECEIVED APR 5 1972

Western Hemisphere Petroleum Division Continental Oil Company P. 0. 460 1001 North Turner Hobbs, New Mexico 88240 (505) 393-4141

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April 4, 1972

New Mexico 0il Conservation Commission - 3 P. 0. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. A. L. Porter, Jr. Secretary-Director

Gentlemen:

Administrative Order NSL-546

Administrative Order NSL-546 approved our application dated March 28, 1972, for authority to drill MCA Well No. 308 as a twin producer to MCA No. 155. The requested location was 2130' from the north line and 1830' from the east line of Section 29, Township 17 South, Range 32 East, Lea County, New Mexico. Upon staking the location, it was found to be on an existing pipeline right-of-way. We find it necessary to request an amended location 1980' from the north line and 1780' from the east line of Section 29. This location is exactly 200' east of Well No. 155.

It is respectfully requested that Administrative Order NSL-546 be amended approving the revised location. Please accept our apology for the inconvenience to you in making this amended request.

Yours very truly,

rw

CC:

New Mexico Oil Conservation Commission P. O. Box 1980

Hobbs, New Mexico 88240

Mampson

United States Geological Survey P. O. Box 1157 Hobbs, New Mexico 88240

RLA: JJB: JWK:

L. P. Thompson
Division Manager
Production Department
Hobbs Division



Western Hemisphere Petroleum Division Continental Oil Company P. O. 460 1001 North Turner Hobbs, New Mexico 88240 (505) 393-4141

March 28, 1972

New Mexico Oil Conservation Commission - 3 P. 0. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. A. L. Porter, Jr. Secretary-Director

Gentlemen:

Application for Authority to Drill MCA No. 308 as Twin Producer to MCA No. 155

Authority is respectfully requested to drill and complete MCA Unit Well No. 308 in the Maljamar Grayburg-San Andres Waterflood as a producer. The well is proposed to be located 2130' from the north line and 1830' from the east line of Section 29, Township 17 South, Range 32 East, Lea County, New Mexico. This location is approximately 212' southeast of Well No. 155. which is located 1980' from the north and east lines of said section.

Well No. 155 has junk in the hole which prevents working on the 7th and Upper 9th Zone pay intervals. It is not considered economically feasible to recover the junk and consequently, No. 308 is projected as a replacement well for No. 155. Well No. 155 is currently producing substantial quantities of oil from the zone open to production (6th Zone) and it is our intention to continue producing the well after No. 308 is completed in order to obtain interference information which should assist in evaluating the degree of drainage occuring within this particular waterflood pattern. The exact period of time during which both wells will be on production can not be predicted at this time, but is estimated to be in the order of three to six months.

It is respectfully requested that approval be given to produce both wells on a temporary basis. If this approval can be given administratively, we should appreciate your doing so. If a hearing is required, it is respectfully requested that it be placed on the next examiner docket.

Yours very truly,

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New Mexico Oil Conservation Commission -3 Page 2 March 28, 1972

CC + Enc New Mexico Oil Conservation Commission - 1 P. O. Box 1980 Hobbs, New Mexico 88240

United States Geological Survey - 1 P. 0. Box 1157 Hobbs, New Mexico 88240

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