W. M. GALLAWAY

INVESTMENTS

жжжжжжж 101-2 Petroleum

FARMINGTON, NEW MEXICO 87401

505 - 825-6771

May 15, 1972

MAY 30 1972

OIL CONSERVATION COMM.

Santa Fe

Aztec Oil & Gas Company First National Bank Building Dallas, Texas 75202

Gentlemen:

As offset holder of rights through the Pictured Cliffs formation, I am asking that you approve my proposed well, being the Delo No. 5, 1980 feet from the South line and 2212 feet from the West line in the North Half of the South Half of Section 20, T29N, RllW, San Juan County, New Mexico.

This location is irregular due to the acreage dedicated and may only be spaced 660 feet from your North and South line rather than the regular 790 foot rule. Please indicate your consent on a copy of this letter and return to me.

Thank you for your consideration on the above.

Very truly yours,

W. M. Gallaway

WMG: ji

CONSENTED TO this day of May, 1972.

AZTEC OIL & GAS COMPANY First National Bank Building Dallas, Texas 75202

Vice President

1.5 /45.74

UNITED STATES DEPARTMENT OF THE INTERIOR

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*See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMISS

MAY 30 1972 OIL CONSERVATION COMM

WELL LOCATION AND ACERAGE DEDICATION PLAT

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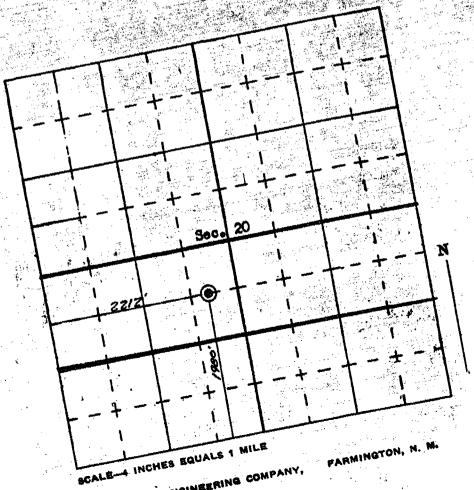
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- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and ravalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated.

 V. communitization unitization force-paolina. interest and royalty),
 - by communitization, unitization, force-pooling. etc.
 - If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form.)

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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, torced...)

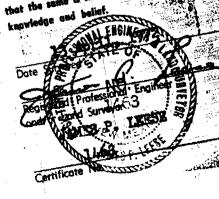
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unit No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization), pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



Position

Operator Company

Gallaway Dote



Mr.

W. M. GALLAWAY

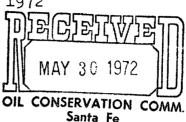
INVESTMENTS

xxxxxxxxxx 101-2 Petroleum Plaza Bldg.

FARMINGTON, NEW MEXICO 87401

505.325.6771

May 26, 1972



Mr. A. L. Porter

Secretary and Director

Oil & Gas Conservation Commission

P. O. Box 2088

Santa Fe. New Mexico 87501

Dear Mr. Porter:

N/2 S/2, Sec. 20, Re: T29N, R11W, San Juan Co., N.M.

I am enclosing a copy of the application and permit to drill which I have filed with the U.S. Geological Survey, along with the plat showing well location on my proposed well known as Delo #5. In addition, I am enclosing a letter of consent which I have received from Aztec Oil and Gas Company. the only offset producer in the Pictured Cliffs formation in this area. This acreage was approved under N.W.U. Order #6 March 15, 1955 for the drilling of the Summitt B-3 well as a non-standard location. I am asking that you give me administrative approval to plug the Summitt B-3 well and re-drill another well known as the Delo #5 and complete in

Thank you for your consideration and attention to the above.

the Pictured Cliffs formation at the location shown on the

Very truly yours,

aforementioned plat.

W. M. Gallaway

WMG: ji Encs.

Mr. Emery C. Arnold

Oil & Gas Conservation Commission

1000 Rio Brazos Road Aztec, New Mexico 87410

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATED STATE THOUSELL BUTCOM No. 42-R1425.

(Other Instruct has on reverse side)

MAY 2 1072

MAY 3 DESCRIPTION AND SERIAL NO.

	DEPARTMENT	OF THE I	NTER	RIOR	III MA	Y _{5. 3. Ca.} 1972 Nin 0209	AND SERIAL NO.	
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b. Type of Well	ILL 🖺	DEEPEN		PLUG BA		7. UNIT AGREEMENT		
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3. ADDRESS OF OPERATOR	leve Dlege Di	A~ 170~	mina	ton M 8°	7401	5		
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(This space for Fede	eral or State office use)	-			,		÷	
PERMIT NO.	T.C.V			APPROVAL DATE	:			
CONDITIONS OF APPRO	AY11 2014: 1972	Tr	TLB			DATE		

*See Instructions On Reverse Side

OIL CONSERVATION

All distances must be from the outer boundaries of the Section

							C. CO. CO.	AA AA
Operator				Leose			Santawee No.	A STATE
W.	M. GALLAWAY		•		elo .	•	5	
Unit Letter	Section	Township		Range		County		
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Actual Footage Loc	ation of Well:						and the state of t	
1980	feet from the	SOUTH	line and	2212	fe	et from the WEST	line	
Ground Level Elev.	Producing	Formation		Pool			Dedicated Avereage:	
5488.0	Picti	ared Cl	iffs	Fulch	er Ku	tz	160	Acres
1. Outline the	acerage dedicat	red to the su	ibject well by o	colored penci	il or hach	ure marks on the plat	t below.	
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- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes	() No	If answer is "yes," type of consolida	ation
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If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

I hereby o		ertify that the		info	on co	contained			
herein is	true	and.	com	plete	to	the	best	of	my
knowledge	and	belief	ŀ.		,				

Hallaur

W. M. Gallaway

Operator

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my

Certificate

Sec. 20

SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY,

FARMINGTON, N. M.