SUBSIDIARIES
ADOBE CORPORATION
ADOBE OIL COMPANY
ADOBE INVESTMENT CORPORATION
ADOBE AFRICA INC.
ADOBE INTERNATIONAL, INC.

# ADOBE OIL & GAS CORPORATION

601 GHLS TOWER EAST MIDLAND, TEXAS 79701 915 683 4701

September 10, 1974

New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Jim Cappeina

SEP 12 1974

OIL CONSERVATION COMM.

Santa Fe

/// / - 684

104 F

Re: Adobe Oil Company

Hannifin State Com. No. 1 Sec 16, T-19-S, R-31-E,

Eddy County.

Gentlemen:

As per our telephone conversation of September 9, 1974 concerning the above well being a non-standard location for a Morrow test at the depth deepened, it was our understanding that we did not have to receive permission to deepen the above well to get a permit to drill this well nearer to the lease line than Commission Rule states until the well was completed. We are enclosing two photostatic copies of waivers from offset operators, except Tenneco, which you have; a copy of our location plat, a plat showing offset operators; and a copy of the forms that we have filed with the Commission in Artesia. If you need the original waivers please advise and they will be mailed to you, or if you need any further information we will be glad to furnish same.

660 FEL

Yours very truly,

M. D. Rogers 'Vice President

MDR:js Enclosures

cc: Mr. Bill Gressett Artesia, NM

WILL LOCATION AND ACREAGE DEDICATION LLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator Hannifin State Com Adobe OII Company Section Township Unit Letter Eddy 19 **-**S 31 -E Actual Footage Location of Wells 660 South 660 line and feet from the line feet from the Producing Formation Pool Dedicated Acreages Ground Lyvel Elev. 3503.4 Gr. Morrow Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). RECEIVEL 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes," type of consolidation \_ X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. M. D. Rogers Vice President Adobe Oil Company Company April 1, 1974 Date Adobe Oil Allied Chemical Corp. I hereby certify that the well location Company shown on this plat was plotted from field K-4191 notes of actual surveys made by me or 80 acres L-622 under my supervision, and that the same 1/8 Royalty 1/8 Royalty is true and correct to the best of my 100% W.I. 100% W.I. knowledge and belief. Allied Chemica Adobe Dil Company Corporation K-4191 L-622 40 acres 1/8 Royalty 660' 1/8 Royalty LOO% W.I. 100% W.JI.

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New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

Re: Proposed Re-entry and Deepening Hannifin State No. 1 Well S/2 Section 16, T-19-S, R-31-E Eddy County, New Mexico

### Gentlemen:

We, the undersigned, have been notified of Adobe Oil Company's intention to file application for a permit to deepen the subject well. It is our understanding that the application will be to deepen the former Delaware Apache West Lusk Operating Unit Well from a depth of 11,372' to approximately 12,500' to test the Morrow formation. This existing hole is located 660' FS&EL of Section 16, T-19-S, R-31-E, Eddy County, New Mexico, which is an unorthodox location for a well to this depth. It is our understanding that the proration unit for this well will be the S/2 of the aforementioned section.

Please be advised that we, as an offset operator to Adobe Oil Company's proposed Hannifin State Well No. 1, have no objection to the location as set out above or the re-entry and deepening operation of this well.

Yours very truly,

GULF OIL CORPORATION

Date: April 1, 1974

W. C. PALMER

Title or

Position: District Engineer

New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

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Please be advised that we, as an offset operator to Adobe Oil Company's proposed Hannifin State Well No. 1, have no objection to the location as set out above or the re-entry and deepening operation of this well.

Yours very truly,

GULF OIL CORPORATION

Date: April 1, 1974

W. C. PALMER

Title or

Position: District Engineer

NSL



## WAIVER

New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

> Re: Proposed Re-entry and Deepening Hannifin State No. 1 Well S/2 Section 16, T-19-S, R-31-E Eddy County, New Mexico

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Title or Position: asst. Dw. Prod. My.

New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

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Yours very truly,

PENNZOIL COMPANY

Date: April 2, 1974

Title or

Position: Agent and Attorney-in-Fact

Les #3/17

## WAIVER

New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

> Re: Proposed Re-entry and Deepening Hannifin State No. 1 Well S/2 Section 16, T-19-S, R-31-E Eddy County, New Mexico

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Yours very truly,

Date: 4/3/74	By:	
	Title or	
118 & 2	James I Syanie	
H. L. Landua  The L. Z. D.	James L. Morris	
Charles L. Morgan, Ir.	V. H. Van Horn, Jr.	

A majority of the duly appointed, qualified and acting Independent Executors and Trustees of the Estate of Ralph Lowe, Deceased

New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

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Yours very truly,

		•	Carpel	ROLEUM, INC.	
Date:_	March 27,	1974	By: 50	Tompson	
•			Title or		
	•		Position:	Manager Production	_

New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

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Yours very truly,

	THE DESANA CORPORATION
	Darrell E. Smith ( ,
Date: March 27, 1974	By: Nanel & Smith
•	
	Title or
•	Position: President

New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

> Re: Proposed Re-entry and Deepening Hannifin State No. 1 Well S/2 Section 16, T-19-S, R-31-E Eddy County, New Mexico

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Yours very truly,

UNION TEXAS PETROLEUM, a Division of Allied Chemical Corporation

Date: 3-27-74	By: Cres Leand
	District Production Manager
	Title or
•	Position:

New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

Re: Proposed Re-entry and Deepening Hannifin State No. 1 Well S/2 Section 16, T-19-S, R-31-E Eddy County, New Mexico

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Yours very truly,

PENNZOIL COMPANY

Date: April 2, 1974

Title or

Position: Agent and Attorney-in-Fact

POST OFFICE DRAWER 1828 • MIDLAND, TEXAS 79701 • PHONE (915) 682-7316

April 2, 1974

Adobe Oil & Gas Corporation 601 Gihls Tower East Midland, Texas

Attention: Mr. H. R. Holcomb

Re: Proposed Re-entry and
Deepening Hannifin State #1
Well, S/2 Sec. 16, T-19-S,
R-31-E, Eddy County,
New Mexico

#### Gentlemen:

In reference to your letter of March 27, 1974, enclosed are two signed copies of Waiver furnished by said letter, advising that Pennzoil Company as an offset operator to Adobe's proposed Hannifin State Well #1, has no objection to the location or re-entry and deepening of said well.

Very truly yours,

James A. Davidson

JAD/mlm Encl.

New Mexico Oil Conservation Commission P. O. Box 1148 Santa Fe, New Mexico 87501

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