El Paso Matural Gas Company SEP 4- 1974

El Paso, Texas THEN

Sauta Fe

September 3, 1974

ADDRESS REPLY TO POST OFFICE BOX 980 FARMINGTON. NEW MEXICO 8740

Mr. A. L. Porter, Secretary and Director New Mexico Oil Conservation Commission Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Porter:

This is a request for administrative approval for an unorthodox gas well location in the Undesignated Chacra pool. Terrain features make an orthodox location and access road expensive to build and maintain.

It is intended to locate the El Paso Natural Gas Company Blanco #23, 1800' from the South line and 690' from the West line of Section 36, T-28-N, R-8-W, NMPM, San Juan County, New Mexico. The Southwest Quarter of Section 36 is dedicated to this well.

The terrain in the Southwest Quarter of Section 36 is a very rough ridge of rocky ledges on the Northwest flank of Goulds Pass. No unoccupied orthodox locations are available which would not be expensive to build and maintain. For these reasons it is requested that the unorthodox location be approved.

All of the offsetting proration units are included in units of which El Paso Natural Gas Company is the operator.

Plats showing the proposed well location with terrain features and operator of offset leases are attached.

Yours truly,

L. O. Van Ryan-

Chief Division Drilling Engineer

LOVR:pb

cc: Emery Arnold with attachments
Jim Permenter with attachments
P. T. McGrath with attachments

El Paso Natural Gas Company

El Paso, Texas 79978

September 3, 1974

ADDRESS REPLY TO POST OFFICE BOX 890 PARMINGTON, NEW MEXICO 87401

Mr. P. T. McGrath U. S. Geological Survey Post Office Box 959 Farmington, New Mexico 87401

Re:

Application for Permit to Drill

Blanco #23

NWSW/4 Section 36, T-28-N, R-8-W

Undesignated Chacra

Dear Mr. McGrath:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Goldfish Pond, NE 36-28-8.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

I Ducco

D. G. Brisco

Drilling Clerk

SUBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES (Other instructions on reverse side)

		FOR THE INTE GICAL SURVEY	RIOR		5. LEASE DESIGNATION NM 015150	AND SERIAL NO.		
1.001.01.01	·)5\1 00 DI II0 F	N 616	6. IF INDIAN, ALLOTTE	C OR TRIBE NAME		
	1 FOR PERMIT I	O DRILL, DEEP	PEN, OR PLUG E	BACK		OG TAIDE NAME		
DRI	ILL 🗗	DEEPEN 🗌	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME			
OIL GAS WELL OTHER SINGLE SONE ZONE				8. FARM OR LEASE NATE Blanco	d E			
2. NAME OF OPERATOR El Paso Natu	ral Gas Company	Į.			9. WELL NO.			
3. ADDRESS OF OPERATOR				· · · · · · · · · · · · · · · · · · ·	23			
	Farmington, NM				10. FIELD AND POOL, O	R WILDCAT		
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with any	State requirements.*)		Undesignated			
At proposed prod. zon	e	1800'S, 690'	W		Sec. 36, T-28	REA		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFI	CE*		12. COUNTY OR PARISH San Juan	13. STATE NM		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I (Also to Degrest drig	r .ine. ft.	16. N	NO. OF ACRES IN LEASE		of acres assigned HIS WELL 156. 15			
18. DISTANCE FROM PROP TO NEAREST WELL, D.	OSED LOCATION* RILLING, COMPLETED,	19. 1	PROPOSED DEPTH	1	ARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH		<u> </u>	3850'	Ro	22. APPROX. DATE WO	DE THE COLUMN		
6347'GR	emer Dr. Ki, Gh, ew.)			•	22. AFFROX. BATE WO	EL WILL START		
23.	P	PROPOSED CASING AN	D CEMENTING PROGR.	AM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF CEME!	NT.		
12 1/4"	8 5/8"	24.0#	120'	10	07 cu.ft. to circulate			
6 3/4"	2 7/8"	6.4#	3850'		6 cu.ft.to cove			
	erforate and sand	·	the Chacra form	ation.				
The SW/4 of	bection 30 is dec	ireated to tills w	C11.					
				e				
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an	drill or deepen directiona	proposal is to deepen or lly, give pertinent data	plug back, give data on p on subsurface locations as	resent prod nd measure	luctive zone and propose d and true vertical depti	d new productive is. Give blowout		
8IGNED	J. Busco	TITLE	Drilling C	lerk	DATE Septe	mber 3, 1974		
(This space for Fede	ral or State office use)							
PERMIT NO.	`		APPROVAL DATE			. :		
APPROVED BY	AL. IF ANY:	TITLE			DATE			

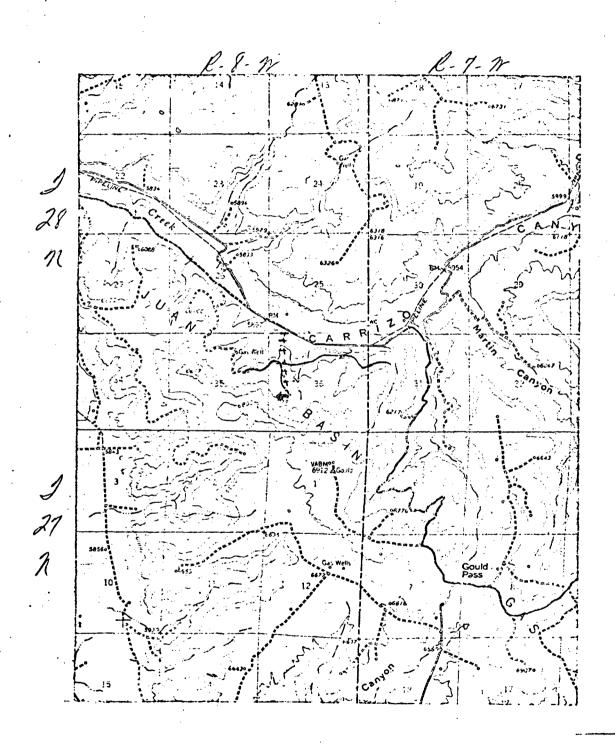
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. 23 (NM-015150)EL PASO NATURAL GAS COMPANY **BLANCO** linit Letter Township Range County 8-W SAN JUAN 28-N Actual Footage Location of Well: 690 WEST 1800 SOUTH line and feet from the feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 156.15 UNDESIGNATED CHACRA 6347 CHACRA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Name Drilling Clerk El Paso Natural Gas Co. September 3, 1974 SECTION 36 5150 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JULY 11, 1974 Registered Professional Engineer THE PROPERTY OF THE 1.760

Well Steel Mud pits Pump So Fit	Latring	Surn pit 8'x12'x4'deep	•	N 1
			Steel Mud pits	

Blanco #23 nn Sn/4 Sec. 36, 2-28-11, E-8-14



LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	•
	PIPELINES	mangan angkan angkan
EXISTING	ROAD & PIPELII	E-1
PROPOSED	RCADS	
	PIPELIMES	++++
PROPOSED	ROAD & PIPELII	VE-
	· ·	•

El Paso N.G. Co. El Paso N.G. Co. ,690' 23 (Chacra) El Paso N.G. Co. El Paso N.G.Co.

					ENG. REC.		DATE
					DRAWN J.H.		8/27/74
<u></u>					CHECKED		·
				}	CHECKED		
					PROJ. APP.		
PRT.	SEP.	DATE	то	w.o.	DESIGN		
PRINT RECORD					w.o.		



El Paso Natural Gas Company

CHACRA OWNERSHIP Offsetting E.P.N.G. #23 Blanco, Sec. 36-T28N-R8W

San Juan Co., New Mexico DWG. SCALE: 3" = 1 mi.

NO.

REV.

OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO John Kapte, national SEP 1/2 1974 OIL CONSERVATION CONSERVATIO	RE: H	Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:		
I have examined the application dated	9-5	3.74
for the Fl Paso Nat. 6as 6 Bla Operator Lease and We		
and my recommendations are as follows: Jorga graphy has been motivated to	1 t	Mm Stardard
2 N 1 AZZOS 22 JUST GOLD 10	17200	
		·
	Yours	very truly,
	10	