ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication \square NSL \square NSP \square SD Check One Only for [B] or [C] Commingling - Storage - Measurement

DHC CTB PC DOLS DOLM [B] [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D]Other: Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] [B] M Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [D]E For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

BURLINGTON RESOURCES

SAN JUAN DIVISION

Sent Federal Express October 10, 2001

Mr. Michael Stogner
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe. New Mexico 87505

Re:

Brookhaven Com H #10

475'FNL, 1140'FEL, Section 16, T-31-N, R-11-W, San Juan County

API #30-045-21673

Dear Mr. Stogner:

Sincerely yours,

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool.

Burlington Resources plans to restimulate the Pictured Cliffs in this existing Blanco Pictured Cliffs wellbore and recomplete the Fruitland Coal. Additional Pictured Cliffs perforations will be added and then the Pictured Cliffs restimulated. The Pictured Cliffs will be cleaned up and produced for approximately one week or until stable production is established to determine production rate to use for allocation purposes. The Fruitland Coal will then be completed and commingled with the existing Blanco Pictured Cliffs. Order NSL-699 was issued for the Pictured Cliffs. Production from the Fruitland Coal is included in a 320 acre gas spacing unit comprising of the east half (E/2) of Section 16.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

C-102 plat showing location of the well; Plat showing offset owners/operators; Copy of Well Completion Log for original completion; Affidavit of notification of offset owners/operators.

Bureau of Land Management - Farmington

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

	leggy Cale
Pégg	ıy Ćole ´
Regi	latory Supervisor
	WAIVER
non-	at Western Drilling Company hereby waives objection to Burlington Resource's application for standard location for the Brookhaven Com H #10 as proposed above Date:
Xc:	NMOCD – Aztec District Office

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

		WE	LL LO	CATIC	ON AND	ACR:	EAGE DEDIC	CAT	ON PL	AT			
API Number				² Pool Code					³ Pool Name				
30-045-	723	72359/71629 Blanco Pictured C1						liffs/Basin Fruitland Coal					
⁴ Property (s Pr	roperty ?	Name			* Well Number					
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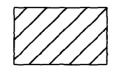
BURLINGTON RESOURCES OIL AND GAS COMPANY

Brookhaven Com H #10 Section 16, T-31-N, R-11-W OFFSET OPERATOR/OWNER PLAT

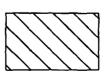
Nonstandard Location
Fruitland Coal Formation Well

8 20 17 All 1	1 FC D-PB 475' FNL 1140' FEL	15 56 10 10 18 15
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Great Western Drilling Co. PO BOX 1659 Midland, TX 79701



Proposed Well



Offset Operator

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U.S.G.S.	12/								11017	
OPERATOR	1						•		IIII	
12. TYPE OF WELL									Init Agr	eement Name
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El Paso Natur	al Gas Com	pany						10		
3. Address of Operator	-	•						10.	Field a	nd Pool, or Wildcat
P. O. Box 990	<u>, Farmingt</u>	on, NM 8	7401					B1	anco	PC Ext
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UNIT LETTER A	LOCATED	475 FEET	FROM THE	N	LINE AND		1140	FROM	County	
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03-06-75 20. Total Depth	03-09-75	g Back T.D.	8-11-75		ie Compl., Ho		026' GL	Botary To	Ne.	, Cable Tools
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24. Producing Interval(s 2720-2769 (P		ion — Top, Botto	m, Name							25. Was Directional Survey Made NO
26. Type Electric and O	ther Logs Run	·			······································	- :-		· · · · · · · · · · · · · · · · · · ·	27. V	Vas Well Cored
IEL; CDL-GR;	Temp. Surv		· ·					·		No
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2 7/8"	6.4#	28681		7 7	/8'' and		05 cu. ft			
				6 3	/4''					
29.	L	INER RECORD		L			30.	TUBI	NG REC	CORD
SIZE	TOP	воттом	SACKS	EMENT	SCREEN		6175			·
1							SIZE	DEPTH	SET	PACKER SET
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31. Perforation Record (Interval, size and	l number)			32.	ACI	Tubingle	SS		PACKER SET
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31. Perforation Record (2720', 2732', with 1 shot p	2736', 27	ŕ	, 2769'			INT	Tubingle D, SHOT, FRAC ERVAL	SS CTURE, CEM AMOUNT	ENT SC	DUEEZE, ETC.
2720', 2732',	2736', 27	ŕ	, 2769'		DEPTH	INT	Tubingle D, SHOT, FRAC ERVAL	SS CTURE, CEM AMOUNT	ENT SC	DUEEZE, ETC. ND MATERIAL USED
2720', 2732', with 1 shot p	2736', 27 per zone.	37', 2768'		PROD	DEPTH 2720-2	769	Tubingle D, SHOT, FRACE ERVAL	SS CTURE, CEM AMOUNT 35,000#	ENT SO AND KI Sand	DUEEZE, ETC. ND MATERIAL USED ; 35,000 gal wtr
2720', 2732', with 1 shot p	2736', 27 per zone.	37', 2768'		PROD	DEPTH 2720-2	769	Tubingle D, SHOT, FRACE ERVAL	SS CTURE, CEM AMOUNT 35,000#	ENT SO AND KI Sand	DUEEZE, ETC. ND MATERIAL USED ; 35,000 gal wtr us (Prod. or Shut-in)
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2720', 2732', with 1 shot p 33. Date First Production Date of Test 08-11-75	2736', 27 per zone. Produ Hours Tested 3 hours Casing Pressur SI 862	ction Method (Floring Choke Size 3/4" Calculated 2 Hour Rate	Prod'n. Test Po	PROD lift, pump For eriod	DEPTH 2720-2 DUCTION Ding - Size and Oil - Bbl.	769	Tubingle D, SHOT, FRACE ERVAL 1 Gas - MCF	AMOUNT 35,000# Water	ENT SO	DUEEZE, ETC. ND MATERIAL USED ; 35,000 gal wtr as (Prod. or Shut-in) Shut in Gas-Oil Ratio
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Re:

Brookhaven Com H #10

475'FNL, 1140'FEL, Section 16, T-31-N, R-11-W, San Juan County

API #30-045-21673

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well

Great Western Drilling Co. PO Box 1659 Midland, TX 79701

Burlington Resources

| 10.10.0|

Peggy Cole

Regulatory Supervisor

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

February 18, 1975

El Paso Natural Gas Company P. O. Box 990 Farmington, New Mexico 87401

Attention: L. O. Van Ryan

Corrected
Administrative Order NSL-699

Gentlemen:

Reference is made to your application for approval of a non-standard location for your Brookhaven Com H (B-11017-27) Well No. 10 located 475 feet from the North line and 1140 feet from the East line of Section 16, Township 31 North, Range 11 West, NMPM, Blanco Pictured Cliffs extension, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox gas well location is hereby approved.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/dr

cc: Oil Conservation Commission - Aztec Oil & Gas Engineering Committee - Hobbs State Land Office - Santa Fe

OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

February 10, 1975

El Paso Natural Gas Company
P. O. Box 990
Farmington, New Mexico 87401

Attention: L. O. Van Ryan

Administrative Order NSL-699

Gentlemen:

Reference is made to your application for approval of a non-standard location for your Brookhaven Com H (B-11017-27) Well No. 10 located 475 feet from the North line and 1140 feet from the East line of Section 16, Township 30 North, Range 11 West, NMPM, Blanco Pictured Cliffs extension, San Juan County, New Mexico.

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A. L. PORTER, Jr. Secretary-Director

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cc: Oil Conservation Commission - Aztec Oil & Gas Engineering Committee - Hobbs State Land Office - Santa Fe