NEWMONT OIL COMPANY ROOM 303. FIRST NATIONAL BANK BUILDING P. O. Box 1305 ARTESIA, NEW MEXICO 88210

OIL CONSERVATION COMM. Santa Fe

September 28, 1973

NEW MEXICO DISTRICT OFFICE

Mr. A. L. Porter, Jr. Secretary-Director State of New Mexico Oil Conservation Commission P. 0. Box 2088 Santa Fe, New Mexico 87501

1-4483

Drill two unorthodox producing wells, West Loco Hills Grayburg No. 4 Sand Unit, Loco Hills, Queen -Grayburg - San Andres Field, Eddy County, New Mexico

Dear Mr. Porter:

Newmont Oil Company (Operator of West Loco Hills Grayburg No. 4 Sand Unit) request administrative approval to drill the following two unorthodox locations:

Re:

- 1. 32A-8 (State lease) located 1560' FSL and 1480' FEL of Section 11, Township 18 South, Range 29 East, West Loco Hills Queen-Grayburg-San Andres Field, Eddy County, New Mexico.
- 19A-2 (Federal lease) located 880' FSL & 1480' FEL of Section 9, Township 18 South, Range 29 East, West Loco Hills Queen-Grayburg-San Andres Field, Eddy County. New Mexico.

Administrative approval for infield unorthodox locations were granted under order No. R-4483 dated February 21, 1973.

Attached are applications for permit to drill, NMOCC Form C-101 for well 32A-8 and Federal Form 9-331C for well 19A-2. Also attached map showing the locations and NMOCC Forms C-102.

If additional information is required please call us collect at 746-9846. Thank you for your cooperation in the above matter.

Yours truly.

District Superintendent

CCJ/saf Attachments

NO. OF COPIES RECEIVED						-
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSIO	N Form	C-101	·
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APPLICATIO	N FOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK	ONSERVATION	TATASI,	
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b. Type of Well DRILL XX		DEEPEN	PLUG		est Loco	O Hills G. #4 SUT
OIL XX GAS WELL	OTHER		ZONE XX MI	ZONE	Trac	t 32A
2. Name of Operator					Well No.	
	ont Oil Company				8	
3. Address of Operator P. 0	. Box 1305, Arte	esia, New Mexic	co 88210	10.	Field cond P	Pool, or Wildcat Hills
4. Location of Well UNIT LETTE	ER	ATED 15601	FEET FROM THE SOUT	h LINE		
AND 14801 FEET FROM	East Lin	E OF SEC.	TWP. 185 RGE. 2	9E NMPM		
in in a second			riinnniin		County	<i>-XHHHHH</i>
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			19. Proposed Depth	19A. Formation	7/////	
			2675 ¹		i	Rotary or C.T.
21. Elevations (Show whether DF,	(, RT, etc.) 21A. Kind	& Status Plug. Bond	20/5 21B. Drilling Contractor	Graybu		Rotary ate Work will start
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N. C.		•	•	•	•	•
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IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENT	OPOSED PROGRAM: IF I	PROPOSAL IS TO DEEPEN O	OR PLUS BACK, GIVE DATA	ON PRESENT PRODUC	FIVE ZONE ANI	PROPOSED NEW PRODUC-
I hereby certify that the information	on above is true and com	lete to the best of my k	nowledge and belief.			
Signed Charles C	77	TuleDistri	ct Superintende	ent Date	9/2	8/73
(This space for	State Use)					
	-					
APPROVED BY		TITLE		DAT	E	
	·					

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator feet from the line and Ground Level Elev. Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Office Manager Position NEWMONT OIL COMPANY October 1, 1973 Ren LAND Sthatwither well focation notes of genual surveys (made by me or supervision, Sand that the same Date Surveyed Registered Professional Engineer d/or Land Surveyor

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1980, 2310

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

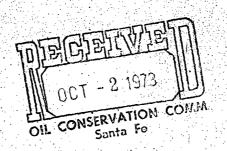
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b. TYPE OF WELL OIL (V) GA	WLHG. No. 4S UT 8. FARM OR LEASE NAME									
WELL XX WI										
	OIL COMPANY				,	Tract 1	<u> </u>			
3. ADDRESS OF OPERATOR						2				
P. 0. BO	X 1305, ARTESIA,	NEW MEXIC	0 88	210		10. FIELD AND POOL,	OR WILDCAT			
4. LOCATION OF WELL (Re At surface	eport location clearly and	in accordance wi	th any S	tate requirements.*)	<u> </u>	Loco Hill	s i			
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TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED,		10. Fa		20. ROT	ROTARY OR CABLE TOOLS				
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*		•	5	의년 (임) 원 자	11/2		`			
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	roposal is to deep	pen or p	lug back, give data on	pregent pro	ductive zone and propo	sed new productive			
cone. If proposal is to correventer program, if any	drill or deepen directional v.	ly, give pertinen	t data o	n subsurface locations	gun meash	ed and true vertical der	oths. Give blowout			
24.						MAN				
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(This space for Feder	ral or State office use)		``							
PERMIT NO.										
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator West Loco Hills Gr Producing Formation Dedicated Acreage: Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation _ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge, and belief. Office Manager Position NEWMONT OIL COMPANY October 1, 1973 I hereby certify that the well location shown on this plat was platted from field notes a actualisurveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and beliefe A LE MEDINADA Registered Professional Engineer and/or Land Surveyor 1320 1650 1980, 2310 2640 2000 1500 1000 500

DEVELOPMENT PLAN FOR SURFACE USE

- 1. Existing Roads see Maps 1 & 2.
- 2. Planned access roads see Maps 1 & 2.
- 3. Location of Wells see Map 2.
- 4. Lateral roads to well locations see Map 2.
- 5. Location of tank battery and flowline see Map 2.
- 6. Location and type of water supply (fresh water from injection system at Injection Plant No. 2).
- 7. Methods of handling waste disposal. (solids to central tank battery pit, produced water to injection system, cuttings to pit, garbage and trash in land fill pit).
- 8. Location of camps (none).
- 9. Location of airstrip (none).
- 10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc., Sketch "A".
- 11. Plans for restoration of the surface as required by appropriate agency.
- 12. Any other information which the approving Official considers essential to his assessment of the impact on the environment will be furnished.
- 13. Blow out preventers. (Shaffer 10" Series 900 Type "B" B.O.P. with 4 1/2" pipe rams and blanks. Hydraulic operated 6,000# test, 3000# WOP, or equivalent.)



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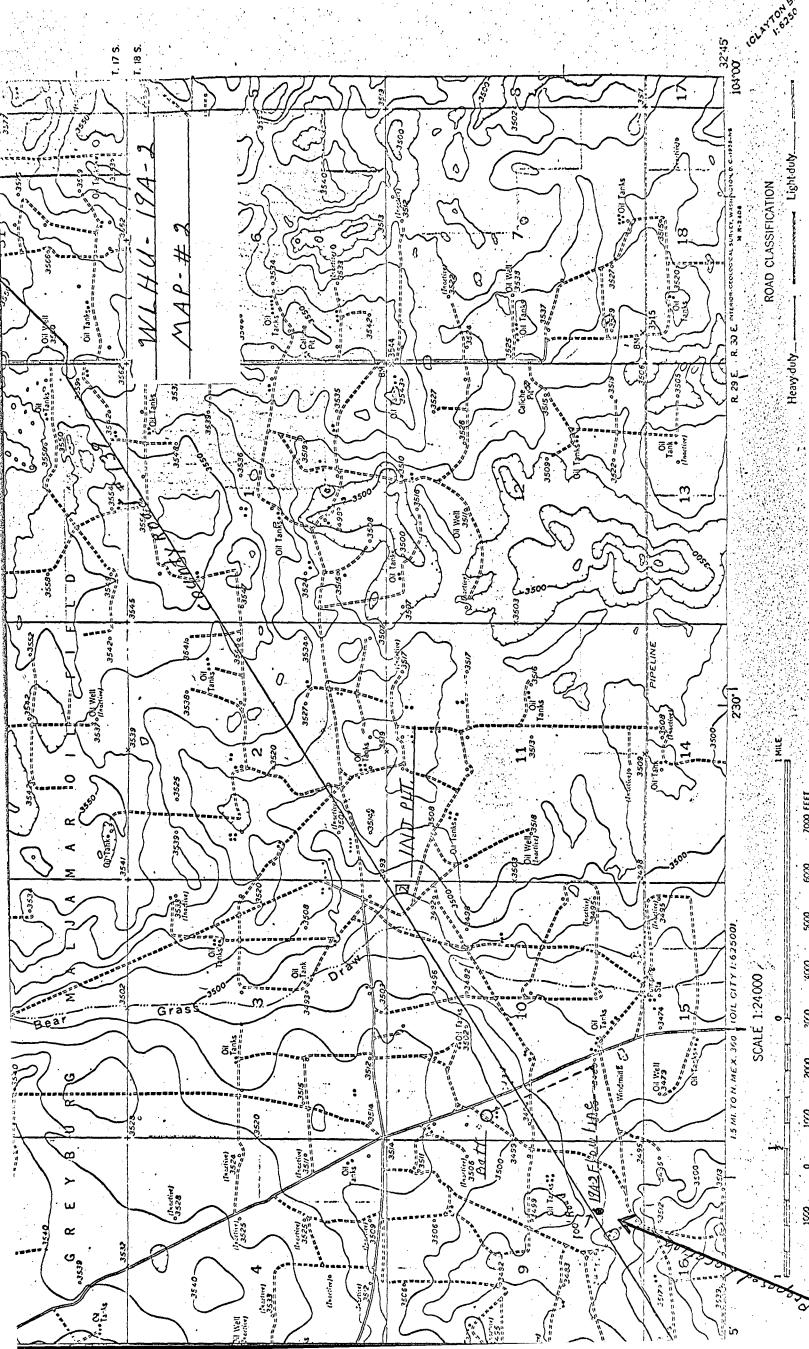
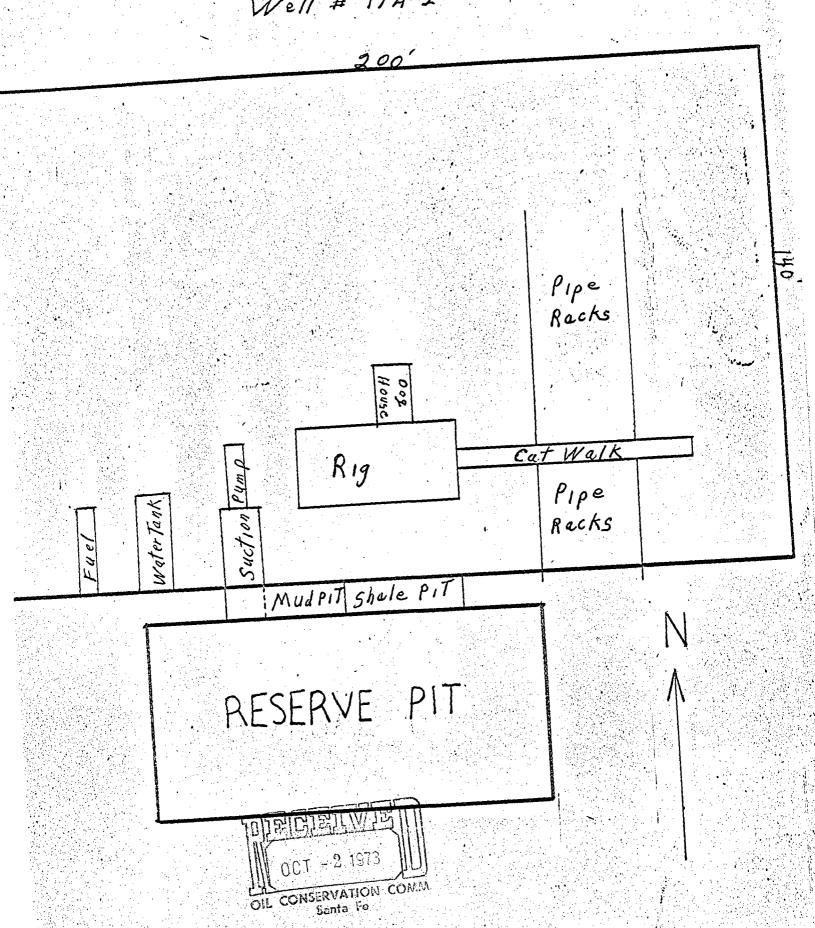
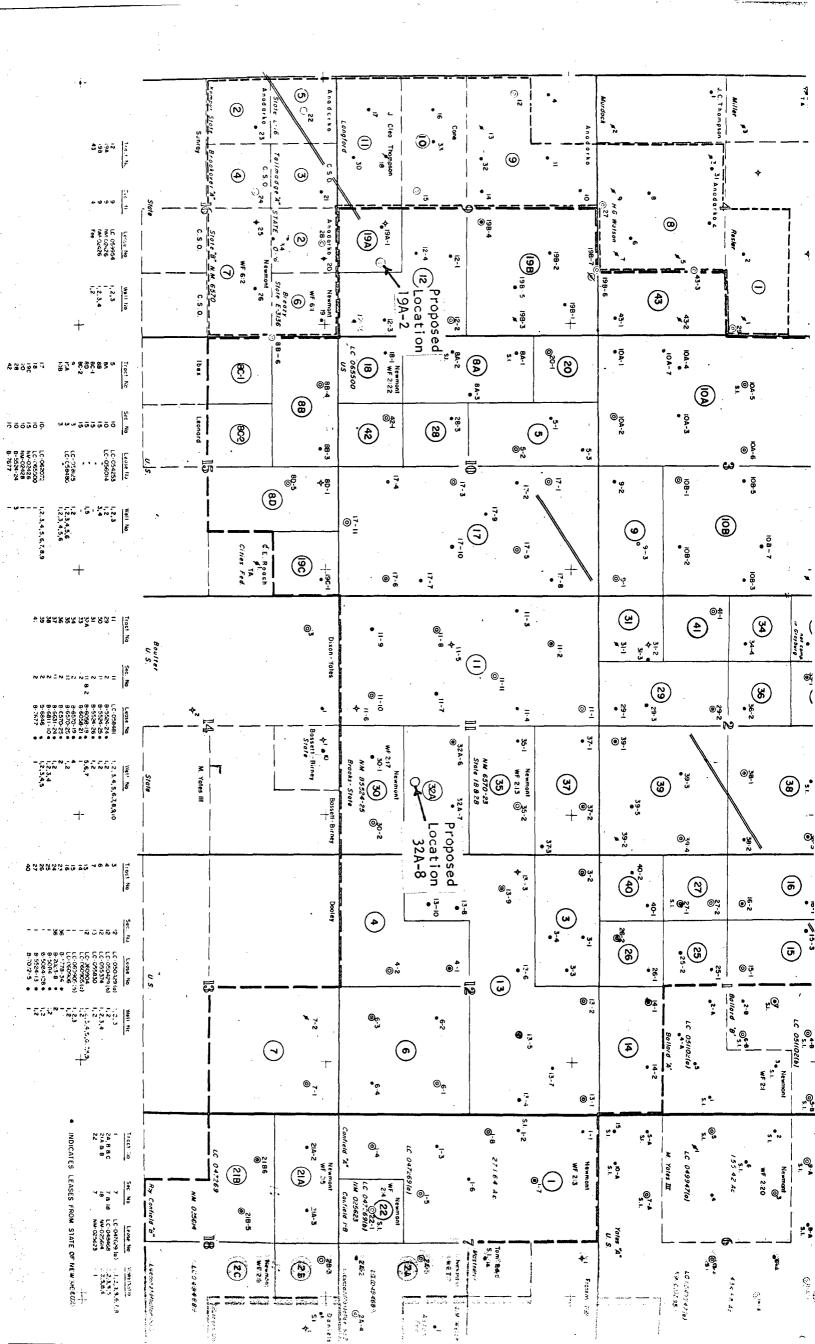


EXHIBIT A"
West Loco Hills Unit
Mudpits & Rig Location
Well # 19A-2





APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

	UNITI DEPARTMENT	ED STATES OF THE I		side)	5. LEASE DESIGNAT	ION AND SERIAL	NO.		
	MM 02426								
APPLICATION	N FOR PERMIT TO	O DRILL,	DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE N	AMB		
1a. TYPE OF WORK		D.C.C.C.	ח מונכ מא	CV []	7. UNIT AGREEMEN	T NAME	<u> </u>		
DRI b. TYPE OF WELL		DEEPEN	☐ PLUG BA	ICK L	WLHG. No.				
OIL TVV GA	S COTHER		SINGLE MULTI	IPLE	8. FARM OR LEASE				
2. NAME OF OPERATOR	UDU CON OTHER		307.3		Tract	19A	<u> </u>		
	OIL COMPANY	·.		4, 49	9. WELL NO.				
3. Address of Operator	x 1305, ARTESIA,	NEW MEXIC	n 88210		2	<			
			th any State requirements.*)		10. FIELD AND POO				
At surface					LOCO Hil 11. SEC., T., R., M.,				
	د الا80' FEL Sec	tion 9, T	-18S, R - 29E		AND SURVEY OR AREA				
At proposed prod. zon	е				Sec. 9-T18S	R-29E	٠,		
14. DISTANCE IN MILES A	AND DIRECTION FROM NEARI	ST TOWN OR POS	T OFFICE®		12. COUNTY OR PAR	ISH 13. STATE			
					Eddy	New M	exic		
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r ·		16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED HIS WELL				
(Also to nearest drig.	. line, if any)				40				
18. DISTANCE FROM PROP TO NEAREST WELL, DI	RILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THE			2560'	1	Rotary				
21. ELEVATIONS (Show who					22. APPROX. DATE	WURK WILL ST.	ART		
3489 G		POROGED GASI	NG AND CEMENTING PROGR	P A B C	1				
·			····	LAM	<u> </u>		:		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P			QUANTITY OF CE	MENT	`		
10 3/4"	8 5/8"	24#	3001		Sacks	00 cooles	 .		
7 7/811	5 1/2"	17#	2560'	- 61761	ulation or 5	UU Sacks			
	1	•							
This infill wel from patterns fo	l will recover o ormed by injecti	oil that ha on wells	with NMOCC Order No as not been recover 198-4, 12-2, FWLHU	ed by we 2-28 and	ells 19A-1, d FWLHU 10-1	12-1 and 5.	12-4		
			to drill to approx Il be disposed of i		Z400 and (resn wate			
	្រាំ្ខាទៀនៀរ ∭oct - 2	W2對 1973	yout of rig and equ						
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an 24.	drill of deepen directional	TOOM ECAME	pen or plug back, give data on t data on subsurface locations	present prod and measure	uctive zone and pro d and true vertical d	posed new produ epths. Give blo	owout		
SIGNED Charle	s C Joy	TI	District Super	intende	nt DATE	9/28/73			
(This space for Fede	ral or State office use)				金属 机线线				
PERMIT NO.		<u> </u>	APPROVAL DATE		4 7 1 1 1 1 1 1 1	1 / A A A A A A A A A A A A A A A A A A			
							1.16		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Lease Actual Footage Location of Well: from the Sc line and Producing Formation Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge, and belief. Office Manager Position NEWMONT OIL COMPANY October 1, 1973 I hereby certify that the well location shown on this plat was plotted from field notes of actualisurveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belieft MEXI Date Surve Registered Professional Engineer and/or Land Surveyor 1320 1650 1980 2310 2000 1000 50Q