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OIL CONSERVATION DIV

ENGINEER

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

# **ADMINISTRATIVE APPLICATION COVER SHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

#### **Application Acronyms:**

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location Spacing Unit Directional Drilling
  - 🖾 NSL 🛄 NSP 🛄 DD 🕔 🛄 SD

Check One Only for [B] and [C]

- [B] Commingling Storage Measurement DHC CTB PLC PC OLS OLM
- [C] Injection Disposal Pressure Increase Enhanced Oil Recovery

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Uvorking, Royalty or Overriding Royalty Interest Owners

[B] Offset Operators, Leaseholders or Surface Owner

- [C] Application is One Which Requires Published Legal Notice
- [D] U.S. Bureau of Land Management Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] **Waivers are Attached**

1

#### [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

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	William	of them		Attorney	9/17/98
Print or Type Name	Signature	(	<u> </u>	Title	Date

### CAMPBELL, CARR, BERGE

& SHERIDAN, P.A.

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN MICHAEL H. FELDEWERT ANTHONY F. MEDEIROS PAUL R. OWEN KATHERINE M. MOSS

JACK M. CAMPBELL OF COUNSEL JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 FACSIMILE: (505) 983-6043 E-MAIL: ccbspa@ix.netcom.com

September 17, 1998

#### HAND-DELIVERED

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 2040 South Pacheco Street Santa Fe, New Mexico 87505



# Re: Application of Yates Petroleum Corporation for Administrative Approval of an Unorthodox Well Location for its Big Freddy Unit Well No. 3, located 2310 feet from the North line and 2410 feet from the West line of Section 36, Township 23 South, Range 22 East, NMPM, Eddy County, New Mexico

Dear Ms. Wrotenbery:

Yates Petroleum Corporation hereby seeks administrative approval pursuant to the provisions of Division Rule 104 F (2) adopted on January 18, 1996, of an unorthodox well location for its Big Freddy Unit Well No. 3 to be re-entered and recompleted in the Morrow formation at an unorthodox well location 2310 feet from the North line and 2410 feet from the West line of Section 36, Township 23 South, Range 22 East, NMPM, Eddy County, New Mexico. The N/2 of Section 36 will be dedicated to the well.

The well was originally drilled to test the Morrow formation and the unorthodox location approved by Division Order No. NSL-695. A copy of Order No. NSL-695 is attached hereto as Exhibit A. Since this approval was granted in December 1974 and the well has been plugged for a number of years, the Division's technical staff advised that Yates should seek re-approval of this unorthodox well location.

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources September 16, 1998 Page 2

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This location in the Morrow formation is unorthodox because it is governed by the Division's statewide rules which provide for wells on 320-spacing units to be located no closer than 660 feet to the nearest side boundary of the dedicated tract nor closer than 1650 feet to the nearest end boundary, nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

Since this well is the reentry of a previously approved unorthodox location it should qualify for administrative approval as the result of topographical conditions. Attached hereto as Exhibit B is a plat as required by Rule 104.F (3) showing the subject spacing unit, the proposed unorthodox well location, the offsetting wells and the diagonal and adjoining spacing units.

The Big Freddy Unit includes the N/2 of Section 36 and the S?/2 of Section 36 is owned by Yates. Accordingly, there are no affected parties to whom notice of this application is required by Division Rule 104 F. (3) (b).

Your attention to this matter is appreciated.

Very truly yours,

WILLIAM F. CARR Attorney for Yates Petroleum Corporation

Enclosures

cc: Mr. Douglas Hurlbut Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88201

## OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

December 20, 1974

American Quasar Petroleum Co. 606 Vaughn Butlding Midland, Texas 79701 Attention: Lynn D. Jones Administrative Order NSL-695 Gentlemen: Reference is made to your application for approval of a nonstandard location for your Huber State Well No. 1, located 2310 feet from the North line and 2410 feet from the West line of Section 36, Township 23 South, Range 22 East, NMPM, Eddy County, New Mexico. There being no offsetting operators, the waiting period prescribed by Rule 104 F may be dispensed with in this instance. By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved. Very truly yours, A. L. PORTER, Jr. Secretary-Director ALP/JEK/dr

cc: 011 Conservation Commission - Artesia 011 & Gas Engineering Committee - Hobbs State Land Office - Santa Fe

## EXHIBIT A

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#### State of New Mexico Energy, Minerals & Natural Resources Department

#### OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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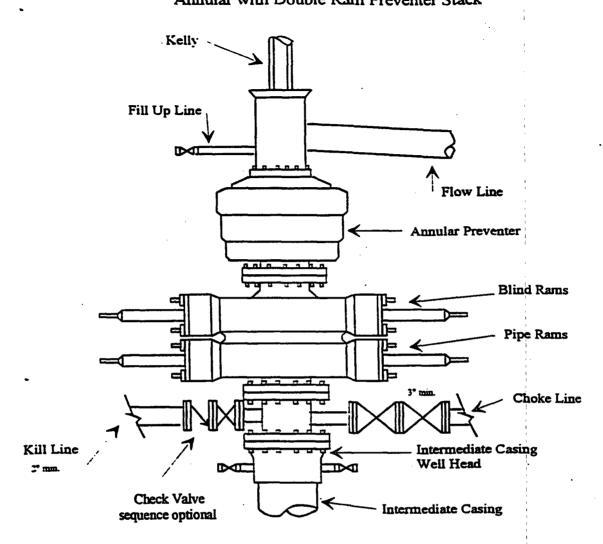
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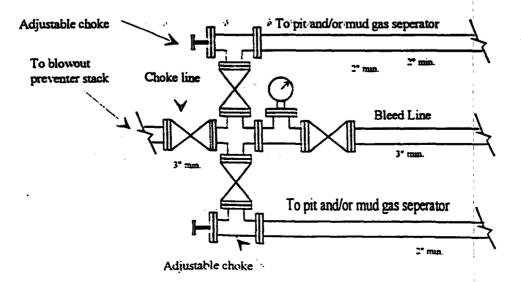


# **Yates Petroleum Corporation**

Typical 3.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features



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