El Paso Natural Gas Company

El Paso, Texas 79978

June 19, 1973

ADDRESS REPLY TO Post office box 990 Armington. New Mexico 67401

OK NSL al 104

FARMINGTON. NEW MEXIC

Mr. A. L. Porter, Secretary & Director New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe. New Mexico 87501

Dear Mr. Porter:

This is a request for administrative approval for an unorthodox gas well location in the Basin Dakota pool.

It is intended to locate the El Paso Natural Gas Company San Juan 28-4 Unit #37 1335' from the North line and 870' from the East line of Section 29 T-28-N, R-4-W, NMPM, Rio Arriba County, New Mexico. The East half of Section 29 is dedicated to this well.

The Northeast quarter of Section 29 is crossed by Munoz Canyon. The sides of this canyon are very steep, making an orthodox location extremely expensive to build.

All of the offsetting proration units are included in the San Juan 28-4 Unit of which El Paso Natural Gas Company is the operator.

Plats showing the proposed well location with terrain features and ownership of offset leases are attached.

Yours truly

L. O. Van Ryan Senior Petroleum Engineer

Summer Co

LOVR:pb

cc: Emery Arnold w/attachments

J. Permenter w/attachments

P. T. McGrath w/attachments

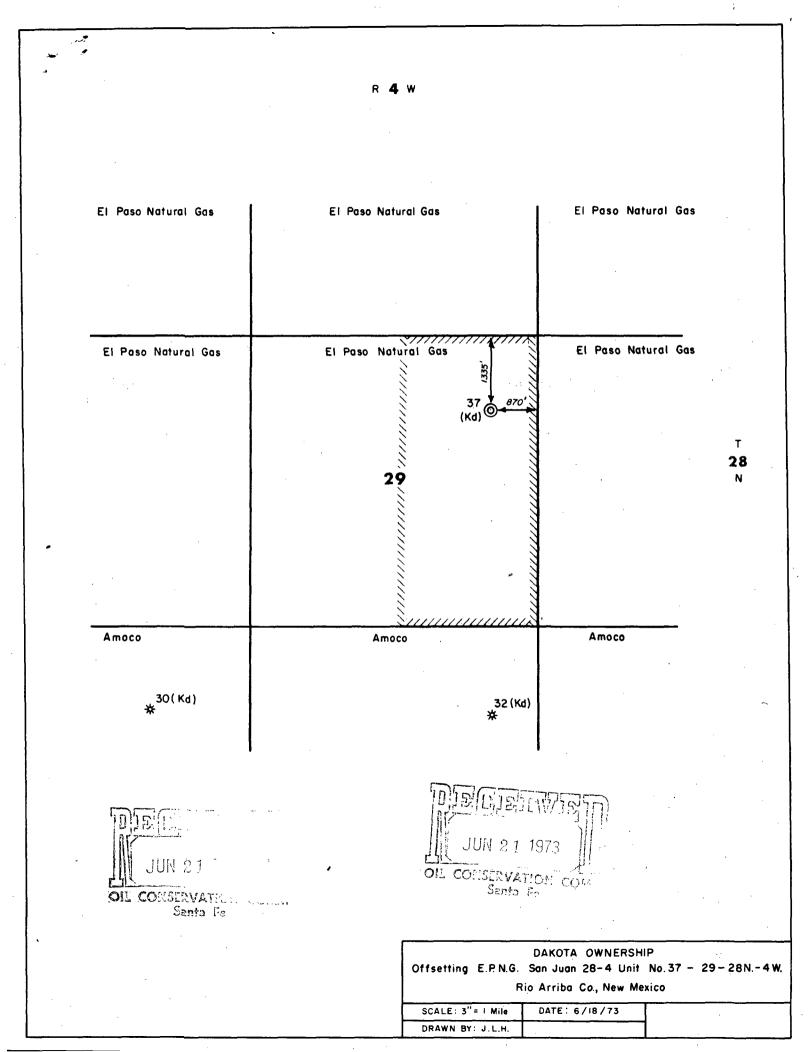
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*See Instructions On Reverse Side

NEW MEXICO O	IL CONSERVAT	ION COMMISSION
WELL LOCATION	AND ACREAGE	DEDICATION PLAT

Form C+102 Supersedes C+128 Effective 1-1-65

	ASO NATURAL GA		SAN JUAN		(NNL-03863)	Well No. 37
Letter H	29	Township 28-N	Bonge Li-W	J County	RIO ARRIBA	
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	UN 21 1973	SECTION 29			I hereby certi shown on this notes of actua under my supe is true and a knowledge and Date Surveyed	fy that the well location plat was plotted from field il surveys made by me or rvision, and that the same orrect to the best of my



OIL CONSERVATION COMMISSION <u>AZTEC</u> DISTRICT

DATE	June 25.	1973		
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	Proposed	NSL_	XXXX	
	Proposed	NFO		_
	Proposed	MC		

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

Gentlemen:

I have examined the application dated June 19, 1973

for	the <u>Fl Paso Natrual Gas Co</u> . Operator	San Juan 28-4 Unit #27	H-29-28N-4W
	Operator	Lease and Well No.	S-T-R

and my recommendations are as follows:

Approve

Yours very truly,



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT Form C+162 Supersedes C+128 Effective 1-1-65

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EL F	ASO NATURAL	CASCCOMPANY	Lease SAN' JUAN	23-4 UNIT	(MM-03863)	Well No. 37
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